

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/8/06	2/10/06	2/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26474-00-00
County: Neosho
_____ nw sw Sec. 36 Twp. 28 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
1900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brant, Wendall Well #: 36-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 938 Kelly Bushing: n/a
Total Depth: 1180 Plug Back Total Depth: 1176
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1176
feet depth to surface w/ 130 sx cmt.
ALT II WITHM 6-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/7/06
Subscribed and sworn to before me this 7th day of June,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
____ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires **7-30-09**

✓

Operator Name: Quest Cherokee, LLC Lease Name: Brant, Wendall Well #: 36-2
 Sec. 36 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log <input checked="" type="checkbox"/> Dual Induction Log <input checked="" type="checkbox"/> Gamma Ray Neutron log <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1176	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1044-1048/992-994/900-902/7914-793/807-809/750-753	400gal 15% HCL w/ 27 bbls 2% kcl water, 500bbls water w/ 2% KCL, Biocide 8100# 30/70 sand	1044-1048/992-994
4	728-730/660-664/646-650	500gal 15% HCL w/ 30 bbls 2% kcl water, 618bbls water w/ 2% KCL, Biocide 11500# 20/40 sand	900-902/791-793
			807-809/750-753
			728-730
		400gal 15% HCL w/ 37 bbls 2% kcl water, 505bbls water w/ 2% KCL, Biocide 9250# 20/40 sand	660-664/646-650

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1078	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/29/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	47.6mcf	31.4bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

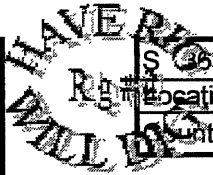
Production Interval Other (Specify) _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~XXXXXXXXXX~~

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	Lic # 33344	S 36	T 28	R 17E
API #:	15-133-26474-00-00		Location:		NE, SW
Operator:	Quest Cherokee, LLC		County:		Neosho
Address:	9520 North May Avenue - Suite 300				
	Oklahoma City, OK 73120				

			Gas Tests			
Well #:	36-2	Lease Narr Brant, Wendall	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S Line	180		No Flow	
	1900	ft. from W Line	205		No Flow	
Spud Date:	2/8/2006		255		No Flow	
Date Completed:	2/10/2006	TD: 1180	305		No Flow	
Driller:	Monte		405		No Flow	
Casing Record	Surface	Production	430	1	3/8"	3.56
Hole Size	12 1/4"	6 3/4"	530	Gas Check Same		
Casing Size	8 5/8"		605	9	3/8"	10.7
Weight			655	8	1"	73.1
Setting Depth	21' 6"		674	10	1"	81.6
Cement Type	Portland		730	8	1"	73.1
Sacks	4		755	Gas Check Same		
Feet of Casing	21' 6"		880	6	1"	63.3
			930	Gas Check Same		
Rig Time		Work Performed	1005	Gas Check Same		
			1049	Gas Check Same		
			1080	13	1"	93.6

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden			Wet	290	339	Lenapah- lime
1	12	clay	173	176	sand	339	377	shale
12	36	shale	176	202	lime	377	385	sand
36	39	lime	202	203	shale	385	406	shale
39	41	shale	203	204	blk shale	406	419	lime
41	42	coal	204	216	shale	419	441	shale
42	49	shale	216	245	sand	441	450	Altamont- lime
49	50' 6"	coal			Wet	450	463	shale
50' 6"	52	shale	245	246	shale	463	467	Wieser- sand
52	56	sand	246	247	coal	467	487	shale
56	58	lime	247	252	shale	487	488' 6"	blk shale
58	69	shale	252	262	lime	488' 6"	491	shale
69	70' 6"	coal	262	275	shale	491	493	lime
		Wet	275	277	lime	493	495	shale
70' 6"	124	shale	277	282	shale	495	501	sand
124	125	lime	282	283' 6"	blk shale			Oil Show
125	129	shale	283' 6"	290	shale	501	503	sandy/ shale
129	173	lime	287		Added Water	503	523	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
523	527	lime	801	847	shale			
527	528	shale	847	848	Mineral- coal			
528	529	Mulberry- coal	848	850	shale			
529	533	shale	850	859	sand			
533	579	Pink- lime	859	865	shale			
579	583	shale	865	866' 6"	Tebo- coal			
583	585	Lexington- bk	866' 6"	876	shale			
585	602	shale	876	877	Weir- coal			
602	612	Peru- sand	877	884	shale			
612	619	shale	884	900	Bartlesville- sand			
619	620	coal	900	901' 6"	coal			
620	644	Oswego- lime	901' 6"	928	shale			
644	645	shale	928	929' 6"	Bluejacket- coal			
645	647	Summit- blk s	929' 6"	974	shale			
647	652	shale	974	988	Laminated sand			
652	659	lime	988	990	Rowe- coal			
659	661	shale	990	994	shale			
661	663	Mulky- blk sh	994	995' 6"	Neutral- coal			
663	664' 6"	coal	995' 6"	1044	shale			
664' 6"	667	shale	1044	1046	Riverton- coal			
667	728	shale	1046	1068	shale			
728	729' 6"	Bevier- coal	1068	1180	Mississippi- Chat			
729' 6"	748	shale	1180		Total Depth			
748	749	Ardmore- lime						
749	751	shale						
751	752	Crowburg- blk shale						
752	754	coal						
754	759	shale						
759	767	Cattleman- sand						
767	786	shale						
786	790	sand						
790	791	shale						
791	792	Fleming- coal						
792	794	shale						
794	801	sand						

Notes: 06LB-021006-R2-011-Brant, Wendall 36-2 - Quest

Keep Drilling - We're Willing !!

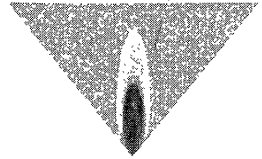
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1273

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-20-06	Brant Wendall 36-2	36	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe P.	7:00	12:30		903388		5.5	<i>[Signature]</i>
Tim A.	6:45	12:30		903255		5.5	<i>[Signature]</i>
Russell A.	6:00	12:30		903206		6.5	<i>[Signature]</i>
David C.	7:00	12:30		903296	932452	5.5	<i>[Signature]</i>
Leann H.	7AM	12:30		931500		5.5	<i>[Signature]</i>
Maverick D.	7:00	12:30		extra		5.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6-7/8 HOLE DEPTH 1180 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1176 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Ran 2 sks from gel sweep to surface. Installed Cement head Ran 2
sks from gel followed by 12 bbl dye followed by 140 sks of
cement to get dye to surface. Flush pump. Pumped under Plug bottom
of set float shoe

	1176	FT 4 1/2 CASING
	5	centralizers
930804	2.5 hr	Casing trailer
907139	2.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	6.5 hr	Bulk Truck	
1104	130 sl.	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	14 sl.	Gilsonite	
1107	1.5 sl.	Flo-Seal	
1118	4 sk.	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sl.	Sodium Silicate	
1123	7000ml	City Water	
903296	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
931500	5.5 hr	80 Vac	

1 4 1/2 Float shoe