

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: #33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/10/06</u>	<u>2/13/06</u>	<u>2/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26473-0000
County: Neosho
_____ - _____ - se - se Sec. 36 Twp. 28 S. R. 17 East West
790 feet from (S) / N (circle one) Line of Section
610 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Murrell, Eva M. Well #: 36-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 952 Kelly Bushing: n/a
Total Depth: 1180 Plug Back Total Depth: 1179.12
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1179.12
feet depth to surface w/ 130 sx cmt.
ALT II WITHIN 6-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/9/06

Subscribed and sworn to before me this 9th day of June,
20 06.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Murrell, Eva M. Well #: 36-1
 Sec. 36 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log <input checked="" type="checkbox"/>			
Dual Induction Log <input checked="" type="checkbox"/>			
Gamma Ray Neutron Log <input checked="" type="checkbox"/>			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1179.12	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	790-792/807-809/818-820/751-754/728-730/658-662/645-649	500gal 15% HCL w/ 25 bbbls 2% kcl water, 600bbbls water w/ 2% KCL, Biocide 12500# 20/40 sand	790-792/807-809
			818-820/751-754
			728-730
		400gal 15% HCL w/ 35 bbbls 2% kcl water, 500bbbls water w/ 2% KCL, Biocide 11300# 20/40 sand	658-662/645-649

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	851	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
3/14/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	.1mcf	4bbls	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____

Well-Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2	Lic # 33344	R 17E
API #:	15-133-26473-00-00		SE, SE
Operator:	Quest Cherokee, LLC		Neosho
Address:	9520 North May Avenue - Suite 300		
	Oklahoma City, OK 73120		



			Gas Tests			
Well #:	Lease	Narr Murrell, Eva M.	Depth	Oz.	Orifice	flow - MCF
Location:	790 ft. from S Line		455		No Flow	
	610 ft. from E Line		480		No Flow	
Spud Date:	2/10/2006		530		No Flow	
Date Completed:	2/13/2006	TD: 1180	605		No Flow	
Driller:	Mike Reid		655	6	3/8"	8.74
Casing Record	Surface	Production	608	4	3/8"	7.14
Hole Size	12 1/4"	6 3/4"	730	Gas Check Same		
Casing Size	8 5/8"		755		No Flow	
Weight			830	3	3/8"	10.1
Setting Depth	21' 6"		1080	22	3/8"	16.7
Cement Type	Portland		1180	Gas Check Same		
Sacks	4					
Feet of Casing	21' 6"					

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	252	263	lime	481	485	shale
1	10	clay	263	268	shale	485	521	Wieser- sand
10	15	lime	268	277	lime	521	528	lime
15	39	shale	277	287	shale	528	529	Mulberry- coal
50		Add Water	287	289	blk shale	529	532	shale
39	56	lime	289	291	shale	532	582	Pink- lime
56	59	shale	291	344	lime	582	583	shale
59	68	sand	344	349	shale	583	585	Lexington- blk shale
68	69' 6"	coal	349	351	lime	585	593	shale
69' 6"	109	shale	351	374	shale	593	621	Peru- sand
109	112	lime	374	376	lime	621	644	Oswego- lime
112	138	shale	376	392	sand	644	645	shale
138	210	lime	392	420	shale	645	647	Summit- blk shale
210	212	shale	420	452	lime	647	652	shale
212	213' 6"	blk shale	452	461	shale	652	657	lime
213' 6"	215	shale	461	472	sand	657	658	shale
215	220	lime	472	479	shale	658	660	Mulky- blk shale
220	252	shale	479	481	lime	660	661' 6"	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
661' 6"	674	shale	1015	1083	shale			
674	682	Squirrel- sand	1083	1183	Mississippi- Chat			
682	724	shale	1183		Total Depth			
724	725	Bevier- coal						
725	748	shale						
748	749	Ardmore- lime						
749	750	shale						
750	751' 6"	Crowburg- blk shale						
751' 6"	753	coal						
753	791	shale						
791	792	Fleming- coal						
792	810	shale						
810	811	Mineral- coal						
811	815	shale						
815	819	sand						
819	820' 6"	Scammon- coal						
820' 6"	823	shale						
823	832	sand						
832	851	shale						
851	859	sand						
859	874	shale						
874	875	Tebo-coal						
875	881	shale						
881	887	Laminated sand						
887	906	shale						
906	934	sand						
934	937	shale						
937	941	sand						
941	965	shale						
965	970	sand						
970	972	shale						
972	980	Laminated sand						
980	1001	sand						
1001	1014	shale						
1014	1015	Rowe- coal						

Notes: 06LB021306-R2-012-Murrell, Eva M. 38-1 - Quest

Keep Drilling Drilling Willing Willing!!

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Resource Corporation



DATE: 02/13/2006

Data from Driller's Log

Well Refined Rig 2.

WELL NAME: Murrell, Eva	SECTION: 36	REPORT #:	SPUD DATE: 2/10/2006
WELL #: 36-1	TWP: 28S	DEPTH: 1183	
FIELD: Cherokee Bas	RANGE: 17E	PBTD:	
COUNTY: Neosho	ELEVATION: 952	FOOTAGE 790	FT FROM South
STATE: Kansas	API #: 15-133-26473-00-00	610	FT FROM East
			SE SE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid drilled to TD 1183 ft. on 02/13/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	528-529 FT.	Gas Test at 530 ft. No Gas.
Lexington Shale & Coal	0 mcf/day @	583-585 FT.	GCS. Gas Test at 605 ft.
Summit Shale & Coal	9 mcf/day @	645-647 FT.	9 mcf/day from Summit. Gas Test at 655 ft.
Mulky Shale & Coal	7 mcf/day @	658-661.5 FT.	Gas Test at 680 ft. Water.
Bevier Coal	7 mcf/day @	724-725 FT.	GCS. Gas Test at 730 ft.
Croweburg Shale & Coal	0 mcf/day @	750-753 FT.	Gas Test at 755 ft. No Flow. Water.
Fleming Coal	0 mcf/day @	791-792 FT.	
Weir Coal	10 mcf/day @	FT. *	1 mcf/day from this area. Gas Test at 830 ft.
Bartlesville Sand	10 mcf/day @	FT. *	Water.
Rowe Coal	10 mcf/day @	1014-1015 FT.	Water.
Neutral Coal	10 mcf/day @	FT. *	Water.
Riverton Coal	17 mcf/day @	FT. *	7 mcf/day from this area. Gas Test at 1080 ft. Water.
Mississippi	17 mcf/day @	Top at 1083 FT.	Water.

TD: 1183 ft.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Total Depth @ 1183 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Weiser Sand 485-521

Pawnee Limestone 532-582

Oswego Limestone 621-644

Verdigris Limestone 748-749

Mineral Coal 810-811

Scammon Coal 819-820.5

Tebo Coal 874-875

Bluejacket Coal 934-935

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

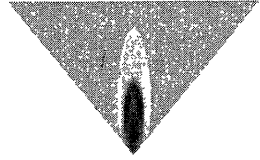
On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

End of Drilling Report

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1276**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-21-06	Murrell	EVA 36-1	36	28	17	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B.	11:15	2:00		903388		2.75	<i>Joe B...</i>
Tim. A.	11:15	2:00		903255		2.75	<i>Tim A...</i>
Russell. A.	11:15	2:00		903206		2.75	<i>Russell A...</i>
David. C.	11:15	2:00		903296	932452	2.75	<i>David C...</i>
Leon. H.	11:15	2:00		903286		2.75	<i>Leon H...</i>
Wes. T.	11:15	2:00		extra		2.75	<i>Wes T...</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1103 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1179.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
RAN 2 SKS prem gel swept to surface. Installed cement head RAN
2 SKS prem gel followed by 12 bbl dye & 140 SKS of cement
get dye to surface. Flush pump. Pump Plug to bottom & set float
shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1179.12	4 1/2 casing	
	5	centralizers	
903139	2 hr	casing tractor	
920804	2 hr	casing trailer	
903388	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Frac Baffle 3 1/2"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calchloride</u>	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903286	2.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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