

JUN 15 2006

Form ACO-1  
September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: Show Me Drilling Company  
 License: #33746  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2/16/06</u>	<u>2/22/06</u>	<u>3/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26461 - 0500  
 County: Neosho  
 \_\_\_\_\_ ne - nw Sec. 20 Twp. 28 S. R. 18  East  West  
550 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Kepley, Robert A. Well #: 20-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 950 Kelly Bushing: n/a  
 Total Depth: 1130 Plug Back Total Depth: 1111.12  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1111.12  
 feet depth to surface ACTIL WAM 6/19/06 130 w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 6/14/06  
 Subscribed and sworn to before me this 14th day of June,  
 20 06.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 20-1  
 Sec. 20 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1111.12	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1013-1016/956-958/ <del>574-749</del> /765-767/710-713/688-690	400gal 15% HCL w/ 28 bbls 2% kcl water, 375bbls water w/ 2% KCL, Biocide 4200# 20/40 sand	1013-1016/956-958
4	611-615/599-603		
		450gal 15% HCL w/ 41 bbls 2% kcl water, 593bbls water w/ 2% KCL, Biocide 11500# 20/40 sand	747-749/765-767
			710-713/688-690
		400gal 15% HCL w/ 37 bbls 2% kcl water, 590bbls water w/ 2% KCL, Biocide 11100# 20/40 sand	611-615/599-603

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1047</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/21/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>26.8mcf</u>	Water Bbls. <u>30.3bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# SHOW ME DRILLING COMPANY

Casing 22'  
LOG SHEET  
LOCATION #

Robert A. Kepley

NE-NW-20-28-18E

well 2006  
RECEIVED  
KANSAS CORPORATION COMMISSION

FROM

TO

NOTES

JUN 15 2006

CONSERVATION DIVISION  
WICHITA, KS

0	3	over
3	10	Clay
10	190	Shale
190	198	lime
198	237	Sandy shale
237	400	Shale
400	420	lime
420	510	shale
510	530	lime
530	575	shale
575	595	lime
595	598	COAL + Shale
598	610	Shale
610	616	lime
616	619	COAL + shale
619	694	Shale
694	696	COAL + SHALE
696	708	Shale
708	710	COAL + SHALE
710	745	Shale
745	835	Shale
835	838	COAL + SHALE
838	848	COAL + SHALE
848	852	COAL + SHALE
852	955	SHALE
955	957	COAL + SHALE
957	977	SHALE
977	978	COAL + SHALE
978	1015	SHALE
1015	1017	COAL + SHALE
1017	1036	SHALE



# QUEST

Resource Corporation



RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 15 2006

CONSERVATION DIVISION  
WICHITA, KS

DATE: 02/22/2006

## Data from Driller's Log

Show Me Drilling Rig #1.

<b>WELL NAME:</b> Kepley, Robe	<b>SECTION:</b> 20	<b>REPORT #:</b>	<b>SPUD DATE:</b> 2/16/2006
<b>WELL #:</b> 20-1	<b>TWP:</b> 28S	<b>DEPTH:</b> 1130	
<b>FIELD:</b> Cherokee Ba	<b>RANGE:</b> 18E	<b>PBTD:</b>	
<b>COUNTY:</b> Neosho	<b>ELEVATION:</b> 950	<b>FOOTAGE</b> 550	<b>FT FROM</b> North
<b>STATE:</b> Kansas	<b>API #:</b> 15-133-26461-00-00	1980	<b>FT FROM</b> West
			<b>LINE</b> NE NW

### ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1130 ft. on 02/22/2006.

### GAS SHOWS:

	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	FT. *	Gas Test at 450 ft. No Gas.
Lexington Shale & Coal	0 mcf/day @	FT. *	
Summit Shale & Coal	0 mcf/day @	595-598 FT.	Gas Test at 600 ft. No Gas.
Mulky Shale & Coal	0 mcf/day @	616-619 FT.	Gas Test at 650 ft. No Gas.
Bevier Coal	0 mcf/day @	690-691 FT.	
Verdigris Limestone	0 mcf/day @	FT. *	
Croweburg Shale & Coal	0 mcf/day @	708-710 FT.	
Fleming Coal	0 mcf/day @	745-747 FT.	Gas Test at 760 ft. No Gas.
Weir Coal	0 mcf/day @	835-838 FT.	Gas test at 850 ft. No Gas.
Bartlesville Sand	0 mcf/day @	FT. *	
Rowe Coal	0 mcf/day @	955-957 FT.	Gas test at 950 ft. No Gas.
Neutral Coal	0 mcf/day @	977-978 FT.	Gas Test at 1020 ft. Light Blow.
Riverton Coal	0 mcf/day @	1036-1039 FT.	Gas Test at 1070 ft. Light Blow.
Mississippi	0 mcf/day @	Top at 1130 FT.	Gas test at 1130 ft. Light Blow.

TD: 1130 ft.

\* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22.0

Total Depth @ 1130 ft.

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:** Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Driller ran 600 pounds of air from 365 ft. to TD.

Pawnee Limestone 510-530

Oswego Limestone 575-595

Bluejacket Coal 848-852

Drywood Coal 1015-1017

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 15 2006

TICKET NUMBER 1297

FIELD TICKET REF # \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-06	KePley Robert 20-1	20	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	10:00	NO	903388		3	<i>[Signature]</i>
TIM. A	7:00	10:00	↓	903255		3	<i>[Signature]</i>
Russell. A	7:00	10:00	↓	903103		3	<i>[Signature]</i>
David. C	7:15	10:00	↓	903296	932452	2.75	<i>[Signature]</i>
Leon. H	7:00	10:00	↓	931500		3	<i>[Signature]</i>
MAVERICK. D	7:00	10:00	↓	extra		3	<i>[Signature]</i>

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1115 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1111.12 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.72 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Ran 2 SKS prem gel sucept to surface. Installed cement head ran 2SKS prem gel followed by 12 bbl dye & 140 SKS of cement to get dye to surface. Pump. Pumped Plug to bottom & set Floots hoe.

	1111.12	5	4 1/2 casing	
		1	centralizers	
			4 1/2 casing clamp & 4 1/2 by 2" swedge & valve	
931300		1.5 hr	Casing tractor	
T53		1.5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT		TOTAL AMOUNT
903388	3 hr	Foreman Pickup		
903255	3 hr	Cement Pump Truck		
903103	3 hr	Bulk Truck		
1104	130 SK	Portland Cement		
1124	2	50/50 POZ Blend Cement <u>Frac Baffles 3 1/2 #3"</u>		
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>		
1110	14 SK	Gilsonite		
1107	1.5 SK	Flo-Seal		
1118	4 SK	Premium Gel		
1215A	1 gal	KCL		
1111B	3 SK	Sodium Silicate <u>Calchloride</u>		
1123	7000 gal	City Water		
903296	2.75 hr	Transport Truck		
932452	2.75 hr	Transport Trailer		
931500	3 hr	80 Vac		
Flavin 4513	1	4 1/2 Floo + Shoe		