

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/14/06</u>	<u>2/15/06</u>	<u>3/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26415-00-00
County: Neosho
N7 S2 - sw - ne Sec. 34 Twp. 28 S. R. 18 East West
2100 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Triplett, C.W. Well #: 34-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 924 Kelly Bushing: n/a

Total Depth: 1083 Plug Back Total Depth: 1078

Amount of Surface Pipe Set and Cemented at 20.8 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1078

feet depth to surface w/ 130 _____ sx cmt.

ALT II WTM 6-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

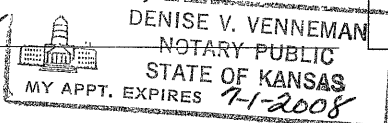
Title: New Well Development Coordinator Date: 6/12/06

Subscribed and sworn to before me this 12th day of June,

20 06.

Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 34-1
 Sec. 34 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.8	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1078	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	974-978/916-918/731-733/705-707/665-668/641-643	400gal 15% HCL w/ 23 bbls 2% kcl water, 556bbls water w/ 2% KCL, Biocide 13100# 30/70 sand	974-978/916-918
4	565-569/553-557	500gal 15% HCL w/ 34 bbls 2% kcl water, 550bbls water w/ 2% KCL, Biocide 13100# 30/70 sand	731-733/705-707
			665-668/641-643
			743-745
		400gal 15% HCL w/ 33 bbls 2% kcl water, 515bbls water w/ 2% KCL, Biocide 12000# 30/70 sand	565-569/553-557

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1034	n/a		
Date of First, Resumerd Production, SWD or Enhr. 3/21/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	58.8mcf	38.6bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

33

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 02/21/06
Lease: Triplet . C. W.
County: Neosho
Well#: 34-1
API#: 15-133-26415-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
582	Gas Test (10" at 1/2 Choke)	924-930	Shale
620-621	Coal	930-931	Coal
621-660	Shale	931-978	Shale
660-661	Coal	970	Gas Test (10" at 1/2 Choke)
661-662	Lime	978-980	Coal
662-674	Shale	980-988	Shale
674-675	Lime	983	Gas Test (10" at 1/2 Choke)
675-680	Shale	988-1083	Mississippi Lime
680-681	Coal	1083	Gas Test (5" at 1/2 Choke)
681-704	Shale	1083	TD
704-705	Coal		
705-731	Shale		
731-732	Coal		
732-760	Shale		
760-761	Coal		
761-783	Shale		
783-784	Coal		
784-798	Shale		
798-813	Sand		
813-823	Shale		
823-830	Sand		
830-900	Shale		
900-923	Sandy Shale		
923-924	Coal		

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

33

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 02/21/06
Lease: Triplett, C. W.
County: Neosho
Well#: 34-1
API#: 15-133-26415-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-12	Overburden	432-442	Lime
12-42	Shale	442-445	Black Shale
42-110	Lime	445-446	Coal
110-112	Shale	450	Water
112-116	Black Shale	446-450	Shale
116-120	Lime	450-485	Lime
120-123	Sand	485-487	Shale
123-124	Coal	487-490	Black Shale
124-147	Sand and Shale	490-507	Shale
147-167	Lime	507-525	Sandy Shale
167-174	Shale	525-526	Coal
174-180	Lime	526-550	Lime
180-183	Shale	550-552	Shale
183-186	Black Shale	552-555	Black Shale
186-255	Lime	532	Gas Test (0" at 1/4 Choke)
255-258	Shale	555-557	Shale
258-262	Black Shale	557-564	Lime
262-335	Shale	559-	Gas Test (2" at 1/4 Choke)
335-339	Black Shale	564-566	Shale
339-352	Lime	566-567	Black Shale
352-362	Sand	567-568	Coal
362-387	Sandy Shale	568-573	Shale
387-418	Sand	573-580	Sand
418-432	Sandy Shale	580-620	Shale

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DATE: 02/15/2006

Data from Driller's Log

Michael Drilling Rig #2.

WELL NAME: Triplett, CW	SECTION: 34	REPORT #:	SPUD DATE: ###
WELL #: 34-1	TWP: 28S	DEPTH: 1083	
FIELD: Cherokee Bar	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 924	FOOTAGE: 2100	FT FROM North
STATE: Kansas	API #: 15-133-26415-00-00	1980	FT FROM East
			SW NE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin drilled to TD 1083 ft. on 02/15/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 442-446 FT.	
Lexington Shale & Coal	0 mcf/day @ 487-490 FT.	Gas Test at 532 ft. No Gas.
Summit Shale & Coal	0 mcf/day @ 552-555 FT.	
Mulky Shale & Coal	20 mcf/day @ 566-568 FT.	20 mcf/day from this area. Gas Test at 582 ft.
Bevier Coal	20 mcf/day @ 620-621 FT.	
Croweburg Shale & Coal	20 mcf/day @ 661-662 FT.	
Fleming Coal	20 mcf/day @ 680-681 FT.	
Weir Coal	20 mcf/day @ 783-784 FT.	
Bartlesville Sand	20 mcf/day @ 799-828 FT.	Water.
Rowe Coal	20 mcf/day @ 923-924 FT.	
Neutral Coal	20 mcf/day @ 930-931 FT.	GCS. Gas Test at 970 ft.
Riverton Coal	20 mcf/day @ 978-980 FT.	GCS. Gas Test at 983 ft.
Mississippi	14 mcf/day @ Top at 988 FT.	Gas Test at 1008 ft. Water.
TD: 1083 ft.		Water.

* Zone not identifiable from Driller's hand written notes.

Water = Water listed above, indicates water coming into the hole from the zones drilled is affecting tests.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.8 ft.

Total Depth @ 1083 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 450-485
- Oswego Limestone 526-550
- Verdigris Lime 660-661
- Mineral Coal 704-705
- Scammon Coal 731-732
- Tebo Coal 760-761

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrqp.net

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1259**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-06	Tri Plett CW 34-1	34	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:15		903388		3.25	<i>Joe B</i>
TIM A	6:45	10:15		903255		3.5	<i>Tim A</i>
Russell A	6:45	10:15		903206		3.5	<i>Russell A</i>
DAVID C	7:00	10:15		903296	932452	3.25	<i>David C</i>
LEON H	6:45	10:15		931500		3.5	<i>Leon H</i>
MAVERICK D	7:00	10:15		extra		3.25	<i>Maverick D</i>

JOB TYPE: longstring HOLE SIZE 6 3/4 HOLE DEPTH 1083 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1078 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAW 2 SKS Prem gel swept to surface. Installed cement head RAW 1SK gel followed by 11 bbl dye + 40 SKS of cement to get dye to surface. Flushed Pump. Pumped wiper Plug to bottom + set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	4 1/2 swedge + 2" Valve	
	1078	Ft 4 1/2 casing	
	5	Centralizers	
931310	1.75 hr	Casing tractor	
T 53	1.75 hr	Casing tractor	
903388	3.25 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2" x 4 3"	
1126	1	OWC - Blend Cement 4 1/2 Wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Chloride	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	

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