

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/8/06</u>	<u>2/9/06</u>	<u>2/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26412-00-00  
County: Neosho  
\_\_\_\_\_ -c -ne -se Sec. 18 Twp. 28 S. R. 18  East  West  
1980 feet from  N (circle one) Line of Section  
660 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kepley, Robert A. Well #: 18-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 950 Kelly Bushing: n/a  
Total Depth: 1112' Plug Back Total Depth: 1108.32  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1108.32  
feet depth to surface w/ 130 \_\_\_\_\_ sx cmt.  
ACT II W/HM 6-20-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head Of Operations Date: 6/7/06  
Subscribed and sworn to before me this 7<sup>th</sup> day of June,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received **RECEIVED**  
YES Geologist Report Received **KANSAS CORPORATION COMMISSION**  
\_\_\_\_ UIC Distribution **JUN 08 2006**

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 18-1  
 Sec. 18 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log <input checked="" type="checkbox"/> Dual Induction Log <input checked="" type="checkbox"/> Gamma Ray Neutron Log <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1108.32	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1007-1010/955-957/712-715/691/693/612-625/610-614	400gal 15% HCL w/ 20 bbls 2% kcl water, 447bbls water w/ 2% KCL, Biocide 7500# 30/50 sand	1007-1010/955-957
		300gal 15% HCL w/ 33 bbls 2% kcl water, 442bbls water w/ 2% KCL, Biocide 7100# 30/50 sand	712-715/691-693
		400gal 15% HCL w/ 40 bbls 2% kcl water, 586bbls water w/ 2% KCL, Biocide 12100# 30/50 sand	612-625/610-614

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1040</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/27/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>19.5mcf</u>	Water Bbls. <u>62.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

Robert Kepley #18-1  
S18, T28,R18  
Neosho Co, KS  
API#133-26412-0000

**ORIGINAL**

0-4 DIRT  
4-10' LIME  
10-80' SHALE  
80-170 LIME  
170-185 SHALE  
185-220 SANDY SHALE  
220-258 LIME  
258-264 BLACK SHALE  
264-310 LIME  
310-404 SHALE  
404-408 BLACK SHALE  
408-416 LIME  
416-500 SHALE  
500-503 BLACK SHALE  
503-541 LIME  
541-584 SHALE  
584-605 LIME  
605-610 BLACK SHALE  
610-617 LIME  
617-621 BLACK SHALE  
621-622 COAL  
622-746 SHALE  
746-746.5 COAL  
746.5-780 SHALE  
780-810 SAND ODOR  
810-811 COAL  
811-865 SHALE  
865-880 SAND  
880-937 SHALE  
937-947 LAMINATED SAND  
947-948 COAL  
948-956 SHALE  
956-957 COAL  
957-1000 SHALE  
1000-1002 COAL  
1002-1012 SHALE  
1012-1112 LIME MISSISSIPPI

**T.D. 1112'**

**2-8-06 Drilled 11" hole and set  
21.5' of 8 5/8" surface casing  
Set with 6 sacks Portland cement**

**2-9-06 Started drilling 6 3/4" hole**

**2-9-06 Finished drilling to  
T.D. 1112'**

**WATER @ 310'**

410' 0"  
511' SLIGHT BLOW  
611' 2" ON 1/2" ORIFICE  
636' 5" ON 1/2" ORIFICE  
761' 5" ON 1/2" ORIFICE  
811' 9" ON 1/2" ORIFICE  
982' 38" ON 3/4" ORIFICE  
1012' 13" ON 1 1/2" ORIFICE  
1112' 8" ON 1 1/2" ORIFICE

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KANSAS CORPORATION COMMISSION

JUN 08 2006

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500**ORIGINAL** TICKET NUMBER 1268

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-06	Kepley Robert 18-1	18	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:15	10:30		903388		3.25	<i>Joe B Kepley</i>
Tim	7:00	10:30		903255		3.5	<i>Tim</i>
Russell	6:00	10:30		903206		4.5	<i>Russell</i>
David C	7:00	10:30		903296	933452	3.5	<i>David C</i>
Leon	7:00	10:30		931500		3.5	<i>Leon</i>
MADONIC	7:00	10:30		extra		3.5	<i>MADONIC</i>

JOB TYPE acoustic HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1108.32 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.67 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

## REMARKS:

RAW 2 SKS prem gel swept to surface. Installed cement head RAW 1 SK prem gel followed by 11 bbls dye followed by 140 SKS of cement to get dye to surface. Flashed Pump. Pump Plug bottom & set float shoe.

	1108.32	ft 4 1/2" casing	
	5	centralizers	
903139	1.5 hr	Casing Tracker	
930804	1.5 hr	Casing Trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.25 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	130 cK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	700 gal	City Water	
903296	3.5 hr	Transport Truck	
933452	3.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
	1	4 1/2 Floatshoe	

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