

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072

Wellsite Geologist: Julie Shaffer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/14/06	2/15/06	2/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26400-00-00
County: Neosho
- - ne - se Sec. 23 Twp. 28 S. R. 18 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kepley, William A. Well #: 23-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1105 Plug Back Total Depth: 1100.95
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1100.95
feet depth to surface w/ 121 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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WICHITA, KS

ALJL WHM 6-20-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/13/06

Subscribed and sworn to before me this 13th day of June,
20 06.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, William A. Well #: 23-1
 Sec. 23 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1100.95	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	990-993/936-937/930-932/824-826/718-720/680-683/656-658	450gal 15% HCL w/ 32 bbls 2% kcl water, 465bbls water w/ 2% KCL, Biocide 8500# 20/40 sand	990-993/936-937
4	577-581/566-570		930-932
		450gal 15% HCL w/ 37 bbls 2% kcl water, 518bbls water w/ 2% KCL, Biocide 10800# 20/40 sand	824-826/718-720
			680-683/656-658
		400gal 15% HCL w/ 38 bbls 2% kcl water, 519bbls water w/ 2% KCL, Biocide 11300# 20/40 sand	577-581/566-570

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1006.22	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/7/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	36.6mcf	52.6bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

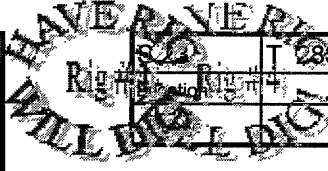
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Well-Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

Rig #:	1	Lic # 33344	SCS	R 18E
API #:	15-133-26400-00-00			NE, SE
Operator:	Quest Cherokee, LLC			Neosho
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120			



				Gas Tests			
Well #:	23-1	Lease Narr Kepley, Williams A.		Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S Line		330		Trace	
	660	ft. from E Line		405	1	3/8"	3.56
Spud Date:	2/14/2006			430	Gas Check Same		
Date Completed:	2/15/2006	TD:	1105	505	12	3/8"	12.4
Driller:	Mike Reid			530	Gas Check Same		
Casing Record	Surface	Production		580	6	3/4"	34.7
Hole Size	12 1/4"	6 3/4"		605	4	3/4"	28.3
Casing Size	8 5/8"			680	Gas Check Same		
Weight				770	13-Jan	3/8"	12.9
Setting Depth	21' 5"			830	4	1/2"	12.5
Cement Type	Portland			855	Gas Check Same		
Sacks	KANSAS CORPORATION COMMISSION			930	Gas Check Same		
Feet of Casing	21' 5"			955	Gas Check Same		
				993	Gas Check Same		
Date	Notations			1030	Gas Check Same		
	Used Booster			1105	Gas Check Same		
	WICHITA, KS						
Geologist: Ken Recoy							

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	10	OB	333	335	shale	505	518	shale
10	16	shale	335	351	Altamont- lim	518	539	Peru- sand
16	18	lime	351	365	shale	539	540	shale
18	49	shale	365	373	lime	540	541	coal
49	112	lime	373	382	shale	541	567	Oswego- lime
112	128	shale	382	395	Weiser- sand	567	568	shale
128	155	sand	395	417	shale	568	569' 6"	Summit- blk shale
155	180	lime	417	437	sand	569' 6"	571	shale
180	195	shale	437	457	shale	571	578	lime
195	202	lime	457	460	lime	578	583	shale
202	219	shale	460	461	shale	583	584' 6"	blk shale
219	272	Lenapah- lim	461	462	blk shale	584' 6"	586	Mulky- coal
272	274	Hushpuckney- l	462	463	Mulberry- coa	586	636	shale
274	327	shale	463	466	shale	636	638	lime
327	328' 6"	Southmound- b	466	501	Pink- lime	638	677	shale
328' 6"	330	coal	501	502	shale	677	678	lime
330	331	shale	502	503' 6"	Lexington- blk	678	679	shale
331	333	lime	503' 6"	505	coal	679	681	Crowburg- blk shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
681	682	coal						
682	718	shale						
718	719' 6"	Fleming- coal						
719' 6"	722	shale						
722	739	sand						
739	775	shale						
775	776	Mineral- coal						
776	807	shale						
805		Add Water						
807	819	sand						
819	825	shale						
825	826	blk shale						
826	828	shale						
828	829' 6"	Tebo= coal						
829' 6"	833	shale						
833	834	Weir- coal						
834	845	shale						
845	856	sand						
856	868	shale						
868	874	sandy/ shale						
874	892	shale						
892	893' 6"	Bluejacket- coal						
893' 6"	897	shale						
897	898	coal						
898	922	shale						
922	929	Laminated sand						
929	940' 6"	Rowe- coal						
940' 6"	945	shale						
945	946' 6"	Neutral- coal						
946' 6"	990	shale						
990	992	Riverton- coal						
992	1007	shale						
1007	1012	Mississippi - chat						
1012	1105	lime						
1105		Total Depth						

Notes: Used Booster

Notes: 06LB-021506-R1-012-Kepley, Williams A. 23-1 - Quest

Keep Drilling We're Willing!

QUEST

Resource Corporation



DATE: 2/16/2006

Data from Driller's Log, Well Refined Drilling Rig #3

WELL NAME:	Kepley, William A.	SECTION:	23	REPORT #:	1	SPUD DATE:	2/14/2006
WELL #:	23-1	TWP:	28S	DEPTH:	1105'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	960'	FOOTAGE:	1980 FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26400-00-00		660 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid, drilled to T.D. 1105'

GAS SHOWS:

CUMULATIVE GAS:

COMMENTS:

Weiser Sandstone	4 mcf/day @	385-395 FT.	4 mcf/day from the Weiser Sandstone
Mulberry Coal	4 mcf/day @	462-463 FT.	
Lexington Shale	12 mcf/day @	502-503.5 FT.	8 mcf/day from the Lexington Shale
Summit Shale	35 mcf/day @	568-569.5 FT.	23 mcf/day from the Summit Shale
Mulky Shale & Coal	28 mcf/day @	583-586 FT.	
Bevier Coal	28 mcf/day @	Absent FT.	
Croweburg Coal & Shale	28 mcf/day @	679-681 FT.	
Fleming Coal	28 mcf/day @	718-719.5 FT.	
Weir Coal	13 mcf/day @	833-834 FT.	
Bartlesville Sand	13 mcf/day @	845-856 FT.	
Rowe Coal	13 mcf/day @	939-940.5 FT.	
Neutral Coal	13 mcf/day @	945-946.5 FT.	
Riverton Coal	13 mcf/day @	990-992 FT.	
Mississippian	13 mcf/day @	Top @ 1007 FT.	

Total Depth @ 1105'

Surface Casing Size: 21'5"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

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CASING RECOMMENDATIONS:

End of Drilling Report

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Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1278

FIELD TICKET REF # _____

FOREMAN Joe**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-06	Ke Pley William 23-1	23	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:00		903388		4	Joe Borchard
Tim A	6:45	11:00		903255		4.25	Tim A
Russell A	6:00	11:00		903206		5	Russell A
DAVID C	7:00	11:00		903296	932152	4	David C
STAN M	7:00	11:00		9031415		4	Stan M
Maerick D	7:00	11:00		extra		4	Maerick D

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1100.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS prem gel swept to surface. Installed cement head RUN 2 SKS prem gel followed by 12 bbl dye of 130 SKS of cement to get dye to surface. Flushed pump. Pumped wiper Plug bottom & set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1100.95	Casing 4 1/2"	
	5	Centralizers	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932152	4 hr	Transport Trailer	
931415	4 hr	80 Vac	
1111B	1	4 1/2 Float Shoe	

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