

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
RECEIVED
KANSAS CORPORATION COMMISSION
Form Must Be Typed

JUN 15 2006

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

ORIGINAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/17/06</u>	<u>2/20/06</u>	<u>2/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26396 0000 CONSERVATION DIVISION
County: Neosho WICHITA, KS
- - ne - ne Sec. 17 Twp. 28 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rubow, John C. Well #: 17-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 925 Kelly Bushing: n/a
Total Depth: 1112 Plug Back Total Depth: 1112.12
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1112.12
feet depth to surface w/ 140 _____ sx cmt.
ACT II WITH 6-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: Head of Operations Date: 6/14/06
Subscribed and sworn to before me this 14th day of June,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Rubow, John C. Well #: 17-1
 Sec. 17 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <input type="checkbox"/> Top <input type="checkbox"/> Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1112.21	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	996-999/1024-1026/733-735/752-754/695-698/674-676	300gal 15% HCL w/ 28 bbls 2% kcl water, 380bbls water w/ 2% KCL, Biocide 6100# 20/40 sand		996-999/1024-1026
4	592-596/582-586			
		400gal 15% HCL w/ 70 bbls 2% kcl water, 550bbls water w/ 2% KCL, Biocide 11000# 20/40 sand		733-735/752-754
				695-698/674-676
		400gal 15% HCL w/ 30 bbls 2% kcl water, 520bbls water w/ 2% KCL, Biocide 10700# 20/40 sand		592-596/582-586

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1047</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/31/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>101mcf</u>	Water Bbls. <u>63.3bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2006

DATE: 02/20/2006

CONSERVATION DIVISION

Data from Driller's Log

WICHITA, KS
MOKAT Drilling Rig #2.

WELL NAME: Rubow, John	SECTION: 17	REPORT #: 1117	SPUD DATE: 2/15/2006
WELL #: 17-1	TWP: 28S	DEPTH: 1117	
FIELD: Cherokee Bas	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 925	FOOTAGE: 660 FT FROM North	LINE
STATE: Kansas	API #: 15-133-26396-00-00	66 FT FROM East	LINE
		NE NE	

ACTIVITY DESCRIPTION:

MOKAT Drilling, Gerald Smith drilled to TD 1117 ft. on 02/20/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ FT. *	
Lexington Shale & Coal	4 mcf/day @ 518-523 FT.	4 mcf/day from this area. Gas Test at 560 ft.
Summit Shale & Coal	4 mcf/day @ 580-586 FT.	GCS. Gas Test at 585 ft.
Mulky Shale & Coal	6 mcf/day @ 592-595 FT.	2 mcf/day from Mulky. Gas Test at 597 ft.
Bevier Coal	6 mcf/day @ FT. *	
Verdigris Limestone	6 mcf/day @ FT. *	
Croweburg Shale & Coal	6 mcf/day @ FT. *	GCS. Gas Test at 710 ft.
Fleming Coal	6 mcf/day @ FT. *	
Weir Coal	6 mcf/day @ FT. *	
Bartlesville Sand	6 mcf/day @ FT. *	
Rowe Coal	6 mcf/day @ 953-954 FT.	
Neutral Coal	5 mcf/day @ 961-963 FT.	Gas Test at 985 ft.
Riverton Coal	5 mcf/day @ 1015-1017 FT.	
Mississippi	5 mcf/day @ Top at 1025 FT.	GCS. Gas Test at 1037 ft.

TD: 1117 ft.

*Zone not identifiable from Driller's hand written notes. Additional info below.

Driller reports that cuttings were just not coming up. Driller's hand written notes were specifically "694-929 Shale".

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Total Depth @ 1117 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 472-518

Oswego Limestone 534-580

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



RECEIVED
KANSAS CORPORATION COMMISSION

P.O. Box 590

JUN 15 2006

Caney, KS 67333

Operator	QUEST CHEROKEE	Well No	17-1	Lease	RUBOW, JOHN C	Loc.	1N	14N	14E	Sec.	17	Twp.	28	Rge.	18
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County	NEOSHO	State	KS	Type/Well		Depth	1112'	Hours		Date Started	2-17-06	Date Completed	2-20-06
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Job No.	Casing Used	Bit Record						Coring Record					
		21' 6" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Cement Used				6 3/4"								
Driller	Rig No.												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	518	521	BLK SHALE						
12	20	SANDY SHALE	521	523	COAL						
20	37	LIME	523	532	SHALE						
37	78	SANDY SHALE	532	534	COAL						
78	138	LIME	534	580	LIME						
138	140	SHALE	580	584	BLK SHALE						
140	144	COAL	584	586	COAL						
144	151	LIME	586	592	LIME						
151	155	SHALE	592	595	COAL, BLK SHALE						
155	168	SAND	595	691	SANDY SHALE						
168	185	SHALE	691	694	LIME						
185	208	LIME	694	929	SHALE						
208	211	SHALE	929	931	LIME						
211	225	LIME	931	953	SANDY SHALE						
225	227	SHALE	953	954	COAL						
227	230	COAL (WATER)	954	959	SHALE						
230	234	SHALE	959	961	LIME						
234	236	LIME	961	963	COAL						
236	238	SHALE	963	995	SHALE						
238	295	LIME	995	997	COAL						
295	302	SHALE	997	1015	SHALE						
302	321	LIME	1015	1017	COAL						
321	361	SANDY SHALE	1017	1025	SHALE						
361	377	BLK SHALE	1025	1112	MISS LIME						
377	384	SHALE									
384	390	LIME			T.D. 1112'						
390	405	SHALE									
405	408	LIME									
408	411	SAND									
411	472	SHALE									
472	518	LIME									

ORIGINAL

Feb 21 2006 4:36PM HR LASERJET FAX

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 15 2006

TICKET NUMBER 1287

FIELD TICKET REF #

CONSERVATION DIVISION
WICHITA, KS

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-24-06	Rubow John 17-1		7	28	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
JOE B	2:30	6:00	NO	903388		3.5	Joe Blanchard
Tim. A	2:30	5:30	↓	903255	OPTIONAL	3	
Russell A	2:30	5:00		903206		2.5	
David C	2:30	5:15		903296	932452	2.75	
Larry M	2:30	5:00		931415		2.5	
Maverick R	2:30	5:00		extra		2.5	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1117 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1112.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 sks prem gel saw up to surface. Installed cement head ran 12 bbl dye followed by 150 sks of cement to get dye to surface. Flushed Pump. Pumped wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1112.21	FT 4 1/2 Casing	
	5	centralizers	
931300	2 hr	Casing tractor	
Faith trailer	2 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Bellies 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932452	2.7 hr	Transport Trailer	
931415	2.5 hr	80 Vac	
Flavin 4513	1	4 1/2 Float shoe	