

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Blue Ribbon Drilling LLC  
License: 33081  
Wellsite Geologist: Julie Shaffer

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JUN 19 2006

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/15/06 2/16/06 2/24/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26393-00-00  
County: Neosho  
\_\_\_\_\_ ne ne Sec. 13 Twp. 28 S. R. 18  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Triple C Well #: 13-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 930 Kelly Bushing: n/a  
Total Depth: 1040 Plug Back Total Depth: 1035.28  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1035.28  
feet depth to surface w/ 120 sx cmt.  
ALT II WITH 6-20-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 6/15/06  
Subscribed and sworn to before me this 15<sup>th</sup> day of June,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YBS Wireline Log Received  
YBS Geologist Report Received  
\_\_\_\_ UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09



Operator Name: Quest Cherokee, LLC Lease Name: Triple C Well #: 13-1  
 Sec. 13 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log <input checked="" type="checkbox"/> Dual Induction Log <input checked="" type="checkbox"/> Gamma Ray Neutron Log <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1035.28	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	865-867/871-872/923-926/627-630/765-767/518-522/508-512	400gal 15% HCL w/ 20 bbls 2% kcl water, 330bbls water w/ 2% KCL, Biocide 8600# 20/40 sand	865-867/871-872
			923-926
		300gal 15% HCL w/ 40 bbls 2% kcl water, 332bbls water w/ 2% KCL, Biocide 8600# 20/40 sand	627-630/765-767
		400gal 15% HCL w/ 19 bbls 2% kcl water, 501bbls water w/ 2% KCL, Biocide 10950# 20/40 sand	518-522/508-512

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>933</u>	Packer At <u>n/a</u>
Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>4/10/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>25.5mcf</u>	Water Bbls. <u>73.9bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**Blue Ribbon Drilling LLC**

PO Box 279  
Dewey, OK 74029

Operator: Quest Cherokee LLC  
Desc. Ne Ne Sec 13Twp 28S Rge 18E  
County Nesho State Kansas  
Com: 2-15-2006 Cease Drilling: 2-16-2006  
Casing: 8 5/8" @ 22'  
Rotary T. D. 1040

Lease/ Well # Triple C 13-1  
Elevation: 930'

Top	Bottom	Formation	Top	Bottom	Formation
0	1	top soil	726	740	sandy shale
1	50	limestone	740	752	shale w/ limestone streaks
50	237	limestone w/ shale breaks	752	754	coal 1 1/2'
237	243	shale, Black w/ coal mixed	754	781	sdly shale w/ limestone streaks
243	276	med. Shale w/ limestone streaks	781	797	med. Shale w/ limestone interbedded
276	278	Coal 1 1/2'	797	799	coal 2'
278	283	limestone	799	849	shale w/ limestone streaks
283	301	shale w/ limestone streaks	849	865	shaly sandstone
301	340	limestone w/ shale breaks	865	867	coal 2'
340	360	med. Shale w/ limestone streaks	867	885	shale w/ limestone streaks
360	371	sandstone	885	886	coal 1'
371	402	medium shale	886	942	shale "wet"
402	407	coal 2'	942	945	coal 2 1/2'
407	433	limestone	945	947	shale w/ limestone streaks
433	434	black shale	947	1040	gray limestone w/ chat
434	445	limestone	<b>1040</b>		<b>TOTAL DEPTH</b>
445	448	black shale			
448	460	medium shale			
460	506	limestone			
506	511	shale black w/ coal mixed			
511	512	light shale			
512	520	limestone			
520	523	black shale			
523	524	coal 6"			
524	528	sandy shale			
528	538	sandstone			
538	560	sandy shale			
560	625	shale w/ limestone streaks			
625	627	coal 2'			
627	633	light shale w/ limestone streaks			
633	651	med shale w/ limestone streaks			
651	655	shale black w/ coal mixed			
655	659	sdly shale w/ coal laminated			
659	680	sdly shale w/ limestone laminated			
680	681	Coal 1'			
681	718	med shale w/ limestone streaks			
718	720	coal 2'			
720	726	sandstone			

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WICHITA, KS



# QUEST

Resource Corporation



DATE: 2/16/2006

**Data from Driller's Log, Blue Ribbon Drilling Rig #1**

WELL NAME:	Triple C	SECTION:	13	REPORT #:	1	SPUD DATE:	2/15/2006
WELL #:	13-1	TWP:	28S	DEPTH:	1040'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PETD:			
COUNTY:	Neosho	ELEVATION:	930	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-133-26393-00-00		660 FT FROM	East	LINE

**ACTIVITY DESCRIPTION:**

Blue Ribbon Drilling, Kevin Applington, drilled to T.D. 1040'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS:	
Mulberry Coal	0 mcf/day @	405-407 FT.	
Lexington Shale	0 mcf/day @	445-448 FT.	
Summit Shale	0 mcf/day @	506-511 FT.	
Mulky Shale & Coal	0 mcf/day @	520-524 FT.	
Bevier Coal	0 mcf/day @	625-627 FT.	
Croweburg Coal & Shale	0 mcf/day @	651-655 FT.	
Fleming Coal	0 mcf/day @	680-681 FT.	
Weir Coal	0 mcf/day @	752-754 FT.	
Bartlesville Sand	0 mcf/day @	Absent FT.	
Rowe Coal	0 mcf/day @	865-867 FT.	
Neutral Coal	8 mcf/day @	885-886 FT.	8 mcf/day from the Neutral Coal
Riverton Coal	5 mcf/day @	932-935 FT.	
Mississippian	0 mcf/day @	Top @ 942' FT.	

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Total Depth @ 1040'  
Surface Casing Size: 22'0"  
On Site Representative: Julie Shaffer

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

**CASING RECOMMENDATIONS:**

End of Drilling Report

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1285**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-06	Triple C 13-1	13	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:20	NO	903388		3.5	<i>Joe B</i>
Tim A	6:45	10:20		903255		3.75	<i>Tim A</i>
Russell A	6:00	10:30		903206		4.5	<i>Russell A</i>
David C	7:15	10:30		903296	932452	3.25	<i>David C</i>
Larry M	7:00	10:30		931415		3.5	<i>Larry M</i>
Maverick D	7:00	10:30	✓	extra		3.5	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1040 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1035.28 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.51 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

ran 2 SKS prem gel swept to surface. Installed cement head ran 10.6bl dye & 130 SKS of cement to get dye to surface. Flush Pump. Form Pump Plug to bottom & set Float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1035.28	Ft 4 1/2 Casing	
	5	Centralizers	
903139	1.75 hr	Casing tractor	
<del>903804</del>	1.75 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931415	hr	80 Vac	
	1	4 1/2 Float Shoe	

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