

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling, LLC
License: 33081

Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/13/06</u>	<u>2/14/06</u>	<u>2/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26387-00-00

County: Neosho

_____ ne _____ sw Sec. 13 Twp. 28 S. R. 18 East West

1980 feet from (S) / N (circle one) Line of Section

1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Stich, William A. Well #: 13-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 920 Kelly Bushing: n/a

Total Depth: 1065 Plug Back Total Depth: 1058.55

Amount of Surface Pipe Set and Cemented at 22' 7" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1058.55

feet depth to surface w/ 130 _____ sx cmt.

ACT II WITH 6-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/12/06

Subscribed and sworn to before me this 12th day of June

2006

Notary Public: Denise V. Vennemman

Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-2008

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____

YES Wireline Log Received

YES Geologist Report Received

____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 13-2
 Sec. 13 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log <input checked="" type="checkbox"/> Dual Induction Log <input checked="" type="checkbox"/> Gamma Ray Neutron log <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1058.55	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	891-893/948-952/622-624/647-650/686-688/703-705	400gal 15% HCL w/ 24 bbbls 2% kcl water, 354bbbls water w/ 2% KCL, Biocide 7600# 20/40 sand	891-893/948-952
4	743-745/527-531/538-542	500gal 15% HCL w/ 39 bbbls 2% kcl water, 531bbbls water w/ 2% KCL, Biocide 12970# 20/40 sand	622-624/647-650
			686-688/703-705
			743-745
		400gal 15% HCL w/ 64 bbbls 2% kcl water, 458bbbls water w/ 2% KCL, Biocide 11000# 20/40 sand	527-531/538-542

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1015	n/a		
Date of First, Resumerd Production, SWD or Enhr. 4/7/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	15mcf	23.8bbbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Blue Ribbon Drilling LLC

PO BOX 279

Dewey, OK 74029-0279

Operator: Quest Cherokee

Desc. Sec 13, Twp 28S, Rge 18E

County: Neosho

State: Kansas

Comm: 2/13/2006

Comp: 2/14/2006

Casing: 22' 7" of 8 5/8 **Cement w/ sacks:** BRD w/ 8 sax

Rotary TD: 1065'

Lease/Well #: William Stich #13-2

Elevation:

Top	Bottom	Formation	Top	Bottom	Formation
0	3	Top soil	704	705	coal - 1'
3	7	sandy shale	705	713	shale w/ lime streaks
7	125	lime	713	714	coal - 1'
125	248	lime w/ shale breaks (wet @ 165')	714	728	sand (odor)
248	254	black shale	728	740	sandy shale
254	265	light shale w/ lime streaks	740	747	shale w/ lime streaks
265	366	medium shale w/ lime streaks	747	754	shale w/ coal mix
366	392	sand	754	780	sandy shale w/ lime streaks
392	413	medium shale w/ sand mix	780	782	medium shale w/ lime streaks
413	416	lime	782	795	medium shale w/ sand streaks
416	418	coal - 2'	795	797	coal - 2'
418	449	lime	797	804	shale w/ lime streaks
449	450	black shale	804	821	black shale w/ pyrite streaks
450	461	lime	821	843	medium shale w/ lime streaks
461	464	black shale	843	846	coal - 3'
464	504	medium shale	846	850	light shale
504	525	lime	850	851	coal - 6"
525	531	dark and black shale	851	870	medium shale w/ lime streaks
531	533	light shale	870	890	shaly sand
533	539	lime	890	948	medium & dark shale w/ sand streaks
539	542	black shale	948	951	coal - 3'
542	543	coal - 6"	951	967	shale w/ lime streaks
543	546	light shale	967	990	lime & pyrite
546	564	sandy shale	990	1065	chat & tan lime
564	622	shale w/ lime streaks	1065	TD	
622	624	coal - 2'			
624	630	light shale w/ lime streaks			
630	648	medium shale w/ lime streaks			
648	653	black shale w/ coal			
653	657	sandy shale w/ coal streaks			
657	687	sandy shale w/ lime streaks			
687	688	coal - 1'			
688	699	shale w/ lime streaks			
699	704	medium shale w/ lime streaks			

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2006
CONSERVATION DIVISION
WICHITA, KS

Gas Tests

Test	Depth	Results
1	464	1/8 at 0
2	539	1/8 at 0
3	564	1/8 at 1/2 (1.38 mcf)
4	739	1/8 at 0
5	800	1/8 at 0
6	852	1/8 at 0
7	865	1/8 at 0
8	1000	1/8 at 0
9	1065	1/8 at 0

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1280

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-06	Stich William 13-2	13	28	18	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	2:45		903388		2	Joe Blanchard
Tim A	12:45	2:45		903255		2	Tim A
Russell A	12:45	2:45		903206		2	Russell A
David C	12:45	2:45		903296		2	David C
Larry M	12:45	2:45		931415		2	Larry M
MAVERICK - D	12:45	2:45		extra		2	Maverick - D

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1058.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.88 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

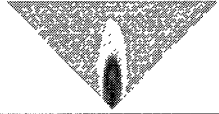
RAN 2 SKS prem gel swept to surface. Installed cement head RAN 15K prem gel followed by 10 bbl dye of 140 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1058.55	FT 4 1/2" casing	
	5	Centralizers	
931300	1.25 hr	casing tractor	
Faith trailer	1.25 hr	Casing trailer	
903388	2 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Raffles 3 1/2" + 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1001	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931415	2 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 2/14/2006

Data from Driller's Log, Blue Ribbon Drilling Rig #1

WELL NAME:	Stich, William A.	SECTION:	13	REPORT #:	1	SPUD DATE:	2/13/2006
WELL #:	13-2	TWP:	28S	DEPTH:	1065'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	920'	FOOTAGE:	1980 FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26387-00-00		1980 FT FROM	West	LINE

ACTIVITY DESCRIPTION:

Blue Ribbon Drilling, Kevin Applington, drilled to T.D. 1065'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS:
Mulberry Coal	0 mcf/day @	416-418 FT.
Lexington Shale	0 mcf/day @	461-464 FT.
Summit Shale	0 mcf/day @	525-531 FT.
Mulky Shale & Coal	0 mcf/day @	539-543 FT.
Bevier Coal	1 mcf/day @	622-624 FT. 1 mcf/day from the Mulky Shale and Coal
Croweburg Coal & Shale	0 mcf/day @	648-653 FT.
Fleming Coal	0 mcf/day @	687-688 FT.
Weir Coal	0 mcf/day @	747-754 FT.
Bartlesville Sand	0 mcf/day @	782-795 FT.
Rowe Coal	0 mcf/day @	843-846 FT.
Neutral Coal	0 mcf/day @	850-851 FT.
Riverton Coal	0 mcf/day @	948-951 FT.
Mississippian	0 mcf/day @	Top @ 967 FT.

Total Depth @ 1065'

Surface Casing Size: 23"0"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Good oil show in the Cattleman Sandstone from 714-728', strong petroliferous odor.

CASING RECOMMENDATIONS:

End of Drilling Report

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2006

CONSERVATION DIVISION
WICHITA, KS