

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling, LLC
License: 33081
Wellsite Geologist: Julie Shaffer
Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SLOW WIGWAG, KS
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2006
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/14/06</u>	<u>2/16/06</u>	<u>2/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26386-00-00
County: Neosho
_____ ne se Sec. 13 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stich, William A. Well #: 13-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1065 Plug Back Total Depth: 1060.93
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1060.93
feet depth to surface w/ 145 sx cmt.
ACTIL UNIT 6-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/13/06
Subscribed and sworn to before me this 13th day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 13-1
 Sec. 13 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum See Attached
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	
List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1060.93	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	940-944/886-888/675-677/637-640/612-614/531-535	400gal 15% HCL w/ 45 bbbls 2% kcl water, 721bbbls water w/ 2% KCL, Biocide 7600# 30/70 sand	940-944/886-888
4	520-524		
		400gal 15% HCL w/ 42 bbbls 2% kcl water, 420bbbls water w/ 2% KCL, Biocide 8100# 30/70 sand	675-677/637-640
			612-614
		400gal 15% HCL w/ 50 bbbls 2% kcl water, 510bbbls water w/ 2% KCL, Biocide 11100# 30/70 sand	531-535/520-524

TUBING RECORD Size <u>2-3/8"</u> Set At <u>951</u> Packer At <u>n/a</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>4/10/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>27.6mcf</u>	Water Bbls. <u>31.4bbbls</u>
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1281**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-06	Stich William 13-1	13	28	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:45	7:00		903388		4.25	Joe Branchard
Tim A	2:45	6:30		903255		3.75	Tim A
Russell A	2:45	6:15		903206		3.5	Russell A
David C	2:45	6:15		903296	932452	3.5	David C
Larry M	2:45	6:15		931415		3.5	Larry M
Maverick D	2:45	5:00		extra		2.25	Maverick D

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1060.93 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 2 SKS prem gel swipt to surface. Installed cement head RAN 1 SK prem gel followed by 10 bbl dye at 155 SKS of cement to get dye to surface. Flushed pump. Pumped Plug bottom. Set Float shoe.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2006
CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1060.93	FT 4 1/2 casing	
	5	centralizers	
903139	1.5 hr	Casing tractor	
936804	1.5 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931415	W	80 Vac	
	1	4 1/2 Float shoe	

Blue Ribbon Drilling, LLC		Driller's Log	Stich, William A. 13-1
Casing Used 8-5/8" @ 23'			
0	3	Top soil	
3	7	Sandy Shale	
7	75	Limestone	
75	140	Med Shale	
140	145	Sandstone	
145	173	Med Shale	
173	238	Limestone	
238	246	Dark Shale & Coal	
246	252	Limestone	
252	284	Med Shale	
284	286	Coal 1-1/2'	
286	290	Limestone	
290	328	Shale, Med w/limestone streaks	
328	338	Green Shale	
338	374	Medium Shale "wet @ 365"	
374	380	Sandstone	
380	406	Med Shale	
406	408	Black Shale w/coal	
408	454	Limestone	
454	458	Black Shale	
458	480	Shale, Med w/limestone streaks	
480	489	Sandstone	
489	496	Med Shale	
496	519	Limestone	
519	525	Black Shale	
525	529	Limestone	
529	531	Med Shale	
531	576	Sandy Shale	
576	636	Shale, Med w/limestone streaks	
636	640	Black Shale	
640	641	Coal 1'	
641	645	Light Shale	
645	677	Sdy Shale w/limestone streaks	
677	679	Coal 1-1/2'	
679	683	Light Shale w/limestone streaks	
683	684	Coal 1'	
684	691	Shale, Med w/limestone streaks	
691	693	Coal 2'	
693	704	Shale	
704	714	Sand- "show & odor"	
714	730	Shale, Med w/limestone streaks	
730	740	Sandy Shale w/limestone streaks	
740	751	Shale, Med w/limestone streaks	
751	760	Green sandstone	
760	771	Light shale	
771	775	Sandstone	
775	800	Shale, Med w/limestone streaks	
800	840	Sh w/limestone streaks	
840	842	Coal 1-1/2'	
842	865	Shale, Med w/limestone streaks	
865	874	Med Shale w/sandstone streaks	
874	881	Sandstone	
881	882	Coal 1-1/2'	
882	886	Shale	
886	888	Coal 2'	
888	902	Shale, Med w/limestone streaks	
902	904	Coal 1-1/2'	
904	920	Shale, Med w/limestone streaks	
920	931	Sandy Shale w/limestone streaks	
931	940	Shale, Med w/limestone streaks	
940	942	Coal 1-1/2'	
942	958	Dark Shale w/lime & pyrite streaks	
958	965	Limestone & Pyrite	
965	972	Tan Limestone & Chat	
972	1065	Gray Limestone	
1065		T.D.	
438		Gas Test 0# on 1/8 orifice=0mcf	
464		Gas Test 0# on 1/8 orifice=0mcf	
539		Gas Test 3# on a 1/8" orifice= 4.84 mcf	
714		Gas Test 40# on a 1/8" orifice=23.3mcf	
889		Gas Test 11# on a 1/8" orifice= 10.0 mcf	
964		Gas Test 19# on a 1/8" orifice=14.0mcf	
1065		Gas Test 19# on a 1/8" orifice=14.0mcf	
End of Drilling Report			

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



DATE: 2/16/2006

Data from Driller's Log, Blue Ribbon Drilling Rig #1

WELL NAME:	Stich, William A.	SECTION:	13	REPORT #:	1	SPUD DATE:	2/14/2006
WELL #:	13-1	TWP:	28S	DEPTH:	1065'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	945'	FOOTAGE:	1980 FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26386-00-00		660 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

Blue Ribbon Drilling, Kevin Applington, drilled to T.D. 1065'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS:
Mulberry Coal	0 mcf/day @	407-408 FT.
Lexington Shale	0 mcf/day @	454-458 FT.
Summit Shale	5 mcf/day @	519-525 FT. 5 mcf/day from the Summit Shale
Mulky Shale & Coal	5 mcf/day @	529-531 FT.
Bevier Coal	5 mcf/day @	Absent FT.
Croweburg Coal & Shale	5 mcf/day @	636-641 FT.
Fleming Coal	5 mcf/day @	677-679 FT.
Cattleman Sandstone	23 mcf/day @	704-714 FT. 18 mcf/day from the Cattleman Sandstone
Weir Coal	23 mcf/day @	751-760 FT.
Bartlesville Sand	23 mcf/day @	771-775 FT.
Rowe Coal	10 mcf/day @	881-882 FT.
Neutral Coal	10 mcf/day @	886-888 FT.
Riverton Coal	14 mcf/day @	940-942 FT.
Mississippian	14 mcf/day @	Top @ 958 FT.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2006
CONSERVATION DIVISION
WICHITA, KS

Total Depth @ 1065'
 Surface Casing Size: 23"0"
 On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Fairly good oil show in the Cattleman Sandstone from 704-714', strong petro odor, oily cuttings and some oil on pit.

CASING RECOMMENDATIONS:

End of Drilling Report