

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **ORIGINAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

XO/WHM

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Quest Energy Service
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Jones Gas Corporation
Well Name: H. McDaniel D #2
Original Comp. Date: 9/14/05 Original Total Depth: 1255
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. CO 100501
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
2-16-06 2-16-06 2-16-06
5/15/06 5/16/06 5/16/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30824-00-00
County: Montgomery
C. SE SE NE Sec. 28 Twp. 31 S. R. 15 East West
2310 feet from S (N) (circle one) Line of Section
330 feet from (E) (W) (circle one) Line of Section

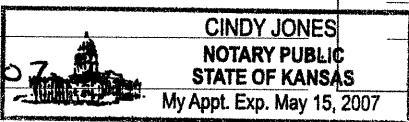
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H. MCDANIEL D Well #: 2
Field Name: Jefferson-Sycamore
Producing Formation: Weir; Bartlesville Sand; Mineral Shale; Mulky Shale
Elevation: Ground: 840 Kelly Bushing: _____
Total Depth: 1255 Plug Back Total Depth: 1246
Amount of Surface Pipe Set and Cemented at 21' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1255
feet depth to Surface w/ 150 sx cmt.

ACT II WHM 6-22-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *GR Jones*
Title: President Date: 6-21-06
Subscribed and sworn to before me this 21st day of June,
2006.
Notary Public: *Cindy Jones*
Date Commission Expires: May 15, 2007



KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received **RECEIVED**
____ UIC Distribution **JUN 22 2006**
KCC WICHITA

ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: H. MCDANIEL D Well #: 2
 Sec. 28 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Differential Temperature Log; Dual Porosity Guard Log; Density Neutron Log; Radioactivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Mulky Shale</td> <td>840</td> <td>0</td> </tr> <tr> <td>Weir Coal</td> <td>997</td> <td>-157</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1046</td> <td>-206</td> </tr> <tr> <td>Mississippi</td> <td>1207</td> <td>-367</td> </tr> <tr> <td>Total Depth</td> <td>1255</td> <td>-415</td> </tr> </table>	Name	Top	Datum	Mulky Shale	840	0	Weir Coal	997	-157	Bartlesville Sand	1046	-206	Mississippi	1207	-367	Total Depth	1255	-415
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	21'10"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1251'	Thick Set	150	2% gel;5% metasilicate
							2% floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	927-930;840-846	Acid Ball Job, 450 Gal. 15% Acid. 42 Balls; Frac, 65 bbl pad, 538 bbls. 15% 2% KCL, 1%	
4	1090-1094'; 1048-1052'	Maxflo; 12500# 20/40 Sand; 3500# 12/20 Sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1080'	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. February 20, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		25	16		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
JUN 22 2006
KCC WICHITA