

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32654  
Name: Jones Gas Corporation  
Address: P O Box 970  
City/State/Zip: Wichita, KS 67201-0970  
Purchaser: Quest Energy Service  
Operator Contact Person: George R. Jones  
Phone: (316) 262-5503  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Jones Gas Corporation  
Well Name: H. McDaniel C #3  
Original Comp. Date: 6/13/03 Original Total Depth: 1403'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. Filed 3/13/06 C0034602  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>2/15/06</u>	<u>2/17/06</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30270-00-00 <sup>KCC W/HM</sup>  
County: Montgomery  
App. C W/2 SW Sec. 28 Twp. 31 S. R. 15  East  West  
1332 feet from S / N (circle one) Line of Section  
4619 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: H. MCDANIEL C Well #: 3  
Field Name: Jefferson-Sycamore

Producing Formation: Riverton; Weir; Mulky Shale; Bartlesville  
Elevation: Ground: 974 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1403 Plug Back Total Depth: 1381  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1400.5  
feet depth to Surface w/ 210 sx cmt.  
*HQ II W/HM 6-22-06*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

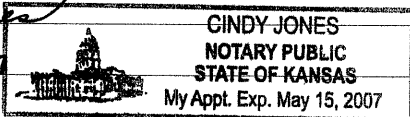
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *GR Jones*  
Title: President Date: 6-21-06

Subscribed and sworn to before me this 21st day of June,  
2006.

Notary Public: *Cindy Jones*  
Date Commission Expires: May 15, 2007



**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received **RECEIVED**  
\_\_\_\_ UIC Distribution **JUN 22 2006**

**KCC WICHITA**

Operator Name: Jones Gas Corporation Lease Name: H. MCDANIEL C Well #: 3  
 Sec. 28 Twp. 31 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of wireline tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**ORIGINAL**

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Differential Temperature Log; Dual Porosity                  Guard Log; Density Neutron Log; Radioactivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Mulky Shale</td> <td>840</td> <td>0</td> </tr> <tr> <td>Weir Coal</td> <td>997</td> <td>-157</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1046</td> <td>-206</td> </tr> <tr> <td>Riverton Coal</td> <td>1324</td> <td>-350</td> </tr> <tr> <td>Total Depth</td> <td>1255</td> <td>-415</td> </tr> </table>	Name	Top	Datum	Mulky Shale	840	0	Weir Coal	997	-157	Bartlesville Sand	1046	-206	Riverton Coal	1324	-350	Total Depth	1255	-415
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	21'10"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1251'	Thick Set	150	2% gel;5% metasilicate
							2% floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1324-1328	Frac, 40 bbl pad, 199 bbls. 15% 2% KCL, 5400# 20-40 Sd	
4	1147-1151	Frac w 60 bbl pad 8000# 20-40 Sd; 1400# 12/20 Sd	
4	995-1001	Frac w 60 bbl pad 8500# 20-40 Sd; 1800# 12/20 Sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1080'	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>February 18, 2006</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50	48		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**JUN 22 2006**  
**KCC WICHITA**