



Operator Name: Quinque Operating Company Lease Name: Koehn Well #: 4-19  
 Sec. 19 Twp. 30 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Dual Compensated Porosity**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	1759	
Chase	2696	
Wreford	2967	
Council Grove	3007	
Topeka	3780	
Toronto	4252	
Lansing	4341	
Iola	4506	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	1714'	STC	600	A-con, Class A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Attachment to ACO-1**

**Koehn #4-19  
W/2 SE NW Sec 19-30N-30W  
Meade County, KS  
API #: 119-21170-00-00**

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**JUN 23 2006**

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**Log Information Continued:**

<b>Name:</b>	<b>Top</b>
Mncrk	4568
Drum	4590
Swope	4769
Hertha	4822
Pleasanton	4889
Marmaton	4902



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hwy 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118	3758550	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		512142	12/31/05	11424	12/26/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Koehn	4-19	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
R. Pearson			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$14.00	\$1,750.00 (T)
D201	A-CON BLEND (COMMON)	SK	475	\$15.39	\$7,310.25 (T)
C194	CELLFLAKE	LB	233	\$3.41	\$794.53 (T)
C310	CALCIUM CHLORIDE	LBS	1523	\$1.00	\$1,523.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.50	\$75.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	947	\$1.60	\$1,515.20
E107	CEMENT SERVICE CHARGE	SK	600	\$1.50	\$900.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$171.62	\$171.62

**Sub Total:** \$17,334.20

**Discount:** \$3,432.84

**Discount Sub Total:** \$13,901.36

**Meade County & State Tax Rate: 6.30% Taxes:** \$640.96

**(T) Taxable Item Total:** \$14,542.32

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**WICHITA, KS**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

JRB



INVOICE NO.
Date 12-26-05
Customer ID

Subject to Correction

FIELD ORDER 11424 ✓

Lease Koehn	Well # 4-19	Legal 19-305-30W
County Meade	State KS	Station Pratt
Depth	Formation	Shoe Joint 33'
Casing 8 5/8" 23 1/4'	Casing Depth 1714'	TD 1717'
Customer Representative Roger Pearson	Treater Clarence R. Messick	Job Type Cement Surface New Well

CHARGE  
Huntington Energy, LLC.

AFE Number	PO Number
------------	-----------

Materials Received by X Roger Pearson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 st.	Common Liberal	-			
D-201	475 st.	A-CON Liberal	-			
C-194	233 lb.	Cellflake	-			
C-310	1523 lb.	Calcium Chloride	-			
F-103	3 ea.	Centralizer, 8 5/8"	-		Liberal	
F-123	1 ea.	Basket, 8 5/8"	-		"	
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8"	-		"	
F-193	1 ea.	Guide Shoe - Regular, 8 5/8"	-		"	
F-233	1 ea.	Flapper Type Insert Float Valves, 8 5/8"	-		"	
E-100	90 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	30 mi.	Pickup Mileage, 1-Way				
E-104	947 tm.	Bulk Delivery				
E-107	600	Cement Service Charge				
R-204	1 ea.	Casing Cement Pumper, 1,501' - 2,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 13,729.74		
		Plus taxes				

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# TREATMENT REPORT

Customer ID <b>Huntington Energy, LLC</b>	Date <b>12-26-05</b>
Customer	
Lease <b>Koehn</b>	Lease No.
	Well # <b>4-19</b>

Field Order # <b>11424</b>	Station <b>Pratt</b>	Casing <b>8 7/8 23#/ft.</b>	Depth <b>1714'</b>	County <b>Meade</b>	State <b>KS.</b>
Type Job <b>Cement-Surface-New Well</b>			Formation	Legal Description <b>19-305-30W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 7/8 23#/ft.</b>	Tubing Size	Shots/Ft		<b>cement</b>		RATE	PRESS	ISIP
Depth <b>1714'</b>	Depth	From	To	<b>475 sacks A-CON with 38 C.C. 1/4 #/st. Cellflake</b>		<b>11.6 #/Gal., 2.96 CU. FT./st., 18.48 Gal./st.</b>		<b>5 Min.</b>
Volume <b>104.38 Bbl.</b>	Volume	From	To	<b>125 sacks Common with 28 C.C. 1/4 #/st. Cellflake</b>		<b>15 #/Gal., 1.33 CU. FT./st., 6.34 Gal./st.</b>		<b>10 Min.</b>
Max Press <b>600 P.S.I.</b>	Max Press	From	To					<b>15 Min.</b>
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>1681'</b>	Packer Depth	From	To	Flush <b>102.37 Bbl. Fresh H<sub>2</sub>O</b>		Gas Volume		Total Load

Customer Representative <b>Roger Pearson</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messick</b>
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Service Units	119	228	381	571	335	575		
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Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:50					Trucks on location and hold safety meeting
1:00					Murfin Drilling start to run 40 jts. used, test 23#/ft.
3:15					casing in well. Break circulation with rig
3:30	250			6	Start mixing A-CON cement
			250	5	Start mixing common cement
			280		Stop pumping. Shut in well. Release plug. Open well.
4:25	100			5	Start Fresh H <sub>2</sub> O Displacement
5:00	600		103		Plug down. Circulate 15 sacks cement to pit
					Release pressure. Insert held
					Wash up pump truck
5:30					Job Complete
					Thanks
					Clarence R. Messick

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Taylor Printing, Inc.



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
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## Invoice

<b>Bill to:</b> 3758550 Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
	512143	12/31/05	10421	12/31/05
	<b>Service Description</b>			
	Cement			
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
Koehn	4-19	New Well		
<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>		
		Net 30		
<b>CustomerRep</b>	<b>Treater</b>			
R. Pearson	K. Harper			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D103	60/40 POZ (PREMIUM)	SK	75	\$10.40	\$780.00 (T)
C320	CEMENT GELL	LB	472	\$0.25	\$118.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00 (T)
E107	CEMENT SERVICE CHARGE	SK	75	\$1.50	\$112.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	177	\$1.60	\$283.20 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.50	\$75.00 (T)
R304	CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00 (T)
S100	FUEL SURCHARGE		1	\$36.94	\$36.94 (T)

**Sub Total:** \$3,094.64

**Discount:** \$102.75

**Discount Sub Total:** \$2,991.89

**Meade County & State Tax Rate: 6.30% Taxes:** \$188.49

(T) Taxable Item **Total:** \$3,180.38

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## Huntington Energy, L.L.C.

6301 Waterford Blvd., Suite 400  
Oklahoma City, Oklahoma 73118  
(405) 840-9876

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JUN 23 2006

CONSERVATION DIVISION  
WICHITA, KS

### Koehn #4-19

Sec. 19 30S R30W  
1972 FNL – 1713 FWL  
Meade Co., KS  
API #15-119-21170-00-00

**12-23-05**

2115 hrs, TD 12 ¼" hole @ 1717'. CTCH TOO H & SD for holiday @ 2300' survey 1/2° @ 616', 3/4° @ 1023', 3/4° @ 1505'. 3/4° @ 1717'

**12-26-05**

0745 hrs, TIH (wash & ream) to 1717'. 1045 hrs CTCH ¾ hr. TIH for csg. Ran 40 jts 8 5/8" 24#, STC used csg. 1700' 1515 hrs pipe on btm. Circ ½ hr while RU Acid Services to cmt. Used STD guide shoe, 3 centralizers, cmt basket & insert float – pumped 475 sks A-con w/3% CaCl & ¼# flocele. Followed by 125 sks class A w/2% CaCl & 1/4# flocele. Released plug. Displaced w/ 103 BFW. 100% returns, circ cmt to pit. Landed plug @ 1700 hrs psi to 1200#. Released psi. Float held. Pipe set @ 1713'

**DWC: 16,467**

**12-30-05**

1000 hrs TD 7 7/8" hole @ 4950'. CFS 1 hr. Short trip up to 3200'. CTCH on btm 2 hrs. 1415 hrs TOO H for logs. 1630 hrs RU Log Tech. 1745 hrs log on btm. LTD 4949' – 1930 hrs logging complete. Released Log Tech. RIH w/ DCs. POOH & LDDCs & TIH w/DP

**12-31-05**

0130 hrs CTCH ½ hr. LDDP up to 1740'. RU Acid Services. Pumped 50 sks to balance @ 1740'. POOH & LDDP. Plugged RH & MH w/15 sks & 10 sks. Used 60/40 poz w/6% gel on all plugs. Plugging commenced @ 0445 hrs & completed @ 0600 hrs. Cleaned pit. ND BOP. Released rig @ 0800 hrs – Note: hole was only partially plugged for possible future use as SWD. Original plugging order @ follows: 50 sks @ 1740', 50 sks @ 650', 20 sks from 60' to 4'. 15 sks RH & 10 sks MH

**DWC: 2,955 TWC: 19,422**

**2-21-06**

MIRU Kerr Well Service. SDON. EDC Rig \$400

**2-22-06**

Prep & ran 21 jts 2 3/8" tbg in 8 5/8" surface csg to 655'. RU Acid Service to pump cmt plugs. Pumped 50 sks class A net (@15 ppg) to spot @ 655'. POOH & LD tbg to 60'. Pump 20 sks class A cmt from 60' to surface. 100% returns spotting plugs. Used vac truck to pick up returns. Hole standing full. Plugged commenced @ 1000 hrs & completed @ 1045 hrs. -plugging witnessed & approved by Jim Holland of KCC District 1. Released rig. RDMO. Welded cap on 8 5/8" csg 4 1/2' below ground level.

**DWC: 4,410 TWC: 23,832**

**THE INFORMATION IN THIS REPORT IS PROPRIETARY, CONFIDENTIAL AND NOT FOR PUBLIC DISSEMINATION. THIS INFORMATION SHOULD NOT BE SHARED WITH ANY THIRD PARTIES WITHOUT WRITTEN THE CONSENT OF HUNTINGTON ENERGY, L.L.C.**

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