RECEIVED KANSAS CORPORATION COMMISSION

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 2 3 2006

Form ACO-1

September 1999
Form Must Be Typed
CONSERVATION DIVISION
WICHITA KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_5225	API No. 15 - 119-21170-00-00							
Name: Quinque Operating Company	County: Meade							
Address: 6301 Waterford Blvd., Suite 400	W/2 _SE _NW _ Sec. 19 Twp. 30 S. R. 30 ☐ East West							
City/State/Zip: Oklahoma City, Oklahoma 73118	1972' feet from S /(N) (circle one) Line of Section							
Purchaser:	1713' feet from E (W (circle one) Line of Section							
Operator Contact Person: Catherine Smith	Footages Calculated from Nearest Outside Section Corner:							
Phone: (_405) _840-9876	(circle one) NE SE NW SW							
Contractor: Name: Murfin Drilling	Lease Name: Koehn Well #: 4-19							
License: _30606	Field Name: Mertilla South							
Wellsite Geologist:	Producing Formation:							
Designate Type of Completion:	Elevation: Ground: 2817' Kelly Bushing:							
New Well Re-Entry Workover	Total Depth: 4950' Plug Back Total Depth: Dry Hole-Plugged							
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1714' Feet							
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?							
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet							
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from							
Operator:								
Well Name:	feet depth to HTT WHY 6-27-0% sx cmt.							
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)							
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12000 ppm Fluid volume 1500 bbls							
Plug BackPlug Back Total Depth	Dewatering method used Natural - Evaporation							
Commingled Docket No								
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:							
Other (SWD or Enhr.?) Docket No	Operator Name:							
	Lease Name: License No.:							
12/22/05 12/31/05 Plugged 2/22/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West							
Recompletion Date Recompletion Date	County: Docket No.:							
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.							
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements							
herein are complete and correct to the best of my knowledge.								
Signature: ather omit	KCC Office Use ONLY							
Title: Land Associate Date: 6/21/06	Letter of Confidentiality Received							
Subscribed and sworn to before me this 21 day of June	If Denied, Yes Date:							
	Wireline Log Received							
20.06	Geologist Report Received							
Notary Public: / July 1	UIC Distribution							
Date Commission Expression Expres								
(SEAL) Notary Public in and for State of Oklahoma								
YV75CYY State of Uklanomia i								

Side Two

Operator Name: Quin	que Operating (Jompan	y	Lease	Name:_	voenn		Well #: <u>4-1</u>	9			
Sec. 19 Twp. 30			t ✓ West	County	y: Mead	le						
ISTRUCTIONS: Sho ested, time tool open a emperature, fluid record lectric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether sl long with f	nut-in pre	essure reached	static level, hyd	rostatic pressu	res, bottom hole			
rill Stem Tests Taken (Attach Additional Si	naate)	Y	es 🗸 No		VL	og Format	ion (Top), Depth	and Datum	Sample			
amples Sent to Geolo	•	□Y	es √ No		Nam			Top	Datum			
ores Taken	giodi Sarroy	posterior and a second	es 🔽 No		Cha	e Corral		1759 2696				
lectric Log Run	es No		Wre			2967						
(Submit Copy)						ncil Grove		3007				
st All E. Logs Run:					Тор			3780				
Dual Induction,	Dual Compe	ensated	d Porosity		Torc			4252				
·	•		•		Lans	sing		4341				
					lola			4506				
				RECORD	✓ Ne	Registração						
	Size Hole	T	rt all strings set-c ze Casing	conductor, si Wei		ermediate, produc Setting	tion, etc.	# Sacks	Type and Perce			
Purpose of String	Drilled Set (In O.D.)		Lbs.		Depth	Cement	Used	Additives				
Surface Csg 12 1/4"		8 5/8"		23#		1714'	STC	600	A-con, Class			
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI)					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sacks	#Sacks Used Type and Percent Additives							
Shots Per Foot			RD - Bridge Plug Each Interval Per				acture, Shot, Ceme					
	Среску	oolage of	Laci mervari er	iorateu		(Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION COMMISSION						
							C	JUN 2 3 ONSERVATION	DIVISION			
			- Wall					WICHTA	KS			
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes N	o				
Date of First, Resumerd I	Production, SWD or E	inhr.	Producing Met	hod [Flowin	g Pump	ing Gas l	_ift	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF C	COMPLETIC	DN .			Production Inte	rval					
Vented Sold	Used on Lease		Open Hole Other (Spec	Perf	c	Dually Comp.	Commingled					

Attachment to ACO-1

Koehn #4-19 W/2 SE NW Sec 19-30N-30W Meade County, KS API #: 119-21170-00-00 RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 3 2006

CONSERVATION DIVISION WICHITA, KS

Log Information Continued:

Name:	Top
Mncrk	4568
Drum	4590
Swope	4769
Hertha	4822
Pleasanton	4889
Marmaton	4902



WICHITA, KS

SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to		Invoice Invoice D 512142 12/31/0			Order 11424	Order Date 12/26/05				
	Huntington Energy L.L.C.	Service Description								
	6301 Waterford Blvd., Suite 400	Cement								
	Oklahoma City, OK 73118	L	ease		Wel	l Well T	ире			
		K	oehn		4-19					
		F	AFE		Purchase	Order Term	เร			
						Net 3	30			
	CustomerRep	Treater								
	R. Pearson	C. Messick								
<u>ID.</u>	Description	<u>U</u>	<u>0M</u>	Quantity	<u>Unit Price</u>	<u>Price</u>	2			
D200	COMMON		SK	125	\$14.00	\$1,750.00	(T)			
D201	A-CON BLEND (COMMON)		SK	475	\$15.39	\$7,310.25	(T)			
C194	CELLFLAKE		LB	233	\$3.41	\$794.53	(T)			
C310	CALCIUM CHLORIDE	!	LBS	1523	\$1.00	\$1,523.00	(T)			
F103	CENTRALIZER, 8 5/8"		EA	3	\$90.00	\$270.00	(T)			
F123	BASKET, 8 5/8"		EA	1	\$332.50	\$332.50	(T)			
F145	TOP RUBBER CEMENT PLUG, 8 5/8"		EA	1	\$145.70	\$145.70	(T)			
F193	GUIDE SHOE-REGULAR, 8 5/8"		EA	1	\$285.40	\$285.40	(T)			
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"		EA	1	\$275.00	\$275.00	(T)			
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	90	\$4.00	\$360.00				
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		ΜI	30	\$2.50	\$75.00				
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200	MIN	TM	947	\$1.60	\$1,515.20				
E107	CEMENT SERVICE CHARGE		SK	600	\$1.50	\$900.00				
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON	LOC	EA	1	\$1,376.00	\$1,376.00				
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00				
S100	FUEL SURCHARGE			1	\$171.62	\$171.62				
					Sub Total:	\$17,334.20				
	DECEN/ED				Discount:	\$3,432.84				
	RECEIVED KANSAS CORPORATION COMMISSION				Sub Total:	\$13,901.36				
	Meade (County & Stat	e Tax	Rate: 6.30%	Taxes:	\$640.96				
	JUN 2 3 2006		(7) Taxable Item	Total:	\$14,542.32				
	CONSERVATION DIVISION						:			

JRB.	c '		•									
	Ĭ	INVOK	CE NO.]			FIELD	_D ORDER 11424				
		Date	26-05	Lease TO		Well #4-						
SER	VICES	Custor		1			State	Stati	onD	1.1		
الم				Depth County	Formation		115	Shoe Joint				
e UVN	tington 8	energy, L	.LC.	Casing	Casing Depth	T	D ,	Job Ty)		
A R G		*		Customer Repres	# 1714° entative		7 7 Treate	ſ		rface New Wel		
E				Roger Pearson Clarence R. Messick								
AFE Number		PO Number		Materials N A A A A A A A A A A A A A A A A A A								
Product	1			Received by	X / log	el	16	user		UNTING		
Code	QUANTITY	MATERIAL, EC	QUIPMENT and SE	RVICES USED	UNIT PRICE	AN	OUNT	CORREC		AMOUNT		
0.200	125sh	Common	Liber	al,								
D-201	475 str.	A.CON	Libe	ral -								
C·194	2331b.	Cellflak	·									
C·310		Calcium		•	-							
	1,000 110.									March Control of the March Control of the Control o		
F-103	3 ea.	Centrali	zer 85/9	8				Liberal				
F-123	lea.	Rocket	8'7/8"	-				11				
F. 145	lea.	Top Rubl	er Ceme	ent Plug,	85/8" -	:		11		****		
F: 193	lea.	Guides	hoe-Rec	jular, 8	7/8'' -	- 5/	LI .	11				
F. 233	ea.	Flapper	TypeIns	sert Floar	t Valves,	8 %		11				
E.100	90mi.	HeavyV	ahida M	1:100	1-Way							
<u>E-101</u>	30mi		.0 .1	1-Way	,					44444		
€-104	947+m.	Bult De	iverv	-) · // /								
E-107	600	Cement?		Charge								
				Y								
R-204	lea.	Casing Ce	ment Pu	mper, 1,5	01'-2,0	00'		مر معرور فيس	>=====	·		
R-761	lea.	Cementt	lead Ren	tal			KAN	SAS CORPO	EIVED	OMMISSION		
WILLIAM TO 118 CO. L. C.			•						2 3 200			
								CONSERVA	TION DIVIS			
								ANCE	ITA, KS	DIOIN .		
		Discoun	ted Pri	ce =	\$	13.7	29.74			**************************************		
		Plustax										
10244 NE H	liway 61 - P.O.	Box 8613 - Prat	t, KS 67124-86	13 - Phone (620	D) 672-1201 · F	ax (620)	672-5 <u>383</u>	TOTAL	L	**************************************		



	C					Customer Customer	ingten	Energ	γ <u>, L L</u> (Date Lease No.	- 26 -	<u> </u>		
	VICES Statio	2				h	Joenn L Casing	, Depti				7-	State	
Field Order #			rat				8786	3#/f;	714	County Me		Aio a	<u>trs.</u>	
Type Job	ement.	Su	rfac	<u>e. Ne</u>	en l	Nell					19-30	5-30	W	
PIF	PE DATA		PE	RFORA	TING D	ATA	cement	LUID USED			REATMENT			
Casing Size	Tubing S	Size	Shots/F	1			475500	HS A-C	an w	ith 38 C.C.	PRESS	ISIP T.Cellf	otre.	
Depth 1714'	Depth				То		1164/	1 7 0	16 C U	Max FT./s/r., 18.4	96-1/5	5 Min.	30.5	
Volume	Volume		From				17.047/0	la C	18 (0.	Min 1h 2 % C.C. \$	1/11+10 F	10 Min. Cell fl	1	
04.380 Max Press	Max Pre	68	From		То			ITS COM	MOW WI	Ava C.C. V	17 11 15/1.	15 Min.	arre	
600 P.S Well Connect		Vol.	From		То		15#/G	ككما وعاد	CV.FT	Avg IST 6.340 HHP Used	sal. / SIT.	Annulus Pr	essure	
Plug Bepth	Packer I		From		То		Flush			Gas Volume		Total Load		
1681		эориі	From		To		1102.37	Bbl. Fres						
Customer Re	presentative er [eq.]	501	1		St	ation Man	Dave	Scot	<u> </u>	Treator	ceR.N	essich	<u>τ</u>	
Service Units				119	12	128	381	571	335	579				
Time P	Casing Pressure		ubing esure	Bbls.	Pumped		Rate			Servic	e Log			
ر اع:So								Truck	s on l	ocation and	I hold S	afety1	neetina	
1:00								1		ling start		•		
7-00								23#/	f+		**************************************	· ·) · · ·		
3:15		 						1		11 Brechein	culation	+h .	~.\`-	
3:30	250						6	Start Mixing A-CONCEMENT						
				25	0		5	Start mixing common cement						
				280)						Shutinwell Release plug. Open wel			
4:25	100						5	. , ,		L HODis		1 -	'	
5:00	600			103	3		·			Circulatel	,		topit	
V		<u> </u>						Relea	se pr	essure. In	sert ho	eld		
		<u></u>						Wash	uppu	mptruct				
<u>5:30</u>		<u> </u>						Joba						
		<u> </u>						ITh	lante	2				
		ļ							larer	nce R. Mes	sich			
		ļ										and the second s		
		-						ļ		KANSAS COR	SCEIVED			
		 								KANSAS COR				
		<u> </u>				-	ATT I THE TOTAL THE TAXABLE PARTY.	 			N 2 3 200			
		 						<u> </u>		M CONSEL	RVATION DIVIS ICHITA, KS	SION		
		-				_								
102	244 NE <u>Hi</u>	way	61 • <u>P</u>	.O. B <u>o</u>	c 861 <u>3</u>	• Pr <u>a</u>	tt, KS 671	24-8613 •	Phone	(620) 672-120	01 • Fax (620) 672·	-5383	



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S Country Estates Rd PO Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill t	o:	3758550	Invoice	Inve	oice Date	Order	Order	Date			
	Huntington Energy L.L.C.	L	512143	1	2/31/05	10421	12/31	/05			
	6301 Waterford Blvd., Suite 400		Service Description								
	Oklahoma City, OK 73118	L			Cer	ment					
•	•			Lease		Well		ll Type			
		L		Koehn		4-19		w Well			
				AFE	i.,	Purchase		erms let 30			
	CustomerRep				Tre	ater					
	R. Pearson				K. H	arper					
ID.	<u>Description</u>	THE PER SECTION OF THE PERSON WILLIAM STATES	- allaha	<u>UOM</u>	Quantity	Unit Price	P	<u>rice</u>			
D103	60/40 POZ (PREMIUM)			SK	75	\$10.40	\$780	.00 (T)			
C320	CEMENT GELL			LB	472	\$0.25	\$118	(T) 00.			
E100	HEAVY VEHICLE MILEAGE - 1 WAY			MI	60	\$4.00	\$240	(T) 00.			
E107	CEMENT SERVICE CHARGE			SK	75	\$1.50	\$112	.50 (T)			
E104	PROPPANT / BULK DELIV SERVICES/TO	ON MILE,	\$200 MIN	TM	177	\$1.60	\$283	.20 (T)			
E101	CAR, PICKUP OR VAN MILEAGE - 1 WA	ΛY		MI	30	\$2.50	\$75	(T) 00.			
R304	CEMENT PUMPER, 1501-2000' 1ST 4 HR	S ON LOC		EA	1	\$1,449.00	\$1,449	(T) 00.			
S100	FUEL SURCHARGE	÷ -			1	\$36.94	\$36	.94 (T)			
						Sub Total:	\$3,094.	64			
						Discount:	\$102.	75			
						t Sub Total:	\$2,991	89			
		Me	eade County &	State Tax	Rate: 6.30	% Taxes:	\$188.	49			

RECEIVED KANSAS CORPORATION COMMISSION

Total:

\$3,180.38

(T) Taxable Item

JUN 2 3 2005

CONSERVATION DIVISION WICHITA, KS

$\langle \mathcal{F}_{\mathcal{D}} \rangle$					•							
			INVOICE N	Ю.] s	ubiect	to Correction		FIELD	0 0	RDER	10421
			Date 12 -	31-05	Lease	i	2N .		Well #	19	Legal 19 -30	95-30W
SERI	/ICES,	LLC	Customer		County	100	754	Apto 2010-0-0-0	State		Station	beral
· HUV	tivator	Er	nergo	1	Depth		Formation	 ,			Shoe Joint	
Н А R		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1	Customer 19	<u> </u>	Casing Depth		TD		Job Type P	TA(NW)
G E					1	94	er te	ar	507	14	rby	Harper
AFE Number		PO Nu	mber		Materials Received by		x Koy	11	Teas	10	m /	
Product Code	QUANTITY	MATE	RIAL. EQUIF	MENT and S	ERVICES USED		UNITARICE		AMOUNT			DUNTING AMOUNT
D103	75sk	60/	40 F	DOZ.		_	_					
(320	47216	0 000	20:11	001	······································						State of the state	
(300	7 1210	Cerr	nent	gel								
EIOO	Wini	Hear	ry Ne	hicle	0.1	7		ļ				
E107 F164	755K	CCW Bul	V Da	<u>Servi</u> liverc	. 1	ar	ge				. Viole to recommend	
EIOL	30mi	Pic	LUD	mile	gi	gr						
7701		<u> </u>		1 0 . 4		į	202001					
1/304	109	Lemi	eut p	umper	1501'	170 0	<i>XXX</i>					
					10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-							
										250	Paris IV /Property	
										MUH	EIVED ATION COMMIS	SION
					Ad						3 2006	
									CONS	RVAT WICHI	ON DIVISION TA, KE	
	11.											
				1-1		,			-10-			
		Dis	COU	starl Pius	tota			29	54.95			
				1100	- ture	د_						
							P.440.P444.444.444.444.444.444.444.444.4					
一 コレカカ 新八 一番リ	THE THE SECOND	11/1/2011	(TO) TO)	くる:マムレル系:	DISCORDED IN COMPANIES	#1-U1	1) 672-1201 . F	•.\•#(-U)	118-679-6100		_	



					C	ustomer l	D			Date					
Δ			7		8	ustomer WM	Livit	on Fo	PVCI	1 12-8	31-6)5			
SERV	/ I C E S					ease /	MAY	N	140	Lease No.	I	Nell #2/ ~	19		
Fjeld Order	Static		;	ral	7		Casing	5/4 Depth	11714	/ County Med	colo	s	State //		
type Job	TA	7	جين	5				Formation			Legal Descrip	tion	300		
PIP	E DATA		PE	RFORA	TING DA	λTA	F	LUID USED		TREATMENT RESUME					
Casing Size	sing Size / Tubing Size Shots/Ft				智らの	V.(12/4	10 0	7 60%	PRESS)ISIP) 14/4	4 1,23;				
Depth 1914	Depth		From		То		Pre Pad	Deays		Max	901	5 Min. 5 5	Ficalla		
Volume	Volume		From		То		Pad			Min		10 Min.	3947		
Max Press	Max Pre	88	From		То		Frac	COLUMN TO THE PROPERTY OF THE		Avg		15 Min.	and and the control of the control o		
Well Connection	on Annulus	Vol.	From		То					HHP Used		Annulus Pre	essure		
Plug Depth	Packer I	Depth	From		То		Flush /	ix		Gas Volume	,	Total Load			
Customer Rep	rosentative	-108	-12	YIL S	Stati	ion Manag	yor Te	MIE	Borra	Treater	Irbo	Ha	VOOV		
Service Units		1		121	, 2	27	335	575					/		
Time	Casing Pressure		bing ssure	Bbis. I	Pumped		Rate			Servic	e Log				
1:00								On 1	Lex	- 5PE	of tro	JCKS			
1:30								Wait	- w	hile p	Ullin	9 SC	145		
4:45					· · · · · · · · · · · · · · · · · · ·		1/2	Plug	Vai	++ m	5050	<i></i>	1		
4:55		15	0	0	11		2	Star	Start Plug @ (14.8 40/40 pot						
5:10		150	5	G	<u> </u>		2	Start clisp (mud) 1966							
5:25		C)	10	7		<u> </u>	Shot down washup							
	· · · · · · · · · · · · · · · · · · ·	ļ				<u> </u>		=	50K) Com	plet	0			
		ļ				<u> </u>									
		ļ				_							· · · · · · · · · · · · · · · · · · ·		
	***************************************	ļ				-		-			2012/0.21				
						 									
										REC KANSAS CORPO	CEIVED				
											2 3 2006	ISSION			
													· · · · · · · · · · · · · · · · · · ·		
										WICH VICE	TION DIVISION HTA, KS				
											- 12				
1024	44 NE Hi	way (61 • P.	O. Box	8613	• Prati	t, KS 671	24-8613 • F	hone	(620) 672-120	01 • Fax (6	20) 672-	5383		

Huntington Energy, L.L.C.

6301 Waterford Blvd., Suite 400 Oklahoma City, Oklahoma 73118 (405) 840-9876

KANSAS CORPORATION COMMISSION
JUN 2 3 2006

CONSERVATION DIVISION WICHITA, KS

Koehn #4-19

Sec. 19 30S R30W 1972 FNL - 1713 FWL Meade Co., KS API #15-119-21170-00-00

12-23-05

2115 hrs, TD 12 ¼" hole @ 1717'. CTCH TOOH & SD for holiday @ 2300' survey 1/2° @ 616', 3/4° @ 1023', 3/4° @ 1505'. 3/4° @ 1717'

12-26-05

0745 hrs, TIH (wash & ream) to 1717'. 1045 hrs CTCH $\frac{3}{4}$ hr. TIH for csg. Ran 40 jts 8 5/8" 24#, STC used csg. 1700' 1515 hrs pipe on btm. Circ $\frac{1}{2}$ hr while RU Acid Services to cmt. Used STD guide shoe, 3 centralizers, cmt basket & insert float – pumped 475 sks Acon w/3% CaCl & $\frac{1}{4}$ # flocele. Followed by 125 sks class A w/2% CaCl & $\frac{1}{4}$ # flocele. Released plug. Displaced w/ 103 BFW. 100% returns, circ cmt to pit. Landed plug @ 1700 hrs psi to 1200#. Released psi. Float held. Pipe set @ 1713'

DWC: 16,467

12-30-05

1000 hrs TD 7 7/8" hole @ 4950'. CFS 1 hr. Short trip up to 3200'. CTCH on btm 2 hrs. 1415 hrs TOOH for logs. 1630 hrs RU Log Tech. 1745 hrs log on btm. LTD 4949'-1930 hrs logging complete. Released Log Tech. RIH w/ DCs. POOH & LDDCs & TIH w/DP

12-31-05

0130 hrs CTCH $\frac{1}{2}$ hr. LDDP up to 1740'. RU Acid Services. Pumped 50 sks to balance @ 1740'. POOH & LDDP. Plugged RH & MH w/15 sks & 10 sks. Used 60/40 poz w/6% gel on all plugs. Plugging commenced @ 0445 hrs & completed @ 0600 hrs. Cleaned pit. ND BOP. Released rig @ 0800 hrs – Note: hole was only partially plugged for possible future use as SWD. Original plugging order @ follows: 50 sks @ 1740', 50 sks @ 650', 20 sks from 60' to 4'. 15 sks RH & 10 sks MH

DWC: 2,955 TWC: 19,422

MIRU Kerr Well Service. SDON. EDC Rig \$400

2-22-06

Prep & ran 21 jts 2 3/8" tbg in 8 5/8" surface csg to 655'. RU Acid Service to pump cmt plugs. Pumped 50 sks class A net (@15 ppg) to spot @ 655'. POOH & LD tbg to 60'. Pump 20 sks class A cmt from 60' to surface. 100% returns spotting plugs. Used vac truck to pick up returns. Hole standing full. Plugged commenced @ 1000 hrs & completed @ 1045 hrs. –plugging witnessed & approved by Jim Holland of KCC District 1. Released rig. RDMO. Welded cap on 8 5/8" csg 4 1/2' below ground level.

DWC: 4,410 TWC: 23,832

THE INFORMATION IN THIS REPORT IS PROPRIETARY, CONFIDENTIAL AND NOT FOR PUBLIC DISSEMINATION. THIS INFORMATION SHOULD NOT BE SHARED WITH ANY THIRD PARTIES WITHOUT WRITTEN THE CONSENT OF HUNTINGTON ENERGY, L.L.C.

KANSAS CORPORATION COMMISSION

JUN 2 3 2006

CONSERVATION DIVISION WICHITA, KS