

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9313
Name: James D. Lorenz
Address: 543A 22000 Road
City/State/Zip: Cherryvale, Kansas 67335
Purchaser: none
Operator Contact Person: James D. Lorenz
Phone: (620) 328-4433
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

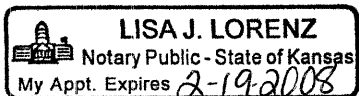
<u>3-29-06</u>	<u>3-30-06</u>	<u>4-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23842-0000
County: Labette
NW, NW, NE Sec. 33 Twp. 31 S. R. 18 East West
4950' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meisch Well #: 2-33
Field Name: Unknown
Producing Formation: Wildcat
Elevation: Ground: 880' Kelly Bushing: 885'
Total Depth: 1016' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1016'
feet depth to Surface w/ 153 sx cmt.
ALT II WITH 6-27-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lisa J. Lorenz
Title: agent Date: 5-09-06
Subscribed and sworn to before me this 9th day of May,
2006
Notary Public: Lisa J. Lorenz
Date Commission Expires: 2-19-2008


LISA J. LORENZ
Notary Public - State of Kansas
My Appt. Expires 2-19-2008

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 26 2006

KCC WICHITA

Operator Name: James D. Lorenz Lease Name: Meisch Well #: 2-33
 Sec. 33 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="margin-left: 40px;"><i>DIL</i></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="margin-left: 40px;"><i>see w/ hru Per 1/2/06</i></div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	85/8"	420 lbs/21'	21'	Portland	5	none
production	63/4"	4 1/2"	1016'	1016'	OWC	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <i>No pipeline available at this time</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20060420
 LOCATION Labette
 FOREMAN JL. PL. GB

CEMENT TREATMENT REPORT

API # 15-099-23842-00-00

DATE <u>4-20-07</u>	WELL NAME <u>Meisch #2-33</u>		
SECTION <u>33</u>	TOWNSHIP <u>31</u>	RANGE <u>18 E</u>	COUNTY <u>Labette</u>
CUSTOMER <u>James D. Lorenz</u>			
MAILING ADDRESS <u>543A 22000 Rd</u>			
CITY <u>Cherryvale</u>			
STATE <u>KS</u>		ZIP CODE <u>67335</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 7/8"</u>
TOTAL DEPTH	<u>1016'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1005'</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

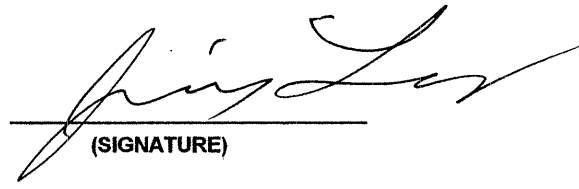
TYPE OF TREATMENT

() SURFACE PIPE
 PRODUCTION CASING
 () SQUEEZE CEMENT
 () PLUG AND ABANDON
 () PLUG BACK
 () MISP. PUMP
 () WASH DOWN
 () OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE
HOOKED ONTO <u>4 1/2"</u> CASING. ESTABLISHED CIRCULATION WITH <u>20</u> BARRELS OF WATER, <u>3 GBL</u> <u>1 COTTON</u> <u>5 METSO</u> AHEAD, THEN BLENDED		
SACKS OF <u>153</u> CEMENT, THEN DROPPED RUBBER PLUG, THEN		
PUMPED <u>17.5</u> BARRELS OF WATER.		

- LANDED PLUG ON BOTTOM AT 311 PSI
- SHUT IN PRESSURE _____
- () LOST CIRCULATION
- GOOD CEMENT RETURNS
- () TOPPED OFF WELL WITH _____ SACKS
- () SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

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**L S WELL SERVICE, LLC
543A 22000 ROAD
CHERRYVALE, KS 67335**

**DRILLER LOG
JAMES LORENZ**

**Meisch #2-33
S33, T31, R18
Labette Co, KS
API#099-23842-0000**

0-3 DIRT
3-60' SANDROCK
60-80 SHALE
80-120 LIME
120-158 SHALE
158-320 LIME
320-418 SHALE
418-535 LIME
535-542 BLACK SHALE
542-560 LIME
560-567 BLACK SHALE
567-575 LIME
575-600 SHALE
600-704 LIME
704-738 SAND
738-820 LIME
820-870 SANDY SHALE
870-970 SHALE
970-1016 LIME

**3-30-06 Drilled 11" hole and set 21' of
8 5/8" surface casing with 6 sacks Portland
cement**

4-3-06 Started drilling 6 3/4" hole

4-3-06 Finished drilling to T.D 1016'

T.D. 1016'

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