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JUN 21 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236  
Name: MTM PETROLEUM, INC.  
Address: PO BOX 82  
City/State/Zip: SPIVEY KS 67142-0082  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARVIN A. MILLER  
Phone: (620) 532-3794  
Contractor: Name: PICKRELL DRILLING CO, INC.  
License: 5123  
Wellsite Geologist: JERRY A. SMITH  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/14/05 11/22/05 12-15-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-22,006 - 00 - 00  
County: KINGMAN  
SW SE SW Sec. 25 Twp. 30 S. R. 9  East  West  
330 feet from S N (circle one) Line of Section  
1650' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SWINGLE "C" Well #:             
Field Name: SPIVEY-GRABS  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1621 Kelly Bushing: 1626  
Total Depth: 4425 Plug Back Total Depth: 4361  
Amount of Surface Pipe Set and Cemented at 253 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHIN 6-22-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
Dewatering method used hauled offsite.  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NW Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller  
Title: Pres. Date: 02-23-06

Subscribed and sworn to before me this 23rd day of February, 2006,  
20 \_\_\_\_\_

Notary Public: Kathy Hill  
Date Commission Expires: 01-04-07  
KATHY HILL  
Notary Public - State of Kansas  
My Appt. Expires 01-04-07

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
NO UIC Distribution

**ORIGINAL**

Operator Name: MTM PETROLEUM, INC. Lease Name: SWINGLE "C" Well #: 1650'  
 Sec. 25 Twp. 30 S. R. 9  East  West County: KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

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Formation (Top), Depth and Datum		Sample
Name	Top	Datum
HEEBNER	3390	-1764
LANSING	3608	-1982
STARK	4015	-2389
CHEROKEE	4252	-2626
MISSISSIPPIAN	4330	-2704

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	253 KB	60/40 POZMIX	175	2%GEL; 3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4427	AA-2	100	5# GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4331-4343 4352-4356	2000 gal 7 1/2% HCL	4356

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4358		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.	Producing Method			
01-20-06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	75		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify)

# ALLIED CEMENTING CO., INC.

23250

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>11-15-05</u>	SEC. <u>25</u>	TWP. <u>30</u>	RANGE <u>9W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>7:45 AM</u>
LEASE <u>Swingle</u>		WELL # <u>C-1</u>		LOCATION <u>Zenda, KS. 2E. 3 1/2 S.</u>		COUNTY <u>Kingman</u>	STATE <u>KS.</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Pickrell Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 258'

CASING SIZE 8 7/8 DEPTH 253'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 Bbls fresh

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 352 CEMENTER Carl Bakling

BULK TRUCK # 353 HELPER Tracy Cushman

BULK TRUCK # \_\_\_\_\_ DRIVER Carl O'Ridge

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Pickrell Drilling

CEMENT AMOUNT ORDERED 175 SX 60:40:2+2% cc + 1% A/C

COMMON	<u>105 A</u>	@ <u>8.70</u>	<u>913.50</u>
POZMIX	<u>70</u>	@ <u>4.70</u>	<u>329.00</u>
GEL	<u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>4</u>	@ <u>38.00</u>	<u>152.00</u>
ASC		@	
Amonium Chloride	<u>3</u>	@ <u>33.00</u>	<u>99.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>185</u>	@ <u>1.60</u>	<u>296.00</u>
MILEAGE	<u>40 x 185 x .06</u>		<u>444.00</u>
TOTAL			<u>2275.50</u>

REMARKS:

Run 253' 8 7/8 Csg  
Break circulation w/ Rig  
Mix 175 SX cement  
Ream plug  
Displace with 15 Bbls  
Leave 15 cement in pipe + shuf in  
circulate 25 SX to pit

SERVICE

DEPTH OF JOB 253'

PUMP TRUCK CHARGE \_\_\_\_\_ 670.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 @ 5.00 200.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Head Rental \_\_\_\_\_ @ 75.00 75.00

TOTAL 945.00

CHARGE TO: Pickrell Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_

TOTAL 55.00

IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

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**TREATMENT REPORT**

Customer ID		Date	
Customer <i>MTM Petroleum</i>		<i>11-23-05</i>	
Lease <i>Sewingle B</i>		Lease No.	Well # <i>1</i>
Field Order # <i>11314</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>4427</i>
Type Job <i>4 1/2 L.S. N.W.</i>		County <i>Kingman</i>	State <i>KS.</i>
Formation		Legal Description <i>24-303-9w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>100% HCl</i>		RATE	PRESS	ISIP
Depth <i>4427</i>	Depth	From	To	Pre Pad <i>1.43 ft.<sup>3</sup></i>		Max		5 Min.
Volume <i>72</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4401</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Marvin Miller</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>227</i>	<i>347</i>	<i>301</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>On location - Safety Meeting</i>
<i>4:30</i>					<i>Run Csg. 123; tr. 4 1/2 - 10.5" Crnt. 1, 2, 4, 5</i>
<i>6:45</i>					<i>Csg. on bottom</i>
<i>7:05</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>8:50</i>	<i>200</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>8:54</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>8:58</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>8:58</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>9:00</i>	<i>300</i>		<i>35</i>	<i>5.0</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>9:13</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>9:15</i>	<i>150</i>			<i>6.2</i>	<i>Start Disp.</i>
<i>9:22</i>	<i>400</i>		<i>53</i>	<i>5.7</i>	<i>Left Pressure</i>
<i>9:26</i>	<i>1500</i>		<i>70.5</i>		<i>Plug Down</i>
<i>9:30</i>			<i>4</i>		<i>Plug Part Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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**Ricketts**  
**Testing, Inc.**

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Company PICKRELL DRILLING COMPANY, INC. Lease & Well No. SWINGLE "C" #1  
 Elevation 1621 G.L. Formation MISSISSIPPI Ticket No. 2457  
 Date 11-21-05 Sec. 25 Twp. 30S Range 9W County KINGMAN State KS  
 Test Approved by JERRY SMITH Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 4326 ft. to 4348 ft. Total Depth 4348 ft.  
 Packer Depth 4326 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4323 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Top Recorder Depth (Inside) 4331 ft. Recorder Number 11027 Cap. 4275  
 Bottom Recorder Depth (Outside) 4334 ft. Recorder Number W1023 Cap. 10000  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor PICKRELL DRILLING RIG #1 Drill Collar Length 243 I.D. 2.25 in.  
 Mud Type CHEMICAL Viscosity 46 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 4063 I.D. 3.25 in.  
 Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 22 ft. Size 5 1/2 in.  
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW THROUGHOUT INITIAL FLOW PERIOD AND FINAL FLOW PERIOD.

Recovered 60 ft. of DRILLING MUD.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

Time Set Packer (s) 8:51 P.M. Time Started Off Bottom 1:21 A.M. Maximum Temperature 118°  
 Initial Hydrostatic Pressure.....(A) 2068 P.S.I.  
 Initial Flow Period .....Minutes 30 (B) 28 P.S.I. to  
 (C) 38 P.S.I.  
 Initial Closed In Period .....Minutes 60 (D) 495 P.S.I.  
 Final Flow Period .....Minutes 90 (E) 25 P.S.I. to  
 (F) 40 P.S.I.  
 Final Closed In Period.....Minutes 90 (G) 612 P.S.I.  
 Final Hydrostatic Pressure .....(H) 2027 P.S.I.

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## Pressure Test Report

### COMPANY INFORMATION

Company Name Pckrell Drilling Company, Inc.  
Representative Jerry Smith  
Phone  
Fax  
Address

E-Mail Address  
Service Company

### WELL INFORMATION

Well Name Swingle "C" #1  
Well Location 25-30S-9W SW SE SW  
Field and Pool Spivey-Grabs  
Status (Oil, Gas, Water, Injection) Oil and Gas  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Pickrell Drilling #1  
Elevations  
    Kelly Bushing (KB) 1626 KB  
    Casing Flange (CF)  
    KB-CF  
    Ground Level 1621 GL  
Plug Back Total Depth  
Total Depth 4348  
Production Casing  
Production Tubing

### TEST INFORMATION

Type of Test DST #1 4326 to 4348  
Date(s) of Test 11-21-2005 & 11-22-2005  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration) 11-21-2005  
Date / Time on Bottom 11-21-2005 8:51 pm  
Date / Time off Bottom 11-22-2005 1:21 am

Probe Serial Number  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port 4331

### PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 2148.3 psig  
Maximum Recorded Probe Temperature 118.5 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number

<b>Company Name</b>	Pokrell Drilling Company, Inc.
<b>Well Name</b>	Swingle "C" #1
<b>Type of Test</b>	DST #1 4326 to 4348
<b>Date(s) of Test</b>	11-21-2005 & 11-22-2005

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**COMMENTS**

Reported By Jimmy Ricketts

Strong blow throughout initial flow period. Strong blow throughout Final flow period. Recovery - 60' drilling mud.

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Company Name Pckrell Drilling Company, Inc.  
 Well Name Swingle "C" #1  
 Type of Test DST #1 4326 to 4348  
 Date(s) of Test 11-21-2005 & 11-22-2005

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/21	19:05:00	2.0819	32.706	82.389
2005/11/21	19:07:45	2.1278	62.408	83.098
2005/11/21	19:10:00	2.1653	60.498	83.302
2005/11/21	19:12:45	2.2111	87.403	83.106
2005/11/21	19:15:15	2.2528	113.549	82.841
2005/11/21	19:17:30	2.2903	144.140	82.890
2005/11/21	19:20:15	2.3361	203.679	83.295
2005/11/21	19:22:30	2.3736	265.734	83.817
2005/11/21	19:25:15	2.4194	340.212	84.634
2005/11/21	19:27:45	2.4611	386.983	85.366
2005/11/21	19:30:00	2.4986	449.683	86.108
2005/11/21	19:32:45	2.5444	542.697	87.048
2005/11/21	19:35:00	2.5819	603.381	87.849
2005/11/21	19:37:45	2.6278	663.883	88.736
2005/11/21	19:40:15	2.6694	696.856	89.496
2005/11/21	19:42:45	2.7111	756.303	90.113
2005/11/21	19:45:00	2.7486	851.988	90.585
2005/11/21	19:47:45	2.7944	909.344	91.045
2005/11/21	19:50:15	2.8361	1004.458	91.481
2005/11/21	19:52:30	2.8736	1065.363	91.931
2005/11/21	19:55:15	2.9194	1158.188	92.462
2005/11/21	19:57:30	2.9569	1232.938	92.919
2005/11/21	20:00:15	3.0028	1280.482	93.502
2005/11/21	20:02:45	3.0444	1339.660	94.069
2005/11/21	20:05:00	3.0819	1402.550	94.617
2005/11/21	20:07:45	3.1278	1463.819	95.297
2005/11/21	20:10:00	3.1653	1524.849	95.877
2005/11/21	20:12:45	3.2111	1632.788	96.584
2005/11/21	20:15:15	3.2528	1715.954	97.241
2005/11/21	20:17:45	3.2944	1735.886	97.961
2005/11/21	20:20:15	3.3361	1802.603	98.789
2005/11/21	20:22:30	3.3736	1863.656	99.495
2005/11/21	20:25:15	3.4194	1925.346	100.375
2005/11/21	20:27:45	3.4611	1951.312	101.212
2005/11/21	20:30:00	3.4986	1949.099	101.842
2005/11/21	20:32:45	3.5444	1987.796	102.477
2005/11/21	20:35:00	3.5819	2022.693	103.024
2005/11/21	20:37:45	3.6278	2049.449	103.739
2005/11/21	20:40:00	3.6653	2094.405	104.385
2005/11/21	20:42:45	3.7111	2075.356	105.211
2005/11/21	20:45:15	3.7528	2070.286	105.832
Initial HYD				
2005/11/21	20:46:15	3.7694	2068.766	106.047
2005/11/21	20:47:30	3.7903	2066.648	106.273
2005/11/21	20:50:15	3.8361	2135.039	106.700
Initial Flow				
2005/11/21	20:52:15	3.8694	28.229	106.705
2005/11/21	20:52:45	3.8778	29.673	106.815
2005/11/21	20:55:00	3.9153	33.387	107.476
2005/11/21	20:57:45	3.9611	35.223	108.167

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 Well Name Swingle "C" #1  
 Type of Test DST #1 4326 to 4348  
 Date(s) of Test 11-21-2005 & 11-22-2005

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/21	21:00:00	3.9986	35.883	108.628
2005/11/21	21:02:45	4.0444	36.625	109.072
2005/11/21	21:05:00	4.0819	37.025	109.366
2005/11/21	21:07:45	4.1278	37.312	109.661
2005/11/21	21:10:15	4.1694	37.567	109.891
2005/11/21	21:12:45	4.2111	37.777	110.100
2005/11/21	21:15:15	4.2528	36.665	110.286
2005/11/21	21:17:30	4.2903	37.055	110.435
2005/11/21	21:20:15	4.3361	38.308	110.602
<b>Initial Flow</b>				
2005/11/21	21:21:30	4.3569	38.583	110.674
2005/11/21	21:22:30	4.3736	44.070	110.732
2005/11/21	21:25:15	4.4194	80.233	110.896
2005/11/21	21:27:30	4.4569	107.981	111.029
2005/11/21	21:30:15	4.5028	139.948	111.189
2005/11/21	21:32:45	4.5444	166.838	111.324
2005/11/21	21:35:00	4.5819	190.095	111.447
2005/11/21	21:37:45	4.6278	217.096	111.605
2005/11/21	21:40:15	4.6694	240.180	111.727
2005/11/21	21:42:30	4.7069	260.143	111.852
2005/11/21	21:45:15	4.7528	283.464	111.981
2005/11/21	21:47:45	4.7944	303.724	112.107
2005/11/21	21:50:15	4.8361	323.111	112.224
2005/11/21	21:52:30	4.8736	339.702	112.330
2005/11/21	21:55:15	4.9194	359.120	112.451
2005/11/21	21:57:30	4.9569	374.294	112.546
2005/11/21	22:00:15	5.0028	392.070	112.665
2005/11/21	22:02:45	5.0444	407.364	112.770
2005/11/21	22:05:00	5.0819	420.640	112.860
2005/11/21	22:07:45	5.1278	436.156	112.973
2005/11/21	22:10:15	5.1694	449.559	113.077
2005/11/21	22:12:45	5.2111	462.446	113.171
2005/11/21	22:15:00	5.2486	473.547	113.250
2005/11/21	22:17:45	5.2944	486.662	113.353
<b>Initial Buildup</b>				
2005/11/21	22:19:45	5.3278	495.800	113.427
2005/11/21	22:20:15	5.3361	498.028	113.445
<b>Final Flow</b>				
2005/11/21	22:21:30	5.3569	25.753	113.412
2005/11/21	22:22:30	5.3736	33.448	113.419
2005/11/21	22:25:15	5.4194	35.014	113.499
2005/11/21	22:27:45	5.4611	35.590	113.589
2005/11/21	22:30:15	5.5028	36.153	113.700
2005/11/21	22:32:30	5.5403	36.927	113.787
2005/11/21	22:35:15	5.5861	37.370	113.904
2005/11/21	22:37:45	5.6278	37.560	114.003
2005/11/21	22:40:00	5.6653	37.581	114.089
2005/11/21	22:42:45	5.7111	36.839	114.195
2005/11/21	22:45:00	5.7486	36.933	114.271
2005/11/21	22:47:45	5.7944	37.050	114.373

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Company Name Pckrell Drilling Company, Inc.  
 Well Name Swingle "C" #1  
 Type of Test DST #1 4326 to 4348  
 Date(s) of Test 11-21-2005 & 11-22-2005

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/21	22:50:15	5.8361	37.148	114.467
2005/11/21	22:52:45	5.8778	37.357	114.546
2005/11/21	22:55:00	5.9153	37.181	114.613
2005/11/21	22:57:45	5.9611	37.279	114.706
2005/11/21	23:00:15	6.0028	37.504	114.784
2005/11/21	23:02:30	6.0403	37.713	114.858
2005/11/21	23:05:15	6.0861	37.739	114.940
2005/11/21	23:07:45	6.1278	37.819	115.016
2005/11/21	23:10:00	6.1653	37.940	115.083
2005/11/21	23:12:45	6.2111	38.054	115.173
2005/11/21	23:15:00	6.2486	38.145	115.239
2005/11/21	23:17:45	6.2944	38.406	115.322
2005/11/21	23:20:00	6.3319	38.527	115.396
2005/11/21	23:22:45	6.3778	38.619	115.495
2005/11/21	23:25:15	6.4194	38.703	115.570
2005/11/21	23:27:30	6.4569	38.711	115.641
2005/11/21	23:30:15	6.5028	38.820	115.729
2005/11/21	23:32:45	6.5444	38.874	115.799
2005/11/21	23:35:00	6.5819	39.001	115.864
2005/11/21	23:37:45	6.6278	39.051	115.927
2005/11/21	23:40:00	6.6653	39.142	115.992
2005/11/21	23:42:45	6.7111	39.290	116.065
2005/11/21	23:45:00	6.7486	39.435	116.116
2005/11/21	23:47:45	6.7944	39.823	116.184

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Final Flow

2005/11/21	23:50:00	6.8319	40.108	116.244
2005/11/21	23:50:15	6.8361	43.129	116.240
2005/11/21	23:52:30	6.8736	78.381	116.301
2005/11/21	23:55:15	6.9194	117.332	116.377
2005/11/21	23:57:45	6.9611	150.501	116.445
2005/11/22	00:00:15	7.0028	181.482	116.508
2005/11/22	00:02:45	7.0444	210.312	116.575
2005/11/22	00:05:00	7.0819	234.912	116.636
2005/11/22	00:07:45	7.1278	262.835	116.690
2005/11/22	00:10:00	7.1653	284.439	116.746
2005/11/22	00:12:45	7.2111	309.195	116.809
2005/11/22	00:15:00	7.2486	328.152	116.863
2005/11/22	00:17:45	7.2944	350.223	116.915
2005/11/22	00:20:15	7.3361	369.007	116.965
2005/11/22	00:22:45	7.3778	386.595	117.012
2005/11/22	00:25:15	7.4194	403.264	117.066
2005/11/22	00:27:30	7.4569	417.480	117.106
2005/11/22	00:30:15	7.5028	433.865	117.156
2005/11/22	00:32:30	7.5403	446.643	117.198
2005/11/22	00:35:15	7.5861	461.419	117.255
2005/11/22	00:37:45	7.6278	473.931	117.289
2005/11/22	00:40:00	7.6653	484.911	117.329
2005/11/22	00:42:45	7.7111	497.384	117.378
2005/11/22	00:45:00	7.7486	506.922	117.412
2005/11/22	00:47:45	7.7944	518.094	117.455

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Company Name Pckrell Drilling Company, Inc.  
 Well Name Swingle "C" #1  
 Type of Test DST #1 4326 to 4348  
 Date(s) of Test 11-21-2005 & 11-22-2005

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/11/22	00:50:15	7.8361	527.772	117.495
2005/11/22	00:52:30	7.8736	535.992	117.532
2005/11/22	00:55:15	7.9194	545.542	117.576
2005/11/22	00:57:30	7.9569	553.099	117.612
2005/11/22	01:00:15	8.0028	561.819	117.651
2005/11/22	01:02:45	8.0444	569.161	117.684
2005/11/22	01:05:00	8.0819	575.646	117.723
2005/11/22	01:07:45	8.1278	583.051	117.763
2005/11/22	01:10:00	8.1653	588.901	117.795
2005/11/22	01:12:45	8.2111	595.581	117.828
2005/11/22	01:15:15	8.2528	601.485	117.862
2005/11/22	01:17:30	8.2903	606.381	117.887
2005/11/22	01:20:15	8.3361	612.275	117.930
<b>Final Flow</b>				
2005/11/22	01:20:30	8.3403	612.764	117.936
2005/11/22	01:22:30	8.3736	2038.095	118.234
2005/11/22	01:25:15	8.4194	2029.494	118.362
2005/11/22	01:27:45	8.4611	2027.751	118.409
<b>Final HYD</b>				
2005/11/22	01:28:30	8.4736	2027.372	118.418
2005/11/22	01:30:15	8.5028	2027.052	118.438
2005/11/22	01:32:45	8.5444	2026.595	118.461
2005/11/22	01:35:00	8.5819	2025.814	118.470
2005/11/22	01:37:45	8.6278	2026.418	118.481
2005/11/22	01:40:00	8.6653	2000.315	118.467
2005/11/22	01:42:45	8.7111	1981.977	118.350
2005/11/22	01:45:00	8.7486	1983.925	118.234
2005/11/22	01:47:45	8.7944	2050.302	118.114
2005/11/22	01:50:15	8.8361	1996.167	117.842
2005/11/22	01:52:45	8.8778	1984.865	117.536
2005/11/22	01:55:15	8.9194	1982.774	117.302
2005/11/22	01:57:30	8.9569	1966.298	117.120
2005/11/22	02:00:15	9.0028	1915.753	116.713
2005/11/22	02:02:45	9.0444	1797.472	115.932
2005/11/22	02:05:00	9.0819	1794.537	114.940
2005/11/22	02:07:45	9.1278	1651.237	113.583
2005/11/22	02:10:00	9.1653	1607.638	112.498
2005/11/22	02:12:45	9.2111	1566.625	111.326
2005/11/22	02:15:00	9.2486	1548.103	110.340
2005/11/22	02:17:45	9.2944	1456.657	108.952
2005/11/22	02:20:15	9.3361	1428.364	107.760
2005/11/22	02:22:30	9.3736	1371.102	106.720
2005/11/22	02:25:15	9.4194	1329.666	105.417
2005/11/22	02:27:45	9.4611	1315.828	104.283
2005/11/22	02:30:00	9.4986	1314.219	103.588
2005/11/22	02:32:45	9.5444	1286.243	102.924
2005/11/22	02:35:00	9.5819	1208.331	102.146
2005/11/22	02:37:45	9.6278	1147.810	101.125
2005/11/22	02:40:00	9.6653	1079.427	100.317
2005/11/22	02:42:45	9.7111	1022.853	99.253

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