

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: P. O. Box 1150
 City/State/Zip: Ponca City, OK 74602
 Purchaser: SemKan, LLC
 Operator Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 Contractor: Name: Cheyenne Drilling, LP Rig #11
 License: 33375
 Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/28/05</u>	<u>9/6/05</u>	<u>9/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21504-00-00
 County: Hodgeman
NE NE NW Sec. 10 Twp. 23 S. R. 21 East West
330' feet from S / (circle one) Line of Section
2310' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Delaney Well #: 1-10
 Field Name: Wildcat
 Producing Formation: Chase Group
 Elevation: Ground: 2320' Kelly Bushing: 2327'
 Total Depth: 4667' Plug Back Total Depth: 2686'
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1073 Feet
 If Alternate II completion, cement circulated from 1073'
 feet depth to surface w/ 200 _____ cmt.
ACT II WFM 6-23-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. MAY 11 2006 Twp. 2006 S. R. _____ East West
 County: KCC WICHITA Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr
 Title: President Date: 4/21/06
 Subscribed and sworn to before me this 21 day of APRIL,
2006
 Notary Public: Camilla L Miller

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Becker Oil Corporation Lease Name: Delaney Well #: 1-10
 Sec. 10 Twp. 23 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/ Density w/ PE, DIL, CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:30%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1425</td> <td>(+902)</td> </tr> <tr> <td>Chase Group</td> <td>2412</td> <td>(-85)</td> </tr> <tr> <td>Krider</td> <td>2442</td> <td>(-115)</td> </tr> <tr> <td>Winfield</td> <td>2493</td> <td>(-166)</td> </tr> <tr> <td>Towanda</td> <td>2562</td> <td>(-235)</td> </tr> <tr> <td>Heebner Shale</td> <td>3900</td> <td>(-1573)</td> </tr> <tr> <td>Lansing Group</td> <td>3991</td> <td>(-1664)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stone Corral Anhydrite	1425	(+902)	Chase Group	2412	(-85)	Krider	2442	(-115)	Winfield	2493	(-166)	Towanda	2562	(-235)	Heebner Shale	3900	(-1573)	Lansing Group	3991	(-1664)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	219'	Class A	150	3%gel, 2%cc
Production	7 7/8"	4 1/2"	10.5#	2686'	ASC	140	1/4# flo-seal, 5% F1160
Port Collar				1073'	65/35 Poz	200	6% gel, 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	Towanda 2577-2584	500 gals 15% MCA	
3 spf	Towanda 2568-2573	2500 gals 15% double Fe	
3 spf	Krider 2466-2470	500 gals 15% MCA	

TUBING RECORD	Size 2"	Set At 2448'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3/14/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		120	25		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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Becker Oil Corporation
Delaney #1-10

Formation Tops continued

Name	Top	Datum
Marmaton	4377	(-2050)
Cherokee Shale	4530	(-2203)
Mississippian	4600	(-2273)
TD (Drlr)	4667	(-2340)
TD (Log)	4668	(-2341)

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