

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470  
Name: Schankie Well Service, Inc.  
Address: 1006 SW Blvd, PO Box 397  
City/State/Zip: Madison, KS 66860  
Purchaser: SemGroup  
Operator Contact Person: Randall Schankie  
Phone: (620) 437-2595  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: William Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-20-05 7-26-05 7-26-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-24015-00-00  
County: Greenwood  
ORIGINAL  
NW SW SW Sec. 22 Twp. 23 S. R. 11  East  West  
1175 feet from (S) N (circle one) Line of Section  
4800 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Carver Well #: 3

Field Name: Seeley-Wick

Producing Formation: Bartlesville

Elevation: Ground: 1156' Kelly Bushing: NA

Total Depth: 2028' Plug Back Total Depth: 2017'

Amount of Surface Pipe Set and Cemented at 100 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

ALT WHM

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

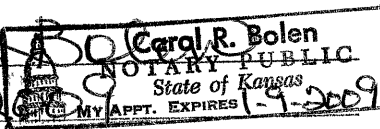
Signature: [Signature]

Title: Secretary Date: 6-22-06

Subscribed and sworn to before me this 22<sup>nd</sup> day of June.

Notary Public: Carol R. Bolen

Date Commission Expires: 1-9-2009



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JUN 23 2006

KCC WICHITA

Operator Name: Schankie Well Service, Inc. Lease Name: Carver Well #: 3  
 Sec. 22 Twp. 23 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray-Neutron

Log Formation (Top), Depth and Datum  Sample

| Name              | Top  | Datum |
|-------------------|------|-------|
| Cherokee          | 1710 | -554  |
| Ardmore           | 1804 | -648  |
| Bartlesville Sand | 1950 | -794  |
| Base Bartlesville | 1981 | -825  |
| RTD               | 2028 | -872  |

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | NA                | 8 5/8"                    | NA                | 100'          | Common         | 30           | NA                         |
| Production        | 6 3/4"            | 4 1/2"                    | 11.6#             | 2025'         | Common         | 250          | 6% gel                     |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|--|---|-------|
| 1/1'           | 1950'-1960' 11 shots                       | 500 gal 15% HCL Acid                        |       |
|                |  | 10000# Sand Frac                            |       |

**TUBING RECORD**

Size 2 3/8" Set At 1953' Packer At NA Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 1-10-06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 5 Bbls. Gas 0 Mcf Water 150 Bbls. Gas-Oil Ratio NA Gravity 40

Disposition of Gas

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9270 OR 800-467-8676

TICKET NUMBER 5599  
 LOCATION Eureka  
 FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET  
 CEMENT

|                           |            |                    |          |                  |       |           |
|---------------------------|------------|--------------------|----------|------------------|-------|-----------|
| DATE                      | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP         | RANGE | COUNTY    |
| 7-26-05                   | 1309       | Carver #3          | 22       | 23s              | 11E   | Greenwood |
| CUSTOMER                  |            | MAILING ADDRESS    |          | Rig 6" Drly. CO. |       |           |
| Shankie Well Service, Inc |            | P.O. Box 397       |          | TRUCK # DRIVER   |       |           |
| CITY                      |            | STATE              | ZIP CODE | TRUCK # DRIVER   |       |           |
| Madison                   |            | KS                 |          | 446              | Scott |           |
|                           |            |                    |          | 440              | Calin |           |
|                           |            |                    |          | 441              | Larry |           |
|                           |            |                    |          | 434              | Paul  |           |

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 2028' CEMENT SIZE & WEIGHT 4 1/2" - 11.6 lb.  
 CASING DEPTH 2025' DRILL PIPE PBTD 2020' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8, 13.8 SLURRY VOL. 67 Bbls WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 3 1/2 Bbls DISPLACEMENT PSI 700 PSI 1200 Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl. fresh water.  
Mixed 125 sks. 60/40 Pozmix cement w/ 6% Gel, 1/4" PYSK of Floccle at 12.8 lb. PYSK. Tail in with  
125 sks. Reg. cement w/ 2% Gel, 1% CACL2 and 4" PYSK of KOL-SEAL at 13.8 lb. PYSK.  
Shut down - wash out pump & lines - Release Plug - Displace Plug with 3 1/2 Bbls water.  
Final pumping at 700 PSI - Bumped Plug to 1200 PSI - wait 2 minutes - Release Pressure  
Float Hold - close casing in with 0 PSI.  
Good cement returns to Surface with 11 Bbl. slurry  
Job complete - Test down

NOTE: Rotated casing during cementing procedure  
"Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 765.00     | 765.00  |
| 5406         | 20                | MILEAGE                            | 2.50       | 50.00   |
| 1131         | 125 SKS.          | 60/40 Pozmix cement                | 8.00       | 1000.00 |
| 118A         | 13 SKS.           | Gel 6%                             | 6.63       | 86.19   |
| 1107         | 1 1/2 SKS.        | Floccle 1/4" PYSK                  | 42.75      | 64.13   |
| 1104         | 125 SKS.          | Regular-class A cement             | 9.75       | 1218.75 |
| 118A         | 5 SKS.            | Gel 2%                             | 6.63       | 33.15   |
| 1102         | 115 lbs.          | CACL2 1%                           | .61        | 70.15   |
| 1110 A       | 10 SKS.           | KOL-SEAL 4" PYSK                   | 16.90      | 169.00  |
| 5407A        | 440/11.5 Ton      | 20 miles - Bulk Truck              | .92        | 211.60  |
| 5502C        | 431 3 Hrs.        | 80 Bbl. VAC Truck                  | 82.00      | 246.00  |
| 1123         | 3000 Gals         | City water                         | 12.20      | 36.60   |
| 4156         | 1                 | 4 1/2" Float shoe - Flapper        | 123.00     | 123.00  |
| 4404         | 1                 | 4 1/2" Top Rubber Plug             | 38.00      | 38.00   |
| 5611         | 1                 | Rental on Rotating Head            | 50.00      | 50.00   |
|              |                   | SALES TAX                          | 6.3%       | 178.86  |
|              |                   | ESTIMATED TOTAL                    |            | 4340.43 |

AUTHORIZATION Witnessed by Shankie's TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 198688