

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470  
Name: Schankie Well Service, Inc.  
Address: 1006 SW Blvd, PO Box 397  
City/State/Zip: Madison, KS 66860  
Purchaser: SemGroup  
Operator Contact Person: Randall Schankie  
Phone: (620) 437-2595  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: William Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-21-05                      9-26-05                      9-26-05  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 073-24019-00-00  
County: Greenwood  
E2 SESE -SW Sec. 21 Twp. 23 S. R.11  East  West  
\_\_\_\_\_ feet from (S) N (circle one) Line of Section  
\_\_\_\_\_ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Glodowski Well #: 3

Field Name: Seeley-Wick  
Producing Formation: Bartlesville  
Elevation: Ground: 1200' Kelly Bushing: NA  
Total Depth: 1994' Plug Back Total Depth: 0'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ sx cmt.

RECEIVED  
JUN 23 2006  
KCC WICHITA  
ALT II PEA 6-27-06 w/rtm

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Secretary Date: 6-22-06  
Subscribed and sworn to before me this 22<sup>nd</sup> day of June

Notary Public: Carol R. Bolen  
Date Commission Expires: 1-9-2009  
Carol R. Bolen  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 1-9-2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Schankie Well Service, Inc. Lease Name: Glodowski Well #: 3  
 Sec. 21 Twp. 23 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	1721 -521
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ardmore	1811 -611
List All E. Logs Run:		Bartlesville Sand	Absent
		RTD	1994 -794

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	40'	Common	15	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
	Spot plugs down 3 1/2" Drill Pipe as follows:			
	15sxs @ 1994', 15sxs @ 1000' & 50sxs @ 250' to surface			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> P. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 90-431-9210 OR 800-467-8676

TICKET NUMBER 5380  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
9-26-05	1309	Glodowski #3	21	23s	11E	Greenwood		
CUSTOMER Shankie Strickler Well Service			Rig "L" Drb.					
BILLING ADDRESS P.O. Box 397								
CITY Madison	STATE Ks	ZIP CODE 66860						
TRUCK #								
DRIVER			TRUCK #			DRIVER		
463			Alan					
440			Justin					
434			Jim					

B TYPE Plug Job HOLE SIZE 6 3/4 HOLE DEPTH 1994' CASING SIZE & WEIGHT  
 Casing Depth — DRILL PIPE — TUBING — OTHER 3 1/2" Drill pipe  
 CURRY WEIGHT 14.2 SLURRY VOL — WATER gal/sk 65 CEMENT LEFT in CASING  
 PLACEMENT — DISPLACEMENT PSI — MIX PSI — RATE —

MARKS: Safety Meeting: Rig up to 3 1/2" Drill pipe. Spot 15sks 60/40 Poz-mix @ Bottom. Pull up to 1000'. Spot 15sks 60/40 Poz-mix. Pull up to 250' Cement 250' to surface. (50 sks) Pull pipe out. Top hole off. Total Cement used 80 sks. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
405 N	1	PUMP CHARGE	765.00	765.00
406	20 miles	MILEAGE	3.00	60.00
151	80 sks	60/40 Poz-mix	8.00	640.00
118A	5 sks	Gel	6.65	33.15
407		Torr-Mileage Bulk Truck	m/c	260.00
502C	3hrs	80861 Vac Truck	87.00 <sup>PH</sup> / <sub>hr</sub>	261.00
123	3000gal	City Water	12.20 <sup>PH</sup> / <sub>1000gal</sub>	36.60
<b>RECEIVED</b>				
<b>JUN 23 2006</b>				
<b>Thank You! KCC WICHITA</b>				
			Sub Total	2055.75
			6.37% SALES TAX	44.72
			ESTIMATED TOTAL	2100.47

AUTHORIZATION called by R.J. TITLE \_\_\_\_\_ DATE \_\_\_\_\_