

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: 1006 SW Blvd, PO Box 397
City/State/Zip: Madison, KS 66860
Purchaser: SemGroup
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: William Stout

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-14-05 9-19-05 9-19-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073 - 24020 - 00 UD
County: Greenwood
W 2 SE NE SW Sec. 21 Twp. 23 S. R. 11 East West
1650 feet from S N (circle one) Line of Section
3120 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Glodowski Well #: 4
Field Name: Seeley-Wick
Producing Formation: Bartlesville
Elevation: Ground: 1195' Kelly Bushing: NA
Total Depth: 2025' Plug Back Total Depth: 2001'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

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If Alternate II completion, cement circulated from 2018'
feet depth to Surface w/ 250 sx cmt.
ACT II WHM 6-27-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie, Inc
Title: Secretary Date: 6/22/06

Subscribed and sworn to before me this 22nd day of June

Notary Public: Carol R. Bolen
Date Commission Expires: 1-9-2009

Carol R. Bolen
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-9-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Schankie Well Service, Inc Lease Name: Glodowski Well #: 4
 Sec. 21 Twp. 23 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Gamma Ray-Neutron

| <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample | | |
|--|------|-------|
| Name | Top | Datum |
| Cherokee | 1714 | -519 |
| Ardmore | 1800 | -605 |
| Bartlesville Sand | 1916 | -721 |
| RTD | 2025 | -830 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | NA | 8 5/8" | NA | 40' | Common | 15 | NA |
| Production | 6 3/4" | 4 1/2" | 11.6# | 2018' | Common | 250 | 6% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 1/1' | 1918'-1925' 8 shots | 500 gal 15% HCL Acid | |
| | 1956'-1965' 10 shots | 10000# Sand Frac | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2 3/8" | 1956' | NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 2/10/06 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 8 | 0 | 200 | NA | 40 |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 5367
 LOCATION Funk
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | | | | | |
|---|---------------------------------|--------------------------------|---|----------|-------|-----------|---------|--------|---------|--------|-----|-------|--|--|-----|-------|--|--|-----|----|--|--|---------|-------|--|--|
| 7-19-05 | 1309 | Glodowski #4 | 21 | 23 | 11E | Greenwood | | | | | | | | | | | | | | | | | | | | |
| CUSTOMER <u>Shankie Well Service</u> | | | <table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Ed</td> <td></td> <td></td> </tr> <tr> <td>452-763</td> <td>Larry</td> <td></td> <td></td> </tr> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 446 | Scott | | | 439 | Steve | | | 440 | Ed | | | 452-763 | Larry | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | | | | | |
| 446 | Scott | | | | | | | | | | | | | | | | | | | | | | | | | |
| 439 | Steve | | | | | | | | | | | | | | | | | | | | | | | | | |
| 440 | Ed | | | | | | | | | | | | | | | | | | | | | | | | | |
| 452-763 | Larry | | | | | | | | | | | | | | | | | | | | | | | | | |
| BILLING ADDRESS <u>P.O. Box 397</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CITY <u>Madison</u> | STATE <u>Ks.</u> | ZIP CODE <u>66860</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| WELL TYPE <u>Leasing</u> | HOLE SIZE <u>6 3/4"</u> | HOLE DEPTH <u>2022'</u> | CASING SIZE & WEIGHT <u>4 1/2" - 11.6 lb.</u> | | | | | | | | | | | | | | | | | | | | | | | |
| CASING DEPTH <u>2018'</u> | DRILL PIPE <u>FBTD 2012'</u> | OTHER | | | | | | | | | | | | | | | | | | | | | | | | |
| WELL WEIGHT <u>13" 14.2"</u> | SLURRY VOL <u>64 Bbls</u> | WATER gal/sk | CEMENT LEFT in CASING <u>6'</u> | | | | | | | | | | | | | | | | | | | | | | | |
| PLACEMENT <u>31 Bbls</u> | DISPLACEMENT PSI <u>800</u> | PSI <u>1200 Landed Plug</u> | RATE <u>4BPM</u> | | | | | | | | | | | | | | | | | | | | | | | |

MARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbl. Fresh water
 Mixed 125 sks. 60/40 Pozmix cement w/ 6% Gel, 1/4" P/SK of Floccs & 13" P/SK (yield 1.55)
 1" w/ 125 sks. Reg. cement w/ 22% Gel, 1/2" CACK 4" P/SK, KOL-SEAL 14 3/4" P/SK (yield 1.4)
 Shut down - washout pump & lines - Release Plug - Displace Plug with 31 Bbls water
 Final pumping at 800 PSI - Bumped Plug to 1200 PSI - wait 2 min - Release Pressure
 Float Held - close casing in with OPST - Good cement returns with 15 Bbl slurry
 Job complete - Teardown

NOTE: Rotated casing during cementing procedures
 "Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|----------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 20 | MILEAGE | 3.00 | 60.00 |
| 1731 | 125 SKS. | 60/40 Pozmix cement | 8.00 | 1,000.00 |
| 118A | 13 SKS. | Gel 6% } lead cement | 6.63 | 86.19 |
| 107 | 1 1/2 SKS. | Floccs 1/4" P/SK | 42.75 | 64.13 |
| 104 | 125 SKS. | Regular class A cement | 9.75 | 1,218.75 |
| 118A | 5 SKS. | Gel 22% } Tailin cement | 6.63 | 33.15 |
| 102 | 120 lbs. | CACK 12 | 61.16 | 73.20 |
| 10A | 10 SKS. | KOL-SEAL 4" P/SK | 16.90 | 169.00 |
| 407A | 440 11.5 Ton | 20 miles - Bulk Trucks | 1.00 | 230.00 |
| 501C | 763 3 Hrs. | Water Transport | 93.00 | 279.00 |
| 123 | 4200 GAL. | City water | 12.20 | 51.24 |
| 1201 | 1 | 4 1/2" Guide shoe | 92.00 | 92.00 |
| 1227 | 1 | 4 1/2" Tasse - Flapper valve | 97.00 | 97.00 |
| 1404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| 611 | 1 | 4 1/2" Rental - Rotating Head | 50.00 | 50.00 |
| | | | 6.32 | 184.13 |
| | | | SALES TAX | 184.13 |
| | | | ESTIMATED TOTAL | 4490.79 |

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HORIZION Witnessed by Cliff Shankie TITLE _____ DATE _____