

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6470  
Name: Schankie Well Service, Inc.  
Address: 1006 SW Blvd, PO Box 397  
City/State/Zip: Madison, KS 66860  
Purchaser: SemGroup  
Operator Contact Person: Randall Schankie  
Phone: (620) 437-2595  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: William Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-27-05 10-3-05 10-3-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-24022-00-00  
County: Greenwood  
SE SE SWNW Sec. 27 Twp. 22 S. R. 11  East  West  
2800 feet from (S) N (circle one) Line of Section  
4100 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Huber Well #: 16  
Field Name: Seeley-Wick  
Producing Formation: Bartlesville/Cattleman  
Elevation: Ground: 1243' Kelly Bushing: NA  
Total Depth: 2035' Plug Back Total Depth: 2020'  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

**RECEIVED**  
**JUN 23 2006**

**KCC WICHITA**

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie, Sec  
Title: Secretary Date: 6-22-06

Subscribed and sworn to before me this 22nd day of June

Notary Public: Carol R. Bolen  
Date Commission Expires: 1-9-2009  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 1-9-2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Schankie Well Service, Inc. Lease Name: Huber Well #: 16  
 Sec. 27 Twp. 22 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray-Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Cherokee</td> <td>1744</td> <td>-501</td> </tr> <tr> <td>Ardmore</td> <td>1840</td> <td>-597</td> </tr> <tr> <td>Cattleman Sand</td> <td>1879</td> <td>-636</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1939</td> <td>-696</td> </tr> <tr> <td>RTD</td> <td>2035</td> <td>-792</td> </tr> </tbody> </table>	Name	Top	Datum	Cherokee	1744	-501	Ardmore	1840	-597	Cattleman Sand	1879	-636	Bartlesville Sand	1939	-696	RTD	2035	-792
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	100'	Common	35	NA
Production	6 3/4"	4 1/2"	11.6#	2032'	Common	250	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1880' - 1914' 18 Shots (Cattle)	500 gal 15% HCL Acid	
	1939' - 1949' 6 Shots (Bart.)	17750# Sand Frac (Both zones	
	1956' - 1966' 6 Shots "	at same time)	

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1960'	NA		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6-2-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2	0	80	NA	40	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Pert.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 313-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER 07608  
 LOCATION Eureka  
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-4-05	1309	Huber #16	27	223	11e	GW
CUSTOMER NAME <u>Shankie Well Service</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>P.O. Box 397</u>			446	Scott		
STATE <u>Ks.</u>			441	Larry		
ZIP CODE <u>66860</u>			440	Steve		
			434	Jim		
TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
<u>Longstrig</u>	<u>6 3/4"</u>	<u>2035'</u>	<u>4 1/2" - 11.6 #</u>			
RING DEPTH	DRILL PIPE	TUBING	OTHER			
<u>2032'</u>						
CARRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
<u>13# 14.2#</u>	<u>64 Bbl</u>		<u>6'</u>			
PLACEMENT	DISPLACEMENT PSI	Bump Plug 1200PSI RATE				
<u>31.5 Bbl</u>	<u>800</u>					

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/10 Bbl Fresh water. Mixed 125sks 60/40 Pozmix Cement w/6% Gel, 1/4# Ppsk Flocele @ 3# Ppsk Yield 1.55. Tail in w/ 125sks Reg. Cement w/2% Gel, 1% Cacl2, 4# Sol-Seal Ppsk @ 14.2# Ppsk Yield 1.40. Shut down - Wash out Pump + lines Released Plug. Displace w/ 31.5 Bbl water. Final Pump Pressure. 800PSI. Bump Plug to 1200 PSI - Wait 2min. - Release Pressure Float held - Close casing w/ 0 PSI - Good Cement Returns to surface = 8 Bbl Slurry to Pit.

Note: Rotated

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE	765.00	765.00
3406	20	MILEAGE	3.00	60.00
131	125sks	60/40 Pozmix	8.00	1000.00
18A	13sks	Gel 6%	6.63	86.19
07	1 1/2 sks	Flocele 1/4# Ppsk	42.75	64.13
04	125sks	Regular - Class A Cement	9.75	1218.75
18A	5sks	Gel 2%	6.63	33.15
02	120 lbs	Cacl2 1%	.61#	73.20
10A	10sks	Sol-Seal 4# Ppsk	16.90	169.00
107A	11.5 Ton	20 miles Bulk Trucks	1.00	230.00
102C	3 hrs	80 Bbl Vac Truck	87.00 Ppsk	261.00
23	3000 gal	City Water	12.20 Ppsk	36.60
201	1	4 1/2 Guide shoe	92.00	92.00
227	1	4 1/2 Insert - Flapper Valve	97.00	97.00
404	1	4 1/2 Top Rubber Plug	38.00	38.00
11	1	4 1/2 Rental - Rotating head	50.00	50.00
		63%	SALES TAX	183.21
			ESTIMATED TOTAL	4457.23

200155

HORIZONTAL Called by Rig.

TITLE

DATE