

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUN 23 2006

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33629 Name: Great Plains Energy, Inc. (a Nebraska Corporation) Address: 429 N. Linden, PO Box 292 City/State/Zip: Wahoo, NE 68066 Purchaser: Eaglewing Operator Contact Person: Dan Blankenau Phone: (402) 277-5336 Contractor: Name: WW Drilling, LLC License: 33575 Wellsite Geologist: Bruce Ard

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

11/1/05 11/7/05 12/21/05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-20-945-00-00 County: Decatur NW SE NE NE Sec. 35 Twp. 4 S. R. 30 East West 945 feet from S / N (circle one) Line of Section 336 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Sauvage Well #: 1 Field Name: Swede Hollow Producing Formation: LKC Elevation: Ground: 2841' Kelly Bushing: 2836' Total Depth: 4190' Plug Back Total Depth: 4188' Amount of Surface Pipe Set and Cemented at 260 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 2610 Feet If Alternate II completion, cement circulated from feet depth to w/ AS I WAM 6-27-06

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 800 ppm Fluid volume: 600-800 bbls Dewatering method used: Allow to evaporate then cover for farming. Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 6/22/06 Subscribed and sworn to before me this 22nd day of June 2006. Notary Public: Carol J. Medina Date Commission Expires: Feb 5, 2010

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

CAROL J. MEDUNA MY COMMISSION EXPIRES February 5, 2010

Operator Name: Great Plains Energy, Inc. (a Nebraska Corporation) Lease Name: Sauvage Well #: 1
 Sec. 35 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron,
 Micro, Sonic, Frac Finder, Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	2601'	+240
Oread	3854'	-1013
Heebner	3875'	-1034
Toronto	3908'	-1067
Lansing	3922'	-1081
BKC	4127'	-1286

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23 #	260'	Common	170	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	15.5 #	4152'	ASC	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2610	Allied Light	575	1/4 # Flo seal, 8% gel Cement did circulate.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4095'-4098'	250 gal. 15% mud acid		
4	4068.5'-4071.5'	550 gal. 15% mud acid, 1500 gal. 20% gel acid			
4	4034'-4038'/4026-4030'	950 gal. 15% mud acid, 100# TLC-80			
4	4000'-4004'	250 gal. 15% mud acid, 1500 gal. 15% gel acid, 1500 gal. 20% gel acid			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4133'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/2/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	198	too little to measure	0		32 @ 50deg.

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 21656

Federal Tax I.D.# [REDACTED]

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>11-1-05</u>	SEC <u>35</u>	TWP <u>4S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>7:15 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>SAUVAGE</u>	WELL.# <u>1</u>	LOCATION <u>SE 10E N 3 1/2 W - 10 3/4 N - W 1/4</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>W+V DRILL RIG # 4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4" T.D.</u>	AMOUNT ORDERED <u>170 SKS COM 38CC 286L</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>260'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15 1/2 BBL</u>	

EQUIPMENT

#	MP TRUCK	CEMENTER	<u>TERRY</u>
#	<u>191</u>	HELPER	<u>WAYNE</u>
#	BULK TRUCK		
#	<u>218</u>	DRIVER	<u>JARROD</u>
#	BULK TRUCK		
#		DRIVER	

COMMON	<u>170 SKS</u>	@	<u>10 00/100</u>	<u>1700 00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>14 00/100</u>	<u>42 00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>38 00/100</u>	<u>228 00</u>
ASC		@		
HANDLING	<u>179 SKS</u>	@	<u>1 60</u>	<u>286 40</u>
MILEAGE	<u>60 PER SK / MILE</u>			<u>537 00</u>
TOTAL				<u>2793 40</u>

REMARKS:
CEMENT did CIRC.

THANK YOU

CHARGE TO: GREAT PLAINS ENERGY

STREET _____

TY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>261'</u>	
PUMP TRUCK CHARGE		<u>670 00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50 MI</u>	@ <u>5 00/100</u> <u>250 00</u>
MANIFOLD	@	
TOTAL <u>920 00</u>		

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>	@	<u>55 00</u>
	@	
	@	
	@	
TOTAL <u>55 00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
THANKS

SIGNATURE [Signature]
PRINTED NAME GREAT JOB!!!

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 23 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

21686

Federal Tax I.D. #

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

11-8-05 DATE	SEC 35	TWP 4s	RANGE 30W	CALLED OUT	ON LOCATION	JOB START 11:00 AM	JOB FINISH 11:50 PM
SauVage LEASE	WELL.# 1	LOCATION Seldon 3 1/2 W 10 1/4 N W 1/4				De Cade	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2006

CONTRACTOR <u>W & W Drig Rig 4</u>	OWNER <u>same</u>
TYPE OF JOB <u>Two stage (Bottom stage)</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>150 sks ASC 28 Gel</u>
CASING SIZE <u>5 1/2</u>	<u>500 gals WFR-2 + 20 Bbb KLL</u>
TUBING SIZE	
DEPTH <u>4193.27'</u>	
DRILL PIPE	
DEPTH	
TOOL <u>DV Tool</u>	
DEPTH <u>2610'</u>	
PRES. MAX <u>1000 #</u>	
MINIMUM <u>500 #</u>	
MEAS. LINE	
SHOE JOINT <u>29.93'</u>	
CEMENT LEFT IN CSG. <u>29.93'</u>	
PERFS.	
DISPLACEMENT <u>37 Bbls Water 62 1/4 Bbls Mud</u>	

EQUIPMENT

TRUCK CEMENTER <u>Dean</u>
<u>73-291</u> HELPER <u>Jatrod</u>
BULK TRUCK
<u>378</u> DRIVER <u>Larry</u>
BULK TRUCK
<u>386</u> DRIVER <u>Mike</u>
<u>315</u> <u>Wayne</u>

COMMON	@	
POZMIX	@	
GEL	<u>3 sks @ 14.00</u>	<u>42.00</u>
CHLORIDE	@	
ASC	<u>150 sks @ 11.65</u>	<u>1747.50</u>
	@	
WFR-2	<u>500 gals @ 1.00</u>	<u>500.00</u>
	@	
Cl Pro	<u>2 gals @ 22.90</u>	<u>45.80</u>
	@	
	@	
	@	
HANDLING	<u>161 sks @ 1.60</u>	<u>257.60</u>
MILEAGE	<u>64.6K/mile</u>	<u>483.00</u>
TOTAL		<u>3075.90</u>

REMARKS:

pump 500 gals WFR-2, 20 Bbb
KLL water + 150 sks ASC. Wash
out pump + line. Release Plug +
pump 37 Bbls Water + 62 1/4 Bbls Mud.
Had 500 # Lift pressure + Landed Plug
97 1000 # Floor Held. Drop out
open Tool + circulated for
2 hrs. Thank you
900 # to open DV Tool.

SERVICE

DEPTH OF JOB	<u>4193'</u>	
PUMP TRUCK CHARGE		<u>1370.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50 miles @ 5.00</u>	<u>250.00</u>
MANIFOLD	@	
Head Rental	@	<u>75.00</u>
	@	
TOTAL		<u>1695.00</u>

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Guide shoe		<u>160.00</u>
APU Insert	@	<u>235.00</u>
9 - Centralizers	@ 50.00	<u>450.00</u>
2 - Baskets	@ 140.00	<u>280.00</u>
1 - DV Tool	@	<u>3300.00</u>
44 Rotary Scratches	@ 45.00	<u>1980.00</u>
TOTAL		<u>6405.00</u>

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

21688

Federal Tax I.D. # [REDACTED]

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

CONSERVATION DIVISION
WICHITA, KS

JUN 23 2006

RECEIVED
KANSAS CORPORATION COMMISSION

DATE <u>11-8-05</u>	SEC <u>3.5</u>	TWP <u>4S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:20 AM</u>
LEASE <u>Squilage</u>	WELL.# <u>1</u>	LOCATION <u>Selden 3 1/2 W 10 3/4 N W 1/4</u>		COUNTY <u>DeCATUR</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W & W Drig Rig 4
 TYPE OF JOB Two Stage (Top Stage)
 HOLE SIZE 2 7/8 T.D. 4190
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV Tool DEPTH 2610'
 PRES. MAX 1700# MINIMUM 800#
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 62 1/4 Bbls
 EQUIPMENT

OWNER 39mc
 CEMENT AMOUNT ORDERED
575 sks Lite Y&A P10 Seal
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Lite weight 575 sks @ 8.80 5060.00
P10 Seal 144# @ 1.70 244.80
 HANDLING 580 sks @ 1.60 928.00
 MILEAGE 64 sk/mile 1790.00
 TOTAL 7972.80

MP TRUCK CEMENTER Dean
 # 373-281 HELPER Jahral
 BULK TRUCK
 # 386 DRIVER Mike
 BULK TRUCK
 # 218 DRIVER Larry
315 Larry Wayne

REMARKS:
Plug Rat Hole w/ 15 sks. Pump down csg 560 sks cement. Wash out pump & line. Release plug & disp to DV tool. Lost circulation w/ 100 sks cement. Lett slowed rate & came tight back. Pump plug at 2610' Had circulation. Had stop lift Press Plug landed & closed tool at 1700# Cement did not circulate Thank You

CHARGE TO: Get-ear Plains Energy
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB 2610'
 PUMP TRUCK CHARGE 785.00
 EXTRA FOOTAGE @
 MILEAGE 50 @ NC
 MANIFOLD @
 TOTAL 785.00

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]
 PRINTED NAME

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS