

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 23 2006

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33629  
Name: Great Plains Energy, Inc. (a Nebraska Corporation)  
Address: 429 N. Linden, PO Box 292  
City/State/Zip: Wahoo, NE 68066  
Purchaser: Eaglewing  
Operator Contact Person: Dan Blankenau  
Phone: (402) 277-5336  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/14/05 7/21/05 8/22/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-039-20940 --00-00  
County: Decatur  
20 N 100 E of W2 SW NW  
NW NW NW NW Sec. 36 Twp. 4 S. R. 30  East  West  
640 feet from S / (N) (circle one) Line of Section  
430 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wasson Brothers Farms Well #: 1  
Field Name: Swede Hollow  
Producing Formation: Toronto/LKC  
Elevation: Ground: 2810' Kelly Bushing: 2815'  
Total Depth: 4320' Plug Back Total Depth: 4318'  
Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2585 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.  
ALT I WITHM 6-27-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume 600-800 bbbls  
Dewatering method used Allow to evaporate then cover for farming.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/22/06  
Subscribed and sworn to before me this 22<sup>nd</sup> day of June, 2006.  
Notary Public: Carol J. Meduna  
Date Commission Expires: Feb 5, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Great Plains Energy, Inc. (a Nebraska Corporation) Lease Name: Wasson Brothers Farms Well #: 1  
 Sec. 36 Twp. 4 S. R. 30  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron,  
 Micro, Sonic, Frac Finder, Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	2573'	+243
Oread	3819'	-1004
Heebner	3847'	-1032
Toronto	3880'	-1065
Lansing	3894'	-1079
BKC	4103'	-1288

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23 #	259'	Common	165	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	14 #	4318'	ASC	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2585	Allied Light	450	60/40 poz with 8% gel, Cement did not circulate.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4055'-4049'		250 gal. 15% mud acid	
4	4009'-4012'		750 gal. 15% mud acid, 100# TLC-80	
4	3984'-3986'		750 gal. 15% mud acid, 100# TLC-80	
4/4	3975'-3977'/3965'-3968'		750 gal. 15% mud acid, 100# TLC-80	
4/4	3920'-3923'/3881'-3884'		750 gal. 15% mud acid, 100# TLC-80	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4264'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/22/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	98	too little to measure	35		27.2 @ 50deg.

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 23 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., INC. 19708

Federal Tax I.D. [REDACTED]

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley KS

DATE <u>7-22-05</u>	SEC <u>36</u>	TWP. <u>4</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>1:15 am</u>
LEASE <u>Wasson</u>		WELL.# <u>#1</u>		LOCATION <u>Selden 3w-10w</u>		COUNTY <u>DeKalb</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				E. side			

CONTRACTOR <u>W-W Data #2</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production string - <del>Flow</del> Plug stage</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4320'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>2585'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>63.07</u>	

EQUIPMENT

1<sup>st</sup> MP TRUCK CEMENTER Fuzzy  
# 373-281 HELPER Andrew

BULK TRUCK  
# 386 DRIVER Alan

BULK TRUCK  
# DRIVER harry

AMOUNT ORDERED	<u>450 SK 60/40</u>
<u>8% gel 1144 Cb-seal</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
<u>Water weight 450</u>	@ <u>8.00</u> <u>3960.00</u>
<u>Cb-seal 112#</u>	@ <u>1.20</u> <u>190.40</u>
HANDLING	@ <u>1.00</u> <u>726.40</u>
MILEAGE <u>.064 SK mile</u>	<u>1280.28</u>
TOTAL	<u>6157.08</u>

open DU Tool @ 700 psi  
REMARKS: Circulate 2 hrs

Pump 105kg in MH  
" 15kg in Rbl

Pump 425kg cement  
Wash out pump lines  
Displace plug to DU Tool  
900 psi lift 1800 psi to  
close tool. lost circulation  
cement did not circulate  
Plug down @ 1:00 AM

SERVICE

DEPTH OF JOB	<u>2585'</u>
PUMP TRUCK CHARGE	<u>785.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
TOTAL	

CHARGE TO: Great Plains

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 6947.08

TAX \_\_\_\_\_

TOTAL CHARGE 6247.88

DISCOUNT 694.20 IF PAID IN 30 DAYS

SIGNATURE Harry Bellucci

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20026

Federal Tax I.D.# XXXXXXXXXX

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

Oakley

DATE <u>7-14-05</u>	SEC. <u>36</u>	TWP. <u>45</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START	JOB FINISH <u>9:45 PM</u>
LEASE <u>Wasson</u> WELL.# <u>1</u>			LOCATION <u>Seldon 3W-9N-ES.</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR W-W Digs Co  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 260'  
 CASING SIZE 8 5/8 DEPTH 260'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 15 1/2 BBL

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 165 sks com  
3% cc - 2% gel

EQUIPMENT  
 MP TRUCK CEMENTER Walt  
102 HELPER  
 BULK TRUCK  
 # 394 DRIVER Lonnie  
 BULK TRUCK  
 # DRIVER

COMMON	<u>165 sks @ 10<sup>00</sup></u>	<u>1,650<sup>00</sup></u>
POZMIX	@	
GEL	<u>3 sks @ 14<sup>00</sup></u>	<u>42<sup>00</sup></u>
CHLORIDE	<u>5 sks @ 38<sup>00</sup></u>	<u>190<sup>00</sup></u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>173 sks @ 1<sup>60</sup></u>	<u>276<sup>80</sup></u>
MILEAGE	<u>64 per sk/mile</u>	<u>467<sup>10</sup></u>
		<u>TOTAL 2,625<sup>90</sup></u>

REMARKS:

Cement Did Circ  
Thank You

**SERVICE**

DEPTH OF JOB  
 PUMP TRUCK CHARGE 670<sup>00</sup>  
 EXTRA FOOTAGE @  
 MILEAGE 45-miles @ 5<sup>00</sup> 225<sup>00</sup>  
 MANIFOLD @  
 @  
 @

TOTAL 895<sup>00</sup>

CHARGE TO: Great Plains Energy, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 5/8  
1-Surface Plug @ 55<sup>00</sup>  
 @  
 @  
 @  
 @

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

Marty Mill

PRINTED NAME

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or Contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.