

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro., Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Piqua Petro., Inc.
License: 30345
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-14-05 9-26-05 9-26-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC WHM 8-17-06
PCR OPER

API No. 15 - 207-26889-00-00
County: Woodson
~~SW NW SE SW~~ KCC WHM PCR OPER
~~NW SW NE SW~~ Sec. 30 Twp. 25 S. R. 14 East West
4430 _____ feet from S / N (circle one) Line of Section
1470 _____ feet from E / N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nordmeyer Well #: 18-05

Field Name: Quincy
Producing Formation: Cattlemen
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1345 Plug Back Total Depth: 1319
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1319 w/ 185 _____ sx cmt.
ALT II WHM 7 -27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 5/19/06
Subscribed and sworn to before me this 19th day of May,
2006.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 22 2006

Joni Y. Thummel
Notary Public - State of Kansas
My Appt. Expires 3/14/10

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Operator Name: Piqua Petro., Inc. Lease Name: Nordmeyer Well #: 18-05
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	Portland	15	
LONG STRING	5 7/8	2 7/8	USED	1319	60/40 POZ	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 Prefs	1299-1309	Spot 75 Gallons HCl 15%	1299-1309

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>1319</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>40</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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For KCC Use: 5-1605
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5/4/05
 month day year

Spot NW SW NE SW Sec. 30 Twp. 25 S. R. 14 East West

OPERATOR: License# 30345 (3-30-06)
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
Piqua, KS 66761
 City/State/Zip:
 Contact Person: Greg Lair
 Phone: ^20-433-0099

4430 feet from N / S Line of Section
1470 feet from E / W Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License# 33557 (3-30-06)
 Name: SKYY Drilling

(Note: Locate well on the Section Plat on reverse side)
 County: Woodson
 Lease Name: Nordmeyer Well #: 18-05
 Field Name: Quincy

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cattimen
 Nearest Lease or unit boundary: 680'

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> QWWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Ground Surface Elevation: N/A feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 80' +
 Depth to bottom of usable water: 150' +
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Surface Pipe Planned to be set: 40'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1500'
 Formation at Total Depth: Cattlemen 1280'

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/30/05 Signature of Operator or Agent: Greg Lair Title: President

For KCC Use ONLY
 API # 15 - 207-26889-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 40 feet per Alt. \neq (2)
 Approved by: RPS-11-05
 This authorization expires: 11-11-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See; authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

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30 25 14 3

UNION CONSOLIDATED OIL WELL SERVICES, INC.
 1401 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **5393**

LOCATION **Eureka**

FOREMAN **Brad Butler**

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-05	4950	Nordmeyer #18-05	30	25s	14E	Woodson
CUSTOMER Pigua Petroleum, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 1331 Xylon Rd.			446	Scott		
CITY, STATE, ZIP CODE Pigua, KS, 66761			442	Calin		
			436	Jason		
			437	Larry		

WELL TYPE **Longstring** HOLE SIZE **5 3/4"** HOLE DEPTH **1345'** CASING SIZE & WEIGHT _____
 Casing Depth _____ DRILL PIPE _____ **TUBING 2 1/2" - 1337'** OTHER _____
 Casing Weight **13.6 lb.** SLURRY VOL _____ WATER gal/sk **7.0** CEMENT LEFT in CASING **0**
 Displacement **7 3/4 Bbls** DISPLACEMENT PSI **650** PSI **800 shut in** RATE _____

MARKS: **Safety Meeting: Rig up to 2 1/2" Tubing, Break circulation with 10 Bbl. water.**
 pumped 5 Bbl. Gel Flush, followed by 10 Bbl. water spacer. Pumped 2 Bbl. Dry water.
Mixed 185 SKs 60/40 Pozmix cement w/ 42 Gal 1% CaCl2 @ 13.6 lb. 2 1/2" dia.
Shut down - wash out pumpshims - Release Plug - Displace Plug with 7 3/4 Bbls water.
Final pumping at 650 PSI - Bumped Plug to 1200 PSI - Release Pressure to 800 PSI close Tubing in.
Good cement returns to Surface with 5 Bbl. slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	20	MILEAGE	3.00	60.00
1131	185 SKs.	60/40 Pozmix cement	8.00	1480.00
118A	13 SKs	Gal 4%	6.63	86.19
102	160 lbs	CaCl2 1%	161.16	97.60
118A	2 SKs.	Gal. Flush	6.63	13.26
1407	440 TON	Mileage - Bulk Truck	M/C	260.00
502C	431 2 Hrs.	80 Bbl. VAC Truck	87.00	174.00
502C	437 3 Hrs.	80 Bbl. VAC Truck	87.00	261.00
123	5000 GAL	City water	12.20	61.00
4402	1	2 1/2" Top Rubber Plug	17.00	17.00

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532

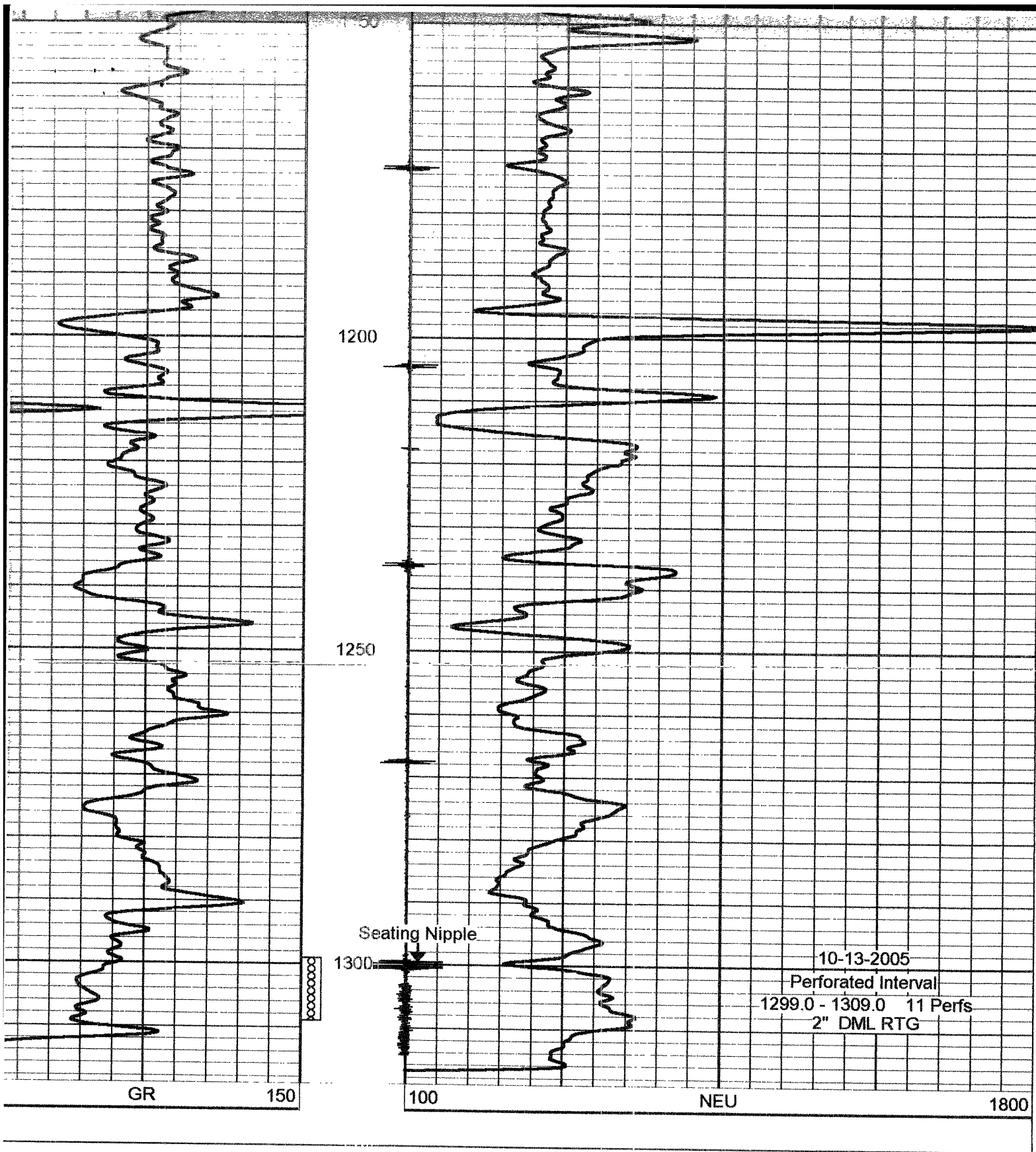
SALES TAX **93.01**
 ESTIMATED TOTAL **3368.06**

Called by Greg

199937

TITLE

DATE



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CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **27010**

LOCATION Thayer

18-05 + 19-05 **FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-12-05	4950	Nordemeyer					WO	Cattleman
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo	15 th well	1925
5102C	1		2 nd well	1730
5302	2	Acid spots	460 - 305	765.00
5102	150 gal.	15% HCl acid		195.00
1123	customer formation			
1231	250 #	frac gel		1137.50
1208	1/2 gal.	breaker		82.13
1227	25'	rocksalt		6.25
5604	2	2" frac valve		136.00
BLENDING & HANDLING				
5109	50	TON-MILES		275
STAND BY TIME				
5108	50	MILEAGE Mobilization X 2 P.S		315.00
5501F	1 hrs	WATER TRANSPORTS - 2		686.00
VACUUM TRUCKS				
2101	10 sks	FRAC SAND 20-40		140.00
2102	115 sks	12-20		1840.00
2103A	38 bags	CEMENT 8-12		326.80
				SALES TAX

Revin 2790

ESTIMATED TOTAL **9559.68**

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

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DATE

12-12-05

MAY 22 2006

201393

KCC WICHITA