

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6407
 Name: Flowers Production Co., Inc.
 Address: PO Box 249
 City/State/Zip: El Dorado, KS 67042
 Purchaser: Maclaskey Oilfield Services
 Operator Contact Person: Dallas Flowers
 Phone: (316) 321-0550
 Contractor: Name: Gulick Drilling, Inc.
 License: 32854
 Wellsite Geologist: Dean Seeber
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-15-06 3-20-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date
KCC WITH PER OPER

API No. 15 - 015-23681-00-00
 County: Butler
E2 W2 NE4 Sec. 29 Twp. 29 S. R. 5 East West
1328 feet from S (N) (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Flowers Pottorff Well #: 1-29
 Field Name: Rock NE Field
 Producing Formation: Bartlesville
 Elevation: Ground: 1304 Kelly Bushing: 1312
 Total Depth: 2910 Plug Back Total Depth: 2896
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I NHM 7-27-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: n/a
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dallas Flowers
 Title: Operator Date: _____
 Subscribed and sworn to before me this 12 day of July
20 06
 Notary Public: Rhonda L. Mochman
 Date Commission Expires: 2/21/10

RHONDA L. MOCHMAN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 2/21/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Flowers Production Co., Inc. Lease Name: Flowers Pottorff Well #: 1-29
 Sec. 29 Twp. 29 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td style="text-align: right;">2224</td><td style="text-align: right;">(-912)</td></tr> <tr><td>Base Kansas City</td><td style="text-align: right;">2463</td><td style="text-align: right;">(-1151)</td></tr> <tr><td>Altamont</td><td style="text-align: right;">2544</td><td style="text-align: right;">(-1232)</td></tr> <tr><td>Pawnee</td><td style="text-align: right;">2603</td><td style="text-align: right;">(-1291)</td></tr> <tr><td>Cherokee</td><td style="text-align: right;">2672</td><td style="text-align: right;">(-1360)</td></tr> <tr><td>Ardmore</td><td style="text-align: right;">2745</td><td style="text-align: right;">(-1433)</td></tr> <tr><td>Crowburg</td><td style="text-align: right;">2750</td><td style="text-align: right;">(-1438)</td></tr> <tr><td>Bartlesville</td><td style="text-align: right;">2798</td><td style="text-align: right;">(-1486)</td></tr> <tr><td>Base Bartlesville</td><td style="text-align: right;">2834</td><td style="text-align: right;">(-1522)</td></tr> <tr><td>Mississippi</td><td style="text-align: right;">2865</td><td style="text-align: right;">(-1553)</td></tr> <tr><td>LTD</td><td style="text-align: right;">2904</td><td style="text-align: right;">(-1592)</td></tr> <tr><td>RTD</td><td style="text-align: right;">2910</td><td style="text-align: right;">(-1598)</td></tr> </tbody> </table>	Name	Top	Datum	Kansas City	2224	(-912)	Base Kansas City	2463	(-1151)	Altamont	2544	(-1232)	Pawnee	2603	(-1291)	Cherokee	2672	(-1360)	Ardmore	2745	(-1433)	Crowburg	2750	(-1438)	Bartlesville	2798	(-1486)	Base Bartlesville	2834	(-1522)	Mississippi	2865	(-1553)	LTD	2904	(-1592)	RTD	2910	(-1598)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	Common	125 sx	2% CC
Production	7 7/8"	4 1/2"	10.5#	2909'	Common	150 sx	2% CC, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2801 to 2806	250 gal 15% mud acid, 8000# sand frac	2801,2806
4	2812 to 2816	1000 gal 15% NE acid	2812,2816

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2859			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	4	0	60		38	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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JUL 26 2006

KCC WICHITA

INVOICE

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

D

Customer:

Invoice No. 7353

Field Ticket 6836

Date 3/17/2006

PO#

Flowers Production Company, Inc.
PO Box 249
El Dorado, KS 67042

Date of Job	County	State	Lease	Well No.
03/15/06	Butler	KS	Flowers Pottoff	#1-29
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	223'		202'	
Quantity	Description	Unit Price	Total	
	SURFACE CASING			
	Cement Unit	UOM		
23	Mileage Charge	mi	2.25	51.75
125	Class A Cement	sax	6.25	781.25
3	Gel	sax	10.28	30.84
4	Calcium Chloride	sax	27.05	108.20
132	Bulk Charge	sax	1.05	138.60
	Drayage - 6.60 tons			129.03
			Sub-Total	1,789.67
	<i>PA 4-20-06</i>			
	<i>Ch 16076</i>			
	<i>Thank you for your continued business</i>			
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1187.92	601.75	0.053	62.96	\$1,852.63

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

6836

7353

DATE 3-15-06 RECEIVED

COUNTY Butler CITY _____ JUL 26 2006

CHARGE TO Flowers Production Co Inc. CITY _____ ST _____ ZIP KCC WICHITA

ADDRESS _____ CONTRACTOR Gulick Drilling

LEASE & WELL NO. Flowers Pottoff 1-29 SEC. 29 TWP. 29 S RNG. 5E

KIND OF JOB Surface DIR. TO LOC. Smileyburg West, South, West Into OLD NEW

Quantity	MATERIAL USED	Serv. Charge
125sk	class A 2% gel 3% cc	
3sk	gel	
4sk	calcium Chloride	
132sk	BULK CHARGE	
23	BULK TRK. MILES	
23	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 223ft.
 SIZE HOLE 12 1/4"
 MAX. PRESS. _____
 PLUG DEPTH 202ft.
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 8 5/8" 24# New
 PKER DEPTH _____
 TIME ON LOCATION 10:45 TIME FINISHED 1:00

REMARKS: Ran 8 5/8" to 223ft. Brake circulation. Mix & pump 125sk class A 2% gel - 3% cc & disp. cement to 202ft. Cement did circulate in the cellar.

EQUIPMENT USED		UNIT NO.	
NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson P-14</u>		<u>Steve Davis B-1</u>	
<u>Sim Thomas 04</u>			
CEMENTER OR TREATER		OWNER'S REP.	

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

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INVOICE RECEIVED

JUL 26 2006

KCC WICHITA

Customer:

Flowers Production Company, Inc.
PO Box 249
El Dorado, KS 67042

Invoice No. 7366
Field Ticket 6932
Date 3/24/2006

PO#

Date of Job	County	State	Lease	Well No.
03/20/06	Butler	KS	Flowers-Pottoff	#1-29
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	2910'	2909'	2908'	1000 psi
Quantity	Description	UOM	Unit Price	Total
PRODUCTION CASING				
	Cement Unit			928.04
23	Mileage Charge	mi	2.25	51.75
150	Class A Cement	sax	6.25	937.50
450#	Gilsonite	lb.	0.65	292.50
5	Gel	sax	10.28	51.40
5	Calcium chloride	sax	27.05	135.25
160	Bulk charge	sax	1.05	168.00
	Drayage - 8.00 tons			156.40
1	4-1/2" Top Rubber Plug			38.00
			Sub-Total	2,758.84
<p><i>PA 4-20-06</i> <i>CK 16076</i> <i>Thank you for your continued business</i></p>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1779.05	979.79	0.053	94.29	\$2,853.13

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

SERVICE TICKET

7366

✓ 6932

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 3-20-06 RECEIVED

COUNTY Butler CITY JUL 26 2006

CHARGE TO Flowers Production Co. Inc. KCC WICHT

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Flowers-Pottawc 1-29 CONTRACTOR Gulick Drilling Co.

KIND OF JOB long string SEC. 29 TWP. 29 S RNG. 5 E

DIR. TO LOC. Smileyburg West, 1 South, West Inn OLD NEW

Quantity	MATERIAL USED	Serv. Charge
150 SKS	Class A 3% gel, 3% cc	
450 lbs	Gilsonite	
5 SKS	gel	
5 SKS	Calcium Chloride	
160 SKS	BULK CHARGE	
23	BULK TRK MILES	
23	PUMP TRK MILES	
1-4 1/2"	PLUGS TRP	
		SALES TAX
		TOTAL

T.D. 2910 ft.
 SIZE HOLE 7 7/8
 MAX. PRESS. 1000 PSI
 PLUG DEPTH 2908 ft.
 PLUG USED 4 1/2" TRP

CSG. SET AT 2909 ft. VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" casing 10.50" New
 PKER DEPTH _____
 TIME ON LOCATION 9:00 TIME FINISHED 2:00

REMARKS: Ran 4 1/2" casing to 2909 ft. Broke circulation. Pump ball threw insert & circled at 15 min. Mixt pump 150 sks class A 3% gel, 3% cc. Shutdown Release 4 1/2" TRP & displacement to 2908 ft. Release PSI, AFU held & shut in.

EQUIPMENT USED
 NAME Shawn Scabee P-14 UNIT NO. _____
Jim Thomas 04
 CEMENTER OR TREATER

EQUIPMENT USED
 NAME Jeff Shell B-7 UNIT NO. _____
 OWNER'S REP.