

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30483  
Name: Les Kremer  
Address: 3183 US Hwy 56  
City/State/Zip: Herington KS 67449  
Purchaser: NCRA  
Operator Contact Person: Les Kremer  
Phone: (785) 366-6249  
Contractor: Name: Kan-Drill  
License: 32548  
Wellsite Geologist: George Peterson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-4-05 6-9-05 6-13-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

*KCC WITHM PER OPER*

API No. 15 - -017-20,872-00-00  
County: Chase  
E2 W2E2 NE 1/4 Sec. 19 Twp. 19 S. R. 6  East  West  
1310 feet from S / (N) (circle one) Line of Section  
825 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rempel B Well #: 8  
Field Name: Koegoboehn  
Producing Formation: Viola  
Elevation: Ground: 1347 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2144 Plug Back Total Depth: 2142  
Amount of Surface Pipe Set and Cemented at 2053 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
*ALT I WITHM 7-18-06*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Les Kremer*  
Title: owner/operator Date: 06-21-06  
Subscribed and sworn to before me this 21<sup>st</sup> day of June,  
2006.  
Notary Public: *Christine Kremer*  
Date Commission Expires: \_\_\_\_\_

**CHRISTINE E. KREMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 5-6-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 22 2006**  
**KCC WICHITA**

Operator Name: Les Kremer Lease Name: Rempel B Well #: 8  
 Sec. 19 Twp. 19 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24lb	203	Class A	110	
Long string	6 3/4	4.5	10.5lb	2154	60/40	100	
					Thick Set	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per ft	from 2053 to 2059		2059

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>NA</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-20-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>75</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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## GEOLOGISTS REPORT

### REMPEL "B" No.6

JUNE 2, 2005: Arrived on location at 8:15 AM. Left Location @ 4PM.

JUNE 6, 2005: Arrived on location at 9:00 A.M. Drilling resumed.

JUNE 9, 2005: Left location at 5:30 PM upon completion of logging.

**ELEVATION:** 1344 GL (All measurements from 1344 GL). This elevation may need to be adjusted after a new survey is conducted.

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>LOG DEPTHS</u>	<u>DATUM</u>
Admire	475	480	+864
Oread	1202	1202	+142
Heebner	1240	1238	+106
Ireland	1322	1323	+ 21
Lansing	1480	1480	-144
Hertha Ls.	1799	1802	-458
B/KC	1823	1822	-478
Viola	2044	2052	-708
LTD	2144		
RTD	2142		

Sample returns were examined microscopically from a drilled depth of 300' to TD for the presence of visible hydrocarbons. Formation tops and intervals for this report were picked from the Dual Compensated Porosity Log, sample returns and the drilling time log. There was no visible evidence of the presence of hydrocarbons in any of the sample returns from 300' to the top of the Viola.

A gas detection unit was on location and operational from 700 feet to TD. There was a moderate amount of gas being carried when the unit became operational. The only shows of oil were found in the Viola.

There were many unnamed units from 300 feet to the top of the Admire Group. Samples from these intervals consisted of light tan to medium brown limestones and gray to dark gray sandy to clayey shales. There were also traces of maroon shales scattered throughout the samples. Sample descriptions were grouped with some units being named and other sections identified by drilling depths.

### ADMIRE GROUP:

The Admire was reached at a log depth of 480 (+864). This correlates to a subsea elevation of +865 in the Rempel B No. 3. A moderately clean, fine to coarse grained, subangular clear quartz sand was observed in the samples between a log depth of 498-506. Log calculations provided on location by Log Tech personnel, indicate that this interval has characteristics of surrounding wells that currently

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JUL 17 2006

TICKET NUMBER 4003

ATED OIL WELL SERVICES, INC.

W. 14TH STREET, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

KCC WICHITA

LOCATION Furka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET CEMENT

Table with columns: DATE, CUSTOMER #, WELL NAME & NUMBER, SECTION, TOWNSHIP, RANGE, COUNTY. Includes customer info for Kremeier Production and a list of trucks and drivers.

Table with columns: JOB TYPE, HOLE SIZE, HOLE DEPTH, CASING SIZE & WEIGHT, CASING DEPTH, DRILL PIPE, TUBING, OTHER, SLURRY WEIGHT, SLURRY VOL, WATER gal/sk, CEMENT LEFT in CASING, DISPLACEMENT, DISPLACEMENT PSI, MAX PSI, Landed Plug, RATE.

REMARKS: Safety Meeting; Rig up to 4 1/2" casing (Approx 10' above ground) Break circulation with 10 Bbl. Fresh water, 3 Bbl. Dye water. Mixed 100 SKS. 60/40 Pozmix cement w/ 4% Gel, 1/4" P/SK of Floccs @ 13.5 lb. P/GAL. Tail in with 225 SKS. Thick Set cement w/ 4" P/SK of K01-SEAL @ 13.2 lb. P/GAL. Shutdown, wash out pump and lines - Release Plug - Displace Plug with 3 3/4 Bbls water. Final pumping @ 750 PSI - Burned Plug to 1200 PSI - wait 2 minutes - Release Pressure - Float Held - close casing in with 0 PSI - NO cement returns. We had good circulation during cementing procedure (Circulated Approx 1 1/2 Bbls Dye water To Surface) Job complete - Tear down

"Thank you"

Table with columns: ACCOUNT CODE, QUANTITY or UNITS, DESCRIPTION of SERVICES or PRODUCT, UNIT PRICE, TOTAL. Lists various services like PUMP CHARGE, MILEAGE, cement, and truck services.

197778

5.3%

SALES TAX ESTIMATED TOTAL 284.00

AUTHORIZATION Witnessed by Les Kremeier TITLE owner-operator DATE 6/15/06

