

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30483
Name: Les Kremeier
Address: 3183 US Hwy 56
City/State/Zip: Herington KS 67449
Purchaser: NCRA
Operator Contact Person: Les Kremeier
Phone: (785) 366-6249
Contractor: Name: Kan-Drill
License: 32548
Wellsite Geologist: George Peterson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-11-05 3-16-05 3-21-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date KCC WITH APPRO
Recompletion Date

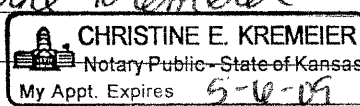
API No. 15 - 017-20882-00-00
County: Chase
E 1/2 E 1/2 NE Sec. 19 Twp. 19 S. R. 6 East West
1940 feet from S N (circle one) Line of Section
520 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mushrush - MILLER Well #: 2
Field Name: Koegeboehn
Producing Formation: viola
Elevation: Ground: 1347 Kelly Bushing: _____
Total Depth: 2202 Plug Back Total Depth: 2187
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITH 7-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume _____ bbls
Dewatering method used dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Les E. Kremer
Title: Owner/Operator Date: 06-28-09
Subscribed and sworn to before me this 28th day of June
20 06.
Notary Public: Christine Kremer
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 29 2006
KCC WICHITA

Operator Name: Les Kremeier Lease Name: Mushrush Well #: 2
 Sec. 19 Twp. 19 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24 lb	210 ft	Class A	160	
Long-String	6 3/4	4 1/2	10.5lb	2202 ft	60/40	125	
					Thick Set	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots per ft	2126 to 2132		2132

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8	2126	NA		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3-28-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	22	20	150		28	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

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JUL 17 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC WICHITA

TICKET NUMBER 08485

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-17-06	4493	Mushrush-Miller #2	19	19S	3E	Chase	
CUSTOMER Kremer Production & Operating		Kaw-Drill Digs, CO		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3183 US Highway 56				446	SCOTT		
CITY Herington		STATE Ks.	ZIP CODE 67449	441	Steve		
				479	Calvin		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 2202' CASING SIZE & WEIGHT 4 1/2" - 10.5lb
 CASING DEPTH 2190' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4, 13.2 SLURRY VOL 98 Bbls. WATER gal/sk 7.0, 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 35 Bbls. DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbls. Fresh water.
 Mixed 125 sks. 60/40 Pozmix cement w/ 42 Gal. 1/4" P/SK of Flocele at 134 lb. P/Gal.
 Tail in with 220 sks Thick Set cement w/ 4" P/SK of KOLSEAL, 1/4" P/SK of Flocele at 13.2 lb. P/Gal.
 Shut down - wash out pump & lines - Release Plug - Displace Plug with 35 Bbls water.
 Final pump at 900 PSI - Bumped Plug to 1400 PSI - wait 2 min water - Release Pressure -
 Float held - close casing in with 0 PSI - Good cement returns to surface w/ 17 Bbl slurry
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	125 sks.	60/40 Pozmix cement	9.35	1168.75
1118 A	450 lbs.	Gel 42	1.41 lb.	63.00
1107	35 lbs.	Flocele 1/4" P/SK	1.80 lb.	63.00
1126 A	220 sks.	Thick Set cement	14.65	3223.00
1110 A	900 lbs.	KOL-SEAL 4" P/SK	1.36 lb.	324.00
1107	50 lbs.	Flocele 1/4" P/SK	1.80 lb.	90.00
5407A	17.40 Tons	50 miles - Bulk Trucks	1.05	917.70
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4129	4	4 1/2" Centralizers	29.00	116.00
4103	2	4 1/2" Cement Baskets	135.00	270.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		6.32	SALE TAX	346.74
			ESTIMATED	7725.69
			TOTAL	

208135

AUTHORIZATION Witnessed by Les Kremer TITLE owner DATE _____

OLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 40-431-9210 OR 800-467-8676

RECEIVED

JUL 17 2006

TICKET NUMBER 08456
 LOCATION Eureka
 FOREMAN Troy Strickler

KCC WICHITA
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-06		Mushrush / Miller # 2	19	19	6	Chase
CUSTOMER Kremeier Production + Operating Kan-Drill			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3183 US Highway 56			463	Alan		
CITY Herington			442	Rick P.		
STATE Ks.						
ZIP CODE 67449						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 210' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 38.5Bbl WATER gal/sk 6.50 CEMENT LEFT in CASING 20'
 DISPLACEMENT 11.5Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Could not get circulation
Mixed 125sks Class A Cement w/ 3% Cacl₂, 2% Gel, 1/2" Floccle + Hulls.
Shut Down Displaced w/ 11.5Bbl Water. No Circulation. Wait 1 1/2 hrs
Tapped hole off w/ 35sks, 3% Cacl₂, 2% Gel, 1/2" Floccle + Hulls.

Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
1104S	160sks	Class "A" Cement	11.25	1800.00
1102	451.2 #	Cacl ₂ 3%	.64 #	288.77
1118A	300.6 #	Gel 2%	.14 #	42.08
1107	80 #	Floccle 1/2"	1.80 #	144.00
5407		Ton-Mileage	m/c	275.00
<u>Thank You!</u>			Sub Total	3327.36
			6.32 SALES TAX	143.31
			ESTIMATED TOTAL	3470.66

AUTHORIZATION witnessed by Annie TITLE Rig-owner DATE _____