

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: CMI
Operator Contact Person: Jim Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil
License: 6142
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/22/05 10/26/05 12/07/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25096-00-00
County: Franklin
SW SW SE Sec. 12 Twp. 18 S. R. 20 East West
405 feet from (S) / N (circle one) Line of Section
2280 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davidson Well #: 6
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 802 Plug Back Total Depth: 755
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 802
feet depth to 0 w/ 105 sx cmnt.
ACT II W/WH 7-28-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pumper Date: 7/14/06
Subscribed and sworn to before me this 14 day of July,
2006.
Notary Public: May Ann Mennich
Date Commission Expires: Dec 1 2008

KCC Office Use ONLY

No Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
No Geologist Report Received
NO UIC Distribution

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JUL 17 2006
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Operator Name: BG-5 Inc. Lease Name: Davidson Well #: 6
 Sec. 12 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/ccl	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>1st Squirrel</td> <td>648</td> <td>658</td> </tr> <tr> <td>3rd Squirrel</td> <td>711</td> <td>716</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	1st Squirrel	648	658	3rd Squirrel	711	716
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
1st Squirrel	648	658											
3rd Squirrel	711	716											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	5 5/8	2 7/8		755	50/50	105	
Surface	10.25	7		20	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	648 658		
2	711 716		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/4	n/a	3		28

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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 JUL 17 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4952
 LOCATION Ottawa KS
 FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-05	1564	Davidson # 6	12	18	20	FR
CUSTOMER <u>B G S Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3939 Ellis Rd</u>			<u>372</u>	<u>FRENAD</u>		
CITY <u>Rantoul</u>			<u>164</u>	<u>RICARD</u>		
STATE <u>Ks</u>			<u>122</u>	<u>WATMAB</u>		
ZIP CODE <u>66079</u>						

JOB TYPE Logstring HOLE SIZE 5 7/8 HOLE DEPTH 760' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 754' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Rubber Plug
 DISPLACEMENT 4.4 BBLs DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix Pump 150* Premium Fuel w/ 10
BBLs Fresh water Flush. Mix Pump 115 sks 50/50 Por
Mix Cement w/ 6% salt 33 gal 5* Kol Seal + 4# Flo Seal
Per sack Cement to surface. Flush pump clean. Displace
2 1/2" Rubber plug to casing TD w/ 4.4 BBLs Fresh water
Pressure to 750* PSI. Hold pressure 30 minutes MIT.
Shot in casing.

KCC Rep: Frank Guilfoyle
 Town Drilling

Fred Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	76.50	76.50
5406	15 mi	MILEAGE Pump Truck	16.4	45.00
5407	Minimum	Town Mileage	12.2	26.00
1124	105 sks	50/50 Por Mix Cement		792.75
1188	7 sks	Premium Fuel		46.41
1107	1 sk	Flo. Seal		42.75
1111	345*	Granulated Salt		96.60
1110A	22 sks	Kol Seal		185.20
4402	1	2 1/2" Rubber plug		17.00
		Sub Total		2257.41
		RECEIVED		
		JUL 27 2006		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		2331.76

AUTHORIZATION _____

TITLE

WO# 200495

DATE _____