

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7117  
Name: Colorado Interstate Gas Co.  
Address: P. O. Box 1087  
City/State/Zip: Colorado Springs, CO 80944  
Purchaser: N/A  
Operator Contact Person: Tony Trinko  
Phone: (719) 520-4557  
Contractor: Name: The Loftis Company  
License: 32437  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  Cathodic  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

04/11/05 04/13/05 04/13/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). Two copies of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis  
Title: Owner/Partner Date: 04/27/05  
Subscribed and sworn to before me this 27th day of April,  
2005.  
Notary Public: May 2 [Signature]  
Date Commission Expires: 10-11-2006

API No. 15 - 109-20741-00-00  
County: Logan  
NW NW NW NW Sec. 8 Twp. 14S S. R. 36  East  West  
123.8 feet from S /  (circle one) Line of Section  
76.0 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: P/L MP 238.0 Well #: C-1051  
Field Name: Cheyenne Plains P/L

Producing Formation: N/A  
Elevation: Ground: 3,350' Kelly Bushing: N/A  
Total Depth: 400' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 100' w/ 63 sk cmt.

Portland I & II\*\* ALT III W/M 7-28-06  
Drilling Fluid Management Plan **\*\*Cemented by**  
(Data must be collected from the Reserve Pit) The Loftis Co.  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: Note: CDP-1 Filed & CDP-4 Attached  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
NO Wireline Log Received  
NO Geologist Report Received  
NO UIC Distribution  
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Operator Name: Colorado Interstate Gas Co. Lease Name: P/L MP 238.0 Well #: C-1051  
 Sec. 8 Twp. 14 S. R. 36  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	0	10	Top Soil
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	10	40	Brown Clay
List All E. Logs Run:	N/A	40	70	Caliche & Gravel
		70	100	Yellow Clay
		100	150	Gray Clay
		150	400	Gray Clay & Shale

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	40'	Portland Type I & II	30	Neat Mixture

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input type="checkbox"/> Cement Plug	40'-100'	Portland I & II	33	Neat Mixture
	(Note: 10" hole from 40' to 400')			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
N/A	N/A	N/A	N/A	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACC-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Other (Specify)

Production Interval  Commingled

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**The Loftis Company**  
**P.O. Box 7847**  
**Midland, Texas 79708**  
**432-682-8343**

**Cementing Report**

Cement Date	04/12/05
Drilled Hole Size (in.)	12"
Drilled Hole Depth (ft.) (Length of Casing)	40'
Size of Casing (in.)	6"(6.625" OD)
Sacks of Cement Used	30
Additional Cementing from 40' to 100' Hole Size	10"
Additional Sacks of Cement Used	33
Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt. (lbs./gal.)	15.6
Type Cement	(Neat) Portland Type I & II

KCC API # 15-109-20741-00-00

CUSTOMER: Colorado Interstate Gas Co.

UNIT #: C-1051

LOCATION: P/L MP 238.0 - Cheyenne Plains P/L - Logan County, KS

CEMENTER: The Loftis Company

CEMENTER'S REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

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FOR KCC USE:

FORM CB-1 12/93

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

EFFECTIVE DATE 2-2-05  
DISTRICT # 4  
SGA? Yes No

### State of Kansas CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 04 01 05  
month day year

Spot (Location) NW NW 8 14S 36- East  
Sec. Twp. S. Rg. West

OPERATOR: License # 7117  
Name: Colorado Interstate Gas Company  
Address: P.O. Box 1087  
City/State/Zip: Colorado Springs, CO 80944

123.8 feet from South / (North) Line of Section  
76 feet from East / (West) Line of Section  
(Circle directions from nearest outside corner boundaries)

Contact Person: Tony Trinko  
Phone: 719-520-4557

IS SECTION XX REGULAR \_\_\_\_\_ IRREGULAR?  
(Spur well on the Section Plat on Reverse Side)  
County: Logan

CONTRACTOR: License # 32437  
Name: The Loftis Company

Lease Name: P/L MP 238.0 Well #: C-1051  
Cheyenne Plains Pipeline  
Facility Name: \_\_\_\_\_  
Ground Surface Elevation: 3350 MSL.  
Cathodic Borehole Total Depth: 400 ft.  
Depth to Bedrock: 20 ft.

Type Drilling Equipment: XX Mud Rotary .... Cable  
.... Air Rotary .... Other

WATER INFORMATION:  
Aquifer Penetration: .... None ... 20 Single XX Multiple  
Depth to bottom of fresh water: \_\_\_\_\_  
Depth to bottom of usable water: 1500  
Water well within one-quarter mile: .... yes X ... no  
Public water supply well within one mile: .... yes X ... no  
Water Source for Drilling Operations:  
.... well .... farm pond .... stream XX other  
Water Well Location: N/A

CONSTRUCTION FEATURES  
Length of Cathodic Surface (Non-Metallic) Casing  
Planned to be set: 40' of Sch. 40 PVC ft.  
Length of Conductor pipe (if any): N/A ft.  
Size of the borehole (I.D.): 12 inches  
Cathodic surface casing size: 6 inches  
Cathodic surface casing centralizers set at depths of: N/A  
..... ; ..... ; ..... ; ..... ; .....

DWR Permit #: N/A  
Standard Dimension Ratio (SDR) is = 23.66  
(cathodic surface OD csg. in inches / MWT in inches = SDR)

Cathodic surface casing will terminate at:  
XX Above surface ... Surface Vault ... Below Surface Vault

Annular space between borehole and casing will be grouted  
with: X Concrete .... Bentonite Cement  
X West cement .... Bentonite clay

Pitless casing adaptor will be used: N/A Yes/No at Depth ....ft.  
390' 380' 370' 360'  
Anode installation depths are:  
350' 340' 330' 320' 310' 300' 290' 280' 270'  
260' 250' 240' 230' 220' 210' 200' ..... ; ..... ; .....  
20 anodes Total

Anode vent pipe will be set at: 10 ft. above surface  
Loresco SW  
Anode conductor (backfill) material TYPE: coke breeze  
Depth to BASE of Backfill installation material: 400'  
Depth to TOP of Backfill installation material: 190'

### MUST SET A MIN. of 20' INTO BEDROCK AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 01/19/05 Signature of Operator or Agent: Mike Loftis Title: Partner

FOR KCC USE: 109-2074-0000 A1-3  
API # 15-  
Conductor pipe required NONE feet  
Minimum cathodic surface casing required 40 feet  
Approved by: RSP1-28-05

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This authorization expires: 7-28-05  
(This authorization void if drilling not started within  
6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

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8-14-36W

REMEMBER TO:  
- File Drill Pit Application (form CDP-1) with Intent to Install;  
- File Completion Form CB-2 within 30 days of spud date;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202-1284

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- \_\_\_\_\_  
 OPERATOR Colorado Interstate Gas Company LOCATION OF WELL: COUNTY Logan  
 LEASE P/L MP 238.0 123.8 feet from south/north line of section  
 WELL NUMBER C-1051 76 feet from east/west line of section  
 FACILITY NAME Cheyenne Plains Pipeline SECTION 8 TWP 14S RG 36W

SPOT: QTR/QTR/QTR/QTR OF ACREAGE  
 \_\_\_\_\_ - \_\_\_\_\_ - NW - NW

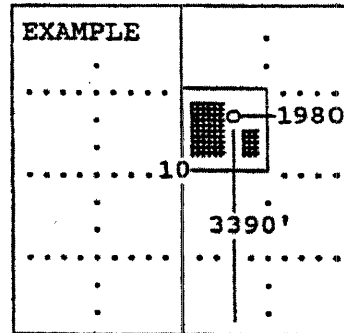
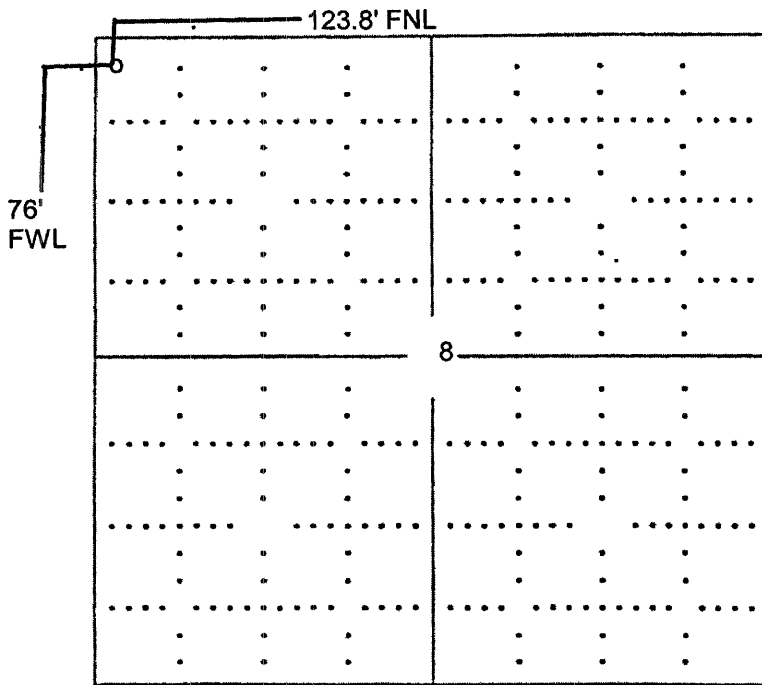
IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE XX NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

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**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

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