

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-30568-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	W2_ NE_NW Sec. 2 Twp. 35 S. R. 14 🗸 East West
	4620' FSL feet from S / N (circle one) Line of Section
City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald	3480' FEL feet from (E) / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Reitz Well #: A2-2
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 854' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1708' Plug Back Total Depth: 1705'
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 149 Feet
✓ Gas SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee:
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:	130x doptin to 130x d
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT 2 4-28-05
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
<u>8-10-04</u> <u>8-12-04</u> <u>8-20-04</u>	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Doket No.:
· ·	County Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Both Swald	KCC Office Use ONLY
Title: Admn & Engr Asst Date: 12-1-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13 day of December	If Denied, Yes Date:
2004	Wireline Log Received
	ළුර Geologist Report Received
Notary Public: Salum H. Radber	UIC Distribution
Date Commission Expires: KAREN L WELL Notary Public Well Notary Public Well Notary Public Notary	
Ingham Coul My Commission Expres Acting in the County	nty s Mar 3, 2007

Side Two

perator Name: <u>Dart</u> sec. <u>2</u> Twp. <u>35</u>	Cherokee Basin				Name: R : Monto			Well #: <u>A2</u> -	
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut- if gas to s	in pressures, v surface test, al	vhether sh ong with fi	ut-in pres	sure reached s	tatic level, hydros	tatic pressure	es, bottom hole
rill Stem Tests Taken (Attach Additional S		☐ Ye	s ✓ No		Log	g Formatio	n (Top), Depth an	d Datum	✓ Sample
amples Sent to Geol	ogical Survey	☐ Ye	s ✓ No		Name			Тор	Datum
ores Taken		Ye	s ✓ No		See A	ttached			
ectric Log Run (Submit Copy)		✓ Ye	s No						RECEI
st All E. Logs Run:									Dr.
High Resolution C Dual Induction	Compensated De	ensity Ne	eutron &						RECEIN DEC 0321 KCC WICH
		Report	CASING F		New rface, inter	Used mediate, producti	on, etc.		
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf				203.7	149' Class A		75	See Attached	
Prod	6 3/4"		4 1/2"		9.5#	1705'	50/50 Poz	240	See Attached
			ADDITIONAL	CEMENTIN	JG / SOLIE	EZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks		LEZE NEGONO	Type and Pe	rcent Additives	
Shots Per Foot	PERFORATIO Specify Fe	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ture, Shot, Cement S ount and Kind of Mate		d Depth
4				1490.5'-1	493.5'	300 gal	10% HCI, 164	5# sd, 225	BBL fl
4				1261	'-1262'	300 gal	10% HCI, 1675	5# sd, 260	BBL fl
4			I-#-1 #	1117'-1	118.5'	300 gal	10% HCI, 2220	0# sd, 270	BBL fl
4				1099'	'-1100'	300 gal	10% HCI, 1690	0# sd, 240	BBL fl
4		-		1056'-1		······································	10% HCI, 5075	5# sd, 380	BBL fl
UBING RECORD	Size 2 3/8"	Set At 1670)'	Packer A	t	Liner Run	Yes ✓ No		
	Production, SWD or Ent	hr.	Producing Metho	od	Flowing	√ Pumpin	g Gas Lift	Othe	er (Explain)
stimated Production Per 24 Hours		Bbls.	Gas I	Mcf	Water	Bb	-	s-Oil Ratio	Gravity NA
isposition of Gas	METHOD OF CO	OMPLETIO				Production Interv	al	11/7	11/7
Vented Sold (If vented, Sun	Used on Lease	[Open Hole Other (Specif	Perf.	Du	ally Comp. [Commingled		

McPherson Drilling LLC **Drillers Log**

Rig Number: 1 S. 2 T. 35 R.14 API No. 15- 125-30568 -0000 County: MG Elev. 854' Location:

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Well No:

Independence, KS 67301

A2-2

Lease Name:

Reitz

Footage Location:

4620 ft. from the

South

3480 ft. from the East Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

8/10/2004

Geologist:

Date Completed:

8/12/2004

Total Depth: 1708'

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 149' McPherson Type Cement: Sacks: Driller - Andy Coats

	1	•
Comments:	····	
strat injecting @ 220'		

Gas Tests:

			,	Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	5	coal	1097	1098			<u> </u>
sand	5	19	shale	1098	1113			
lime	19	21	coal	1113	1115			
shale	21	42	shale	1115	1166			
sand	42	68	coal	1166	1167			
shale	68	206	shale	1167	1221			
sand	206	290 wet	sand shale	1221	1253			
sand shale	290	450	coal	1253	1254			
shale	450	470	shale	1254	1398			
lime	470	479	coal	1398	1399			
sand shale	479	739	sand shale	1399	1490	RE		
lime	739	778	coal	1490	1493	ACC WIL	CEILL	
shale	778	870	shale	1493	1545	- C/		
pink lime	870	891	Mississippian	1545	1708	1CC	³ 2004	
shale	891	998	TD	1708		VI	24	
1st Oswego	998	1022					TA	
Summit	1022	1030	1	•			ť	
2nd Oswego	1030	1055						
Mulky	1055	1063						
3rd Oswego	1063	1074						
shale	1074	1082						•
coal	1082	1084						
shale	1084	1096						
coal	1096	1097						



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	/BER	22993
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LOCATION	121	1111e

FIELD TICKET

P-10-04	STOMER ACCT # Reitz Hi	IAME	QTR/QTR	SECTION	TWP	RGE //	COUNTY A G	FORMATION
CHARGE TO	DART			OWNER		7 9 1	707 3	
MAILING ADDRESS			:	OPERATOR				
			. 9				•	
CITY & STATE				CONTRACT			· · · · · · · · · · · · · · · · · · ·	
ACCOUNT CODE	QUANTITY or UNITS		DESCRIPTION O	F SERVICES	OR PRODU	СТ	UNIT PRICE	TOTAL AMOUNT
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\$5406	E	nILES				· · · · · · · · · · · · · · · · · · ·		63.45
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUN	MBER 32030
_OCATION _	B'ville
FOREMAN _	5945
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TREATMENT REPORT

TYPE OF TREATMENT STATE ZIP CODE TYPE OF TREATMENT SURFACE PIPE [] ACID BREAK [] PRODUCTION CASING [] ACID STIMUL [] SQUEEZE CEMENT [] PLUG & ABANDON [] FRAC [] PLUG & ABANDON [] FRAC [] PLUG BACK [] PRODUCTION CASING [] ACID STIMUL [] PLUG & ABANDON [] FRAC [] PLUG BACK [] FRAC + NITR [] MISP. PUMP [] CASING SIZE CASING DEPTH TUBING SIZE PRESSURE LIMITATIONS	ATION
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SECTION TOWNSHIP RANGE COUNTY Z 35	ATION
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CASING DEPTH 149 TUBING SIZE PRESSURE LIMITATIONS	
CASING WEIGHT TUBING SIZE PRESSURE LIMITATIONS	
	NSTRUCTE
TUBING WEIGHT SURFACE PIPE	
TUBING CONDITION ANNULUS LONG STRING	
TREATMENT VIA TUBING	
, ,	
INSTRUCTION REMORETO TOB Ran / SK Gel/hulls ahead + est. circ -	
Dunned 75 st 2% CACCIUM @ 14.5 PPG - displaced to 130	, /
W/81/2 BBC - SHUT INCIRC Comt. to Sonface-	
AUTHORIZATION TO PROCEED TITLE DAT	E
TIME STAGE BBL'S INJ RATE PROPPANT SAND / STAGE PSI AM / PM PUMPED PPG PPG	
	PECCLIPE
DISPLACEMENT MIY PRESSURES	RESSURE
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*CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	1638
LOCATION Bartles	Ville
FOREMANTrac VL.	

TREATMENT REPORT & FIELD TICKET

•				CEMEN	T ,			
DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-04	2368	Reitz	A2-2		d	355	148	Montoomer
CUSTOMER	O-+			1	TDUCK #	DRIVER	TDUOK #	
MAILING ADDRE	<u>Vari</u> Ess		•	,	TRUCK#		TRUCK#	DRIVER
					407	Tim		
CITY		STATE	ZIP CODE	-	413	Jason B Travis M	· · · · · · · · · · · · · · · · · · ·	1.
		,		1 .	428	Danny		· · · · · · · · · · · · · · · · · · ·
JOB TYPE	<u>۸</u> .S	HOLE SIZE	634	_ HOLE DEPTH	1108	CASING SIZE & W	EIGHT 4/2	<u> </u>
CASING DEPTH	1205	DRILL PIPE_		_TUBING	•	100 Television	OTHER	
	IT <u>/2.5 & /3,5</u>	SLURRY VOL		WATER gal/si	k <u>·</u>	CEMENT LEFT in	CASING	
DISPLACEMENT	r <u> 22, 7 </u>	DISPLACEME	NT PSI <u>600</u>	MIX PSI/	50	RATE_S		
REMARKS: L	Jacked 1	Count o	feasin	gin hol	e. Rands	sks ofoel a	ith/sko	fhulls_56
Spacer,/	15661 mud	Pflush 1	0661 3000	er. Ran	240 sks 0	f 50/500	DZMIX WIT	th 5to, Ison
5 % salt 2	12gel + 1/3	#f/a. 1	First 50.	sks @12	1.5009 th	erest By	3.5. Shu	t down
twashed	as behir	d pluc	Pumpeo	Dluc to	bottom	tset shar	Shutin	· Circulat
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ACCOUNT			· · · · · · · · · · · · · · · · · · ·	7
CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Production Casing		210,00
5406	28	MILEAGE		65.80
5402	1205	Þ		30.75
1105	25/5	Cottonseed Hulls	·	27,20
1101	35/25	Flo Seal		120,00
1110	245ks	Gilsonite		488,40
1111	550#	Granulated Salt		143,00
1118	15ks	Premium Gal		୧८.୫୦
1123	9000001	City Water RECENT		103.50
1124	240 sRs	50/50 pozmix DEC.	ED .	1656,00
4404	1.		·	3500
1205	agal	Supersure et 3 CMA.	*	42.30
1238	100	Supersuret Such	TA	31,50
	. 0			
5501C	3/2 hrs	Transport		294.00
·5502C	3/2 hr3 ;	80 Vac		213.00
5401	min	Ton Mileage		225,00
		5,3%	SALES TAX	140,90
/	V (1) 7 - 100		ESTIMATED TOTAL	4478,22

AUTHORIZTION AM BUILDING

TITLE - 192104

ATE____