

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-8-04 10-12-04 10-22-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30648-00-00
County: Montgomery
C NE SW Sec. 2 Twp. 35 S. R. 14 East West
1980' FSL feet from S N (circle one) Line of Section
3300' FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reitz Well #: C2-2
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 905' Kelly Bushing: _____
Total Depth: 1748' Plug Back Total Depth: 1745'
Amount of Surface Pipe Set and Cemented at 148 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART 2
(Data must be collected from the Reserve Pit) DPW 4-28-05

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn Engr Asst Date: 12-1-04

Subscribed and sworn to before me this 1st day of December,
2004

Notary Public: Karen L. Welton

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz Well #: C2-2
 Sec. 2 Twp. 35 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		148'	Class A	60	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1745'	50/50 Poz	230	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1529.5'-1530.5'	300 gal 10% HCl, 1680# sd, 280 BBL fl	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No
	2 3/8"	1704'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	✓ Pumping	Gas Lift	Other (Explain)
10-30-04					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	50	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 2 T. 35 R.14
API No. 15- 125-30648 0000	County: MG
Elev. 905'	Location:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: C2-2 Lease Name: Reitz
Footage Location: 1980 ft. from the South Line 3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/8/2004 Geologist:
Date Completed: 10/12/2004 Total Depth: 1748

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	149'		
Type Cement:			
Sacks:			Driller - Andy Coats

Gas Tests:
Comments: start injecting @ 390'

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	7		shale	1138	1157				
sand	7	18		coal	1157	1159				
shale	18	42		shale	1159	1177				
lime	42	61		coal	1177	1178				
shale	61	275		sand shale	1178	1231				
sand	275	335 wet		coal	1231	1232				
sand shale	335	478		shale	1232	1319				
lime	478	590		coal	1319	1321				
shale	590	694		shale	1321	1440				
lime	694	705		coal	1440	1443				
shale	705	780		shale	1443	1459				
lime	780	802		coal	1459	1462				
sand shale	802	910		shale	1462	1545				
pink lime	910	937		coal	1545	1547				
black shale	937	945		shale	1547	1596				
lime	945	955		Mississippian	1596	1748				
sand shale	955	1057								
Oswego	1057	1093								
Summit	1093	1108								
2nd Oswego	1108	1114								
Mukly	1114	1127								
3rd Oswego	1127	1135								
shale	1135	1137								
coal	1137	1138								

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1802
LOCATION B-ville
FOREMAN Coop

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-04	2368	Reitz # C2-2	2	35	14E	Montgomery
CUSTOMER <u>Dard</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY						

JOB TYPE Surf HOLE SIZE 11 HOLE DEPTH 155 CASING SIZE & WEIGHT 8 7/8
CASING DEPTH 150 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 8.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Est. circulation pumped 2skt gel ahead ran 60skts cement displaced to 130' shut in
- circulated cement to surface - ✓
DISHED 10:00 AM 10/15/04
10/15/04

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface		550.00
5406	30 mi	MILEAGE		70.50
5402	150	Footage		22.50
1104	60skts	Cement		534.00
1105	1skt	Cotton seed hulls		13.60
1118	2skts	Gel		24.80
1102	2skts	Calcium		71.40
1123	2500 gal	City Water		28.25
5409	1	Bulk Truck		225.00
5502C	1 hr 2 hrs	80 Vac		156.00

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AUTHORIZATION Mike Janowski

TITLE DRUG + Comp. 1935-13

SALES TAX 35.65
ESTIMATED TOTAL 1191.55
DATE 10-8-04 1730

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1829
 LOCATION Bville
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-04	2368	Reitz C-2-2	2	35	14E	Mla
CUSTOMER MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STATE ZIP CODE			289	Kirk		
			274	Bruce		
			285	Jason		
			417	Krany		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1748 CASING SIZE & WEIGHT 4 1/2 9.50th
 CASING DEPTH 1745 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.2 DISPLACEMENT PSI 800 MIX PSI 0 RATE 4.3

REMARKS: Wash one joint Ran 2.6el with hulls. 10 Bbl mud flush followed by 230 sx 50/50 Poz cement washed behind plug pump plug to bottom set shoe shut in. Circulated 6 Bbls slurry to pit

10/26/04
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		710.00
5406	25	MILEAGE		58.75
5407	min	Bulk delivery		225.00
1105	2 sx	Hulls		27.20
1107	3 sx	Flo seal		120.00
1110	23 sx	Gilsonite		468.05
1111	550 #	SALT		143.00
1118	7 sx	6EL		86.80
1123	6700 gal	City water		77.05
1124	230 sx	50/50 cement Poz		1587.00
4404	1	4 1/2 Plug		35.00
1205	1 1/2 gal	Super sweet		35.48
1238	1 gal	mud Flush		31.50
5501C	4 hrs.	Transport		336.00
5502C	4 hrs.	80 VAL		312.00
5.3% SALES TAX				134.84
ESTIMATED TOTAL				4387.63

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AUTHORIZATION John E. Tallent TITLE 193521 DATE _____