

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: Michael Ebers

**RECEIVED
KANSAS CORPORATION COMMISSION
APR 19 2005
CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/03/04</u>	<u>12/07/04</u>	<u>12/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30670-00-00
County: Montgomery
_____ - se - se - ne Sec. 28 Twp. 34 S. R. 14 East West
2290 feet from S / N (circle one) Line of Section
350 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boggs, Thomas S. Well #: 28-1
Field Name: Cherokee Basin CBM
Producing Formation: Not yet complete
Elevation: Ground: 810' Kelly Bushing: _____
Total Depth: 1564' Plug Back Total Depth: 1561.18'
Amount of Surface Pipe Set and Cemented at 21'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1561.18'
feet depth to _____ w/ 200 _____ sx cmt.

Drilling Fluid Management Plan *ACT 2 DPW 4-28-05*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/18/05

Subscribed and sworn to before me this 18 day of April,
2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
NO Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Boggs, Thomas S. Well #: 28-1
 Sec. 28 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
Dual Induction

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Lenapah Lime	609 1/2' +200 1/2'
	Altamont Lime	703' +107'
	Pawnee Lime	852' -42'
	Oswego Lime	971 1/2' -161 1/2'
	Verdigris Lime	1077' -267'
	Mississippi Lime	1482' -672'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1561.18'	"A"	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES INC.

211 W. 14TH STREET, CHANUTE, KS 64601

620-431-9210 OR 800-467-8676

TICKET NUMBER **2935**

LOCATION **Pos. 11**

FOREMAN **Steve Johnson**

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-04	6602	Thomas Baggs 2R-1	28	34S	14E	2MB
CUSTOMER Quest Cherokee LLC			RECEIVED KANSAS CORPORATION COMMISSION APR 19 2005 CONSERVATION DIVISION WICHITA, KS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			289	Kirk	421	Danny
STATE			202	Brunt		
ZIP CODE			174	Lasey		
			235	Jason		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1564' CASING SIZE & WEIGHT 4 1/2 10.50

CASING DEPTH 1561' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 35-13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-

DISPLACEMENT 25 DISPLACEMENT PSI 950 MIX PSI 0 RATE 4.3

REMARKS: Wash 3 joints casing for 3 sv gal to surface
 Ran 15 gal sodium silicate in 100 gal water
 Run 100 sv 50/50 placement + 100 sv owc cement
 washed behind plug pump plug to bottom
 got shoe shut in
 circulated cement to surface ✓

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE long string		710.00
5406	30	MILEAGE		70.50
5407	min x 2 Trucks	bulk delivery		450.00
5402	1561'	Footage		234.15
1124	100 sv	50/50 Poz cement		690.00
1126	900 sv	owc cement		1195.00
1107	2 sv	Flosta		90.00
1110	10 sv	Gilsonite		203.50
1111	250 #	SALT		65.00
1111.B	15 gal	sodium silicate		157.50
1118	5 sv	WEL		62.00
1123	16700 gal	cfw water		71.05
5501C	4 hrs	Transport		336.00
5502C	4 hrs	80 VAC		312.00
			SALES TAX	144.75
			ESTIMATED TOTAL	4712.45

AUTHORIZATION [Signature] TITLE _____ DATE _____