

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM *AMENDED*
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor: Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

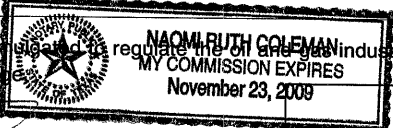
8/31/2005 9/1/2005 9/11/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30799 - 0200
County: Montgomery
N/2 - S/2 - SE - Sec. 21 Twp. 33 S. R. 16 East West
990 feet from N (circle one) Line of Section
1240 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Denton Well #: 1-21
Field Name: Jefferson-Sycamore
Producing Formation: Bartlesville
Elevation: Ground: 734 Kelly Bushing: 0
Total Depth: 1087 Plug Back Total Depth: 1085
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1085
feet depth to Surface w/ 120 sx cm.
Act II W/AM 7-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ S. R. 16 East West
County: _____
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JUL 20 2006
OIL & GAS CONSERVATION DIVISION
WICHITA, KS*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jeff Stevenson
Title: Operations Manager Date: 7-19-06
Subscribed and sworn to before me this 19 day of July,
2006.
Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

ORIGINAL

Side Two

Operator Name: Kansas Production EQR, LLC Lease Name: Denton Well #: 1-21
 Sec. 21 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top 1026.5 Datum -292.5

List All E. Logs Run:

**GR-CDL-CNL-DIL
Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	44	Portland	10	Neat
Production	6 3/4"	4 1/2"	10.5#	1085	CI "A"	120	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 WICHITA, KAN.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Bart (857-861)	700 gal 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	875		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/30/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	136.0	40		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

