

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM AMENDED
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

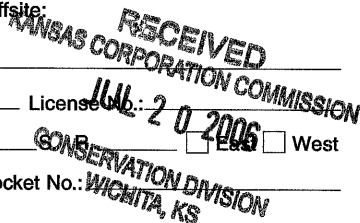
<u>9/4/2005</u>	<u>9/8/2005</u>	<u>9/28/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30800-00-00
County: Montgomery
SE NW NW Sec. 28 Twp. 33 S. R. 16 East West
785 feet from S / (circle one) Line of Section
1605 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Denton Well #: 1-28

Field Name: Jefferson-Sycamore
Producing Formation: Riverton
Elevation: Ground: 731 Kelly Bushing: 0
Total Depth: 1087 Plug Back Total Depth: 1086
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1086
feet depth to Surface w/ 120 sx cmt.

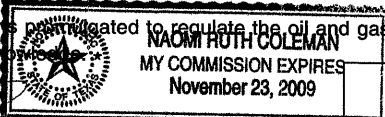
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: 111-2-0-2006
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: WICHITA, KS



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
Title: Operations Manager Date: 7-19-06
Subscribed and sworn to before me this 19 day of July,
2006.
Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Denton Well #: 1-28
 Sec. 28 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-CDL-CNL-DIL Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Riverton Top 1026.5 Datum -295.5
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	42	Portland	10	Neat
Production	6 3/4"	4 1/2"	10.5#	1086	CI "A"	120	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Riverton 1026.5-1030; 968-969.5	29442 gal 10# gel + 7.7K# 20/40 + 3.0K# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1040			
Date of First, Resumerd Production, SWD or Enhr. 10/15/05			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0.0	3.0	85			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **4803**
 LOCATION EV
 FOREMAN Steve Johnson

ORIGINAL

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-05		Denton 1-28	28	33	16	M16
CUSTOMER <u>Energy Quest</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Mike		
CITY			460	Austy		
STATE			428	Jason		
ZIP CODE			402-T87	Dennis		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 1086 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.0

REMARKS: Est circulation ran 2x LFL w/kills
Ran 120 sx Cement washed lines pumped plug to bottom
washed 5' casing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		765.00
5406	50	MILEAGE		125.00
5407	Min	Bulk delivery		240.00
5402	1086'	Footage		173.76
1104	120 sx	Cement		1170.00
1105	1 sx	Halls		14.50
1107	2 sx	Flareal		85.50
1110A	24 sx	Kolscal		405.60
1111	250 #	SACT		70.00
1118	4 sx	LFL		53.00
1123	6000 gals.	City Water		73.20
4404	1	4 1/2 Rubber Plug		88.00
5501C	4 hrs.	Transport		352.00
5502C	4 hrs.	80 VAE		328.00
			SALES TAX	101.22
			ESTIMATED TOTAL	3994.70

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