

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/8/06	2/15/06	2/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26438-00-00
County: Neosho
_____ ne _____ nw Sec. 19 Twp. 28 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley Rev. Trust Well #: 19-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1140 Plug Back Total Depth: 1135.64
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1135.64
feet depth to surface _____ w/ 145 _____ sx cmt.
AVI WHM 7-15-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/7/06
Subscribed and sworn to before me this 7th day of June,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 08 2006
CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Kepley Rev. Trust Well #: 19-1
 Sec. 19 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log <input checked="" type="checkbox"/> Dual Induction Log Gamma Ray ccl <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1135.64	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1035-1038/982-984/744-747/724-726/657-661/644-648	400gal 15% HCL w/ 46 bbbls 2% kcl water, 450bbbls water w/ 2% KCL, Biocide 7500# 30/70 sand	1035-1038/1082-984
		300gal 15% HCL w/ 30 bbbls 2% kcl water, 483bbbls water w/ 2% KCL, Biocide 3000# 20/40 sand	744-747/724-726
		400gal 15% HCL w/ 34 bbbls 2% kcl water, 580bbbls water w/ 2% KCL, Biocide 6100# 20/40 sand	657-661/644-648

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1068</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>5.7mcf</u>	Water Bbls. <u>40.7bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



DATE: 02/15/2006

Data from Driller's Log

Show Me Drilling Rig #1.

WELL NAME:	Kepley, Rev.	SECTION:	19	REPORT #:		SPUD DATE:	2/8/2006
WELL #:	19-1	TWP:	28S	DEPTH:	1140		
FIELD:	Cherokee Bas	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	960	FOOTAGE	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26438-00-00		1980	FT FROM	West
							NE NW

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1140 ft. on 02/15/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 535-540 FT.	Gas Test at 500 ft. No gas.
Lexington Shale & Coal	0 mcf/day @ 577-579 FT.	Gas Test at 575 ft.
Summit Shale & Coal	0 mcf/day @ 641-643 FT.	Gas Test at 640 ft.
Mulky Shale & Coal	0 mcf/day @ 650-654 FT.	
Bevier Coal	0 mcf/day @ 660-663 FT.	Gas Test at 685 ft.
Verdigris Limestone	0 mcf/day @ 718-723 FT.	
Croweburg Shale & Coal	0 mcf/day @ 723-726 FT.	Gas Test at 710 ft.
Fleming Coal	0 mcf/day @ 750-752 FT.	Gas Test at 760 ft.
Weir Coal	0 mcf/day @ 835-838 FT.	
Bartlesville Sand	0 mcf/day @ FT. *	Gas Test at 900 ft.
Rowe Coal	0 mcf/day @ 975-980 FT.	Gas Test at 960 ft.
Neutral Coal	0 mcf/day @ 995-998 FT.	Light blow. Gas Test at 1000 ft. on a 1/8 choke.
Riverton Coal	0 mcf/day @ 1040-43 FT.	Light blow. Gas Test at 1020 ft. 1/8 choke.
Mississippi	0 mcf/day @ Top at 1047 FT.	Light blow. Gas Test at 1045 ft. 1/8 choke.
TD: 1140		Light blow. Gas Test at 1065 ft. 1/8 choke.

* Zone not identifiable from Driller's hand written notes.

Water = Water listed above indicates water coming into the hole from the zones drilled appears to be affecting tests.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6

Total Depth @ 1140 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 540-577
- Oswego Limestone 595-626
- Mineral Coal 786-788
- Tebo coal 795-799
- Tucker Sand 970-975

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

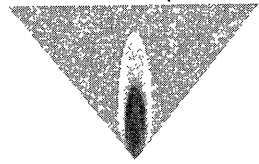
End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

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JUN 08 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

JUN 08 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1253

FIELD TICKET REF # _____

FOREMAN JDC

TREATMENT REPORT & FIELD TICKET CEMENT

ORIGINAL

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-06	Kepley Rev. Trust 19-1	19	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe T.	10:00	2:00		903388		4	<i>[Signature]</i>
T.D. A	10:00	2:00		903255		4	<i>[Signature]</i>
Russell A	10:00	2:00		903206		4	<i>[Signature]</i>
DAVID C	10:00	2:00		903296	932452	4	<i>[Signature]</i>
LEON H	10:00	2:00		931500		4	<i>[Signature]</i>
MAVERICK D	10:00	2:00		extra		4	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 5/8 HOLE DEPTH 1140 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1135.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.11 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 srs prem gel slurry to surface. Installed cement head Ran 2 srs prem gel followed by 12 blks dye & 155 SKS of cement To get dye to surface. Flushed pump. Pump Plug to bottom & set float shoe.

Drillers T.D. off by 25 Ft. had weld cut casing & weld on a 4 1/2 collar.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	4 1/2" weld on collar	
	1135.64	Ft 4 1/2 casing	
	5	centralizers	
931310	2 hr	Casing tractor	
T 53	2 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>5000 Gallons 3 1/2 x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 Wiper Plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 L	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903296	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

SHOW ME DRILLING COMPANY

Kepley Rev. TRUST

LOG SHEET

LOCATION #

NE-NW-19-28-18-E

Well #

19-1
ORIGINAL

FROM

TO

NOTES

0	10	CLAY
10	140	Shale
140	220	Lime
220	223	Shale
223	337	Lime
337	420	Sandy Shale
420	435	Lime
435	440	Shale
440	455	Sandy Shale
455	475	Lime odor
475	535	Shale
535	540	Coal + Shale
540	577	Lime
577	579	Coal + Shale
579	595	Shale
595	626	Lime + Shale
626	641	Lime
641	643	Coal + Shale
643	650	Shale
650	654	Coal + Shale
654	660	Lime
660	663	Coal + Shale
663	700	Sandy Shale
700	718	Shale
718	720	Lime
720	726	Coal + Shale
726	750	Shale
750	752	Coal + Shale
752	786	Shale
786	788	Coal + Shale
788	795	Shale

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CONSERVATION DIVISION
WICHT, KS

SHOW ME DRILLING COMPANY

ReV Kepley TRUST

LOG SHEET

LOCATION #

NE-NW-19-28-18-E

Well #

19-1

FROM

TO

NOTES

FROM	TO	NOTES	
795	799	Coal & Shale	ORIGINAL
799	835	Shale	
835	838	Coal & Shale	
838	920	Shale	
920	945	Sandy shale	
945	970	Shale	RECEIVED KANSAS CORPORATION COMMISSION
970	975	Sandy shale	JUN 08 2006
975	978	Coal & shale	CONSERVATION DIVISION WICHITA KS
978	980	Shale	
980	982	Coal Coal & Shale	
982	995	Shale	
995	998	Coal & Shale	
998	1040	Shale	
1040	1043	Coal & Shale	
1043	1047	Shale	
1047	1140	mill line	
	1140 TD		
		Gas Check	
		245' 0	1020' light Blow
		360' 0	1045' light Blow
		400' 0	1065' light Blow
		500' 0	1140' light Blow
		575' 0	
		640' 0	
		685' 0	
		710' 0	
		760' 0	
		820' 0	
		900' 0	
		960' 0	
		1000	Light Blow