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JUN 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31430
 Name: WHITE EAGLE RESOURCES CORPORATION
 Address: 881 West Chestnut Circle
 City/State/Zip: Louisville, CO 80027
 Purchaser: _____
 Operator Contact Person: Mike Janeczko
 Phone: (303) 665-1496
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: James Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

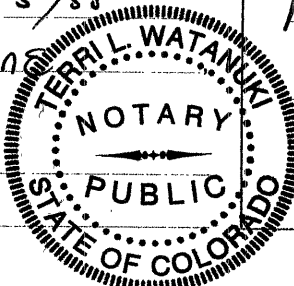
<u>6/28/01</u>	<u>7/4/01</u>	<u>7/5/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,142-0000
 County: Ness
NW NE Sec. 26 Twp. 17 S. R. 22W East West
4620 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sun Terra Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 2234 Kelly Bushing: 2242
 Total Depth: 4233 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 221.63 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1504 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ sx cmt.
ALT II WHM 7-18-06
 Drilling Fluid Management Plan 6-22-05 ALT II - P3A
 (Data must be collected from the Reserve Pit) Plugs set below P3A
 Chloride content 18,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael A. Janeczko
 Title: PRESIDENT Date: 6/5/05
 Subscribed and sworn to before me this 5th day of June
2005
 Notary Public: Terril L. Watanuki
 Date Commission Expires: 4/1/06



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: WHITE EAGLE RESOURCES CORPORATION Lease Name: Sun Terra Well #: 1
 Sec. 26 Twp. 17S S. R. 22W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run: <i>MICRO RESISTIVITY DUAL INCL. DUAL COMP. & LOG</i></p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p style="font-size: 1.5em; text-align: center;"><i>SEE ATTACHED GEOLOG</i></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	221.63	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4232	ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<i>SEE ATTACHED P&A RECORD</i>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

ALLIED CEMENTING CO., INC.

2798

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Neosho city

DATE <u>6-28-01</u>	SEC <u>26</u>	TWP. <u>17</u>	RANGE <u>22</u>	CALLED OUT <u>4:00pm.</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>8:45pm</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Sum-Terra</u>	WELL # <u>1</u>	LOCATION <u>Baguine 5 1/2 N 1 W 2 N</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one) 1/2 W S.S.

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 224

CASING SIZE 8 7/8 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

OWNER _____

CEMENT

AMOUNT ORDERED 150 Com 3% cc 2% Gel

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING @ _____

MILEAGE 20

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighman

224 HELPER

BULK TRUCK

222 DRIVER TROY

BULK TRUCK

DRIVER

TOTAL _____

REMARKS:

SERVICE

circ 8 7/8 cas w/mud pump

Mix 150s x Com 3% cc 2% Gel

Drop plug w 13 1/4 BBL

comt dnd circ

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 20 @ _____

PLUG TopWood @ _____

_____ @ _____

_____ @ _____

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Thanks

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TOTAL _____

CHARGE TO White Eagle Resources Corp

STREET 881 West Chestnut Circle

CITY Louisville STATE Colo. ZIP 80027

KCC WICHITA

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

ALLIED CEMENTING CO., INC. 5669

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: At Bess

DATE <u>7-5-01</u>	SEC. <u>26</u>	TWP. <u>17</u>	RANGE <u>22</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:10 PM</u>
LEASE <u>Sum Terra</u>	WELL # <u>1</u>	LOCATION <u>Bazine 5 1/4 N, 1 W, 1 W, 1/2 W into</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #1

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4232.50

CASING SIZE 5 1/2" new 14" DEPTH 4231.50

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1504.79 ✓

PRES. MAX 1400# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.33'

CEMENT LEFT IN CSG. 42.33'

PERFS. _____

DISPLACEMENT 102 1/4 bbls

OWNER Same

CEMENT AMOUNT ORDERED 125 bbls ASC, 500 gal ASF.

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Terry D

HELPER Bob B

BULK TRUCK # 342 DRIVER Larry D.

BULK TRUCK # _____ DRIVER _____

TOTAL _____

REMARKS:

Ran 4231.50' of 5 1/2" csg. Broke circulation. Pumped 500 gal ASF followed by 100 bbls ASC. Washed line clean of cement. Released plug. Displaced with fresh H2O. Landed plug at 1400#. Released and latched down plug. Hold.

Plugged Rothole 1/5" - Mamehole 1/10" etc

SERVICE

DEPTH OF JOB 4231.50

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

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TOTAL _____

KCC WICHITA
FLOAT EQUIPMENT

1-5 1/2" Archershoe @ _____

1-5 1/2" Latchdown Plug @ _____

1-5 1/2" Port Collar @ _____

1-5 1/2" Basket @ _____

5-5 1/2" Turbo Centralizer @ _____

TOTAL _____

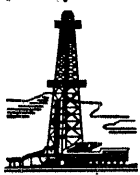
CHARGE TO: White Eagle Resources, Corp.

STREET 881 West Chestnut Circle

CITY Louisville STATE Colo ZIP 80027

[Signature]

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

ORIGINAL

DRILLER'S LOG *15135241420000*

Operator: **White Eagle Resources Corporation**
881 West Chestnut Circle
Louisville, CO 80027

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: Sun Terra #1

Location: NW / NE
Sec. 26/17S/22W
Ness Co., KS

Loggers Total Depth: 4232'
Rotary Total Depth: 4233'
Commenced: 6/28/01
Casing: 8 5/8" @ 221.63 w/150sks
5 1/2" @ 4232' w/100sks

Elevation: 2234 Gr./2242 KB
Completed: 7/5/01
Status: Oil Well

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shales	1525'
Dakota Sand	100'	Shales & Lime	2168'
Shale	154'	Shale	2439'
Cedar Hill Sand	908'	Shale & Lime	2773'
Red Bed Shale	1187'	Lime & Shale	3779'
Anhydrite	1491'	RTD	4233'
Base Anhydrite	1525'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge
the above and foregoing is a true and correct log of the above captioned well.

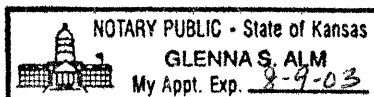
Thomas H. Alm
Thomas H. Alm

Subscribed and sworn to before me on *7-8-01*

My Commission expires: *8-9-03*

(Place stamp or seal below)

Glenna S. Alm
Notary Public



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KCC WICHITA