

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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MAY 02 2002
KCC WICHITA

ORIGINAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675

API No. 15 - 205-25454-00-0000
County: Wilson
~~NW-NE~~ NE Sec. 31 Twp. 29 S. R. 17 East West
400 feet from N (circle one) Line of Section
800 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John Fraser 31 Well #: 1
Field Name: _____

Wellsite Geologist: Harley Gilbert
Designate Type of Completion:
 New Well Re-Entry Vol. Re-Entry
 Oil SWD SIOW Other
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Riverton Coal
Elevation: Ground: 831 ft. Kelly Bushing: _____
Total Depth: 1,067 ft. Plug Back Total Depth: 1,056 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,063 ft. w/ 155 sx cmt.
ACTIF WHM 7-18-06

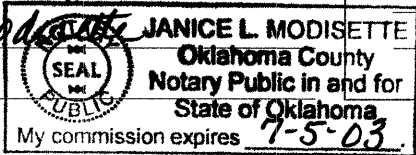
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/2/02 Spud Date 1/7/02-TD 2/18/02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: St. Eng. Tech. Date: 4/30/02
Subscribed and sworn to before me this 30th day of April, 2002
Notary Public: Janice L. Modisette
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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Operator Name: Devon SFS Operating Inc. Lease Name: John Fraser 31 Well #: 1
Sec. 31 Twp. 29 S. R. 17 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum

See Attachments

List All E. Logs Run:
GR, N, D, DIL, CBL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 4 spf and 963'-966'-Riverton Coal.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes values for 2 7/8" size and 1,007'-EOT set at.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (2/18/02), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 4 columns: Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity. Includes values for 46 Mcfd gas and 400 Bbls water.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

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Drillers Log
McPherson Drilling LLC

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KCC WICHITA

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Rig:	2		
API No.	15-	205-25454	
Operator:	Devon SFS Operating, Inc.		
Address:	20 N. Broadway Ste. 1500 Oklahoma City, OK 73102		
Well No:	1	Lease Name:	John Fraser 31
Footage Location:	400	ft. from the	North Line
	800	ft. from the	East Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	1/2/02	Geologist:	Harley
Date Completed:	1/3/02	Total Depth:	1067'

S. 31	T. 29	R. 17e
Loc:	NW NE NE	
County:	Wilson	

Gas Tests:		
484'	15.7	MCF
545'	15.7	MCF
565'	20.7	MCF
585'	20.7	MCF
725'	30.8	MCF
745'	86.3	MCF
785'	94.5	MCF
925'	86.3	MCF
965'	94.5	MCF
977'	101	MCF
987'	121	MCF
1027'	108	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McP
Weight:	20#	
Setting Depth:	38'	
Type Cement:	Portland	
Sacks:	4	McP

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Rig Type:	
1 hr. gas tests	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	21	shale	497	509	shale	964	967	
gravel	21	25	sand	509	521	Miss lime	967	1067	
shale	25	36	shale	521	532				TD
lime	36	46	oswego lime	532	557				
shale	46	99	summit	557	564				
lime	99	141	lime	564	574				
shale (wet)	141	147	mulky	574	580				
lime	147	166	lime	580	585				
sandy lime	166	178	odor sandy shale	585	597				
lime	178	256	lime	597	600				
shale	256	307	shale	600	678				
lime	307	314	sandy shale	678	706				
shale	314	347	sand (gas odor)	706	715				
lime	347	351	shale	715	730				
sand (oil odor)	351	357	sand (gas)	730	741				
lime	357	364	shale	741	746				
shale	364	399	sand (wet)	746	778				
coal	399	400	shale/sand	778	910				
shale	400	460	coal (Rowe)	910	912				
lime Pawnee	460	464	shale	912	916				
coal/shale	464	468	coal (Rowe)	916	918				
lime	468	494	shale	918	961				
coal/shale	494	497	coal (Riverton)	961	964				

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ORIGINAL
No. 3236

BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Date 1-04-02	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 12.15 pm	Job Began 1.00 pm	Job Completed 3.15 pm
Owner Devon SFS operating		Contractor BUS JONES			Charge To Devon SFS operating			
Mailing Address P.O. Box F		City Chanute			State KANSAS			
Well No. & Form FRAISER 31-1		Place Wilson			State KANSAS			
Depth of Well 1067	Depth of Job 1063	Casing (New) Size 5 1/2 (Used) Weight 14 #	Size of Hole 7 7/8 Arm. and Kind of Cement 155 T.S.		Cement Left in casing by (Necessity) 7		Request feet	
Kind of Job Baffle at 1056					Drillpipe Tubing		(Rotary) Cable Truck No. # 2	

Price Reference No. #1
Price of Job 650.00 **KCC**
Second Stage
Mileage N.C. APR 30 2002
Other Charges
Total Charges 650.00

Remarks: Rig up to 5 1/2 casing, Break circulation w/ gel water, wash for 30 min to clean hole. Pump 17 Bbl dry water. Mix 155 SFS Thickset w/ 1/3 floccie P10K. Shut down, wash out pump & lines. Release plug. Displace w/ 25 3/4 KCC water. Final pump PSI 500#. Pump plug to 1000' check float float did not hold. Pump plug to 600' close casing P.U. at 600' good cement returns to RELEASED FACE. 5 Bbl slurry = 15 SKS. Job complete, FROM DOWN.

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Cementor: Russell McCoy
Helper: Guy Jim Monti District: Eureka State: KANSAS
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155	SKS Thickset cement	10.75	1666.25
50	16s Floccie 1/3 lb P10K	1.00	50.00
200	16s Gel (For Gel Flush Ahead)	9.50	19.00
4.5	hrs 80 Bbl vac Truck	60.00	270.00
4.5	hrs 80 Bbl	60.00	270.00
2	LOADS city water	15.00	30.00
2 1/2	Gallons KCC	15.00	37.50
	155 SKS Handling & Dumping	.50	77.50
	8.5 Ton Mileage 40	.80	272.00
	Sub Total		3342.25
	Discount		
	Delivered by #4 Truck No.		
	Delivered from Eureka	Sales Tax 5.9%	197.19
	Signature of operator <i>[Signature]</i>	Total	3539.44

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