

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: Oneok/Coffeyville Resources
Operator Contact Person: Brian Siroky
Phone: (620) 770-0621
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 15, 2005	07/01/05	08/12/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22,221-00-00
County: Pratt
SE NE SW Sec. 10 Twp. 28 S. R. 13 East West
1980' FSL _____ feet from (S) N (circle one) Line of Section
2970' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young Well #: 1
Field Name: Rollingson SW

Producing Formation: Mississippi
Elevation: Ground: 1900' Kelly Bushing: 1910
Total Depth: 4525' Plug Back Total Depth: 4451'
Amount of Surface Pipe Set and Cemented at 4485' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITH 7-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7-18-06
Subscribed and sworn to before me this 18 day of July
20 06
Notary Public: [Signature]
Date Commission Expires: _____

AMY S. ROBERTSON
Notary Public - State of Kansas
My Appt. Expires 3/13/08

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received **RECEIVED**
NO UIC Distribution
JUL 19 2006

KCC WICHITA

Operator Name: Siroky Oil Management, Inc. Lease Name: Young Well #: 1
 Sec. 10 Twp. 28 S. R. 13 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor		3 Jts- 13 3/8"		131'	common	200	2" gel, 3% CC
surface		8 5/8"		346'	AA-2	200	
production		130 Jts - 5 1/2"		4485'	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3878'-80', 4004'-10'	common	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4300'-12'; 4326'-32'	1500 gal, 10% MCA	
		frac-26000 gal Profrac25, 4000 gal Hydravis 25	4250'
	4004'-10'; 3878'-3880'	500 gal 15% MCA; 250 gal 15% MCA	
2	4250'-52'; 4255'-58'	500 gal 10% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		140 Jts-2 7/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
08/12/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	80/day	50		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED

JUL 19 2006

KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer <i>SROK4 OIL MANAGEMENT</i>		<i>1-11-06</i>	
Lease <i>YOUNG</i>	Lease No.	Well # <i>1</i>	

Field Order # <i>1243</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth	County <i>PRATT</i>	State <i>KS</i>
Type Job <i>SQUEEZE PERFS NEW WELL</i>		Formation <i>KANSAS CITY</i>		Legal Description <i>10-285-BW</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 1/8</i>	Shots/Ft <i>4</i>		Acid <i>25 SKS common, 25 DEFORML, 590 FL 18322</i>	RATE	PRESS	ISIP	
Depth	Depth	From <i>3878</i>	To <i>3880</i>	Pre Pad <i>75 SKS common</i>	Max		5 Min.	
Volume	Volume <i>23.25</i>	From <i>4004</i>	To <i>4010</i>	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4008</i>	Packer Depth <i>3800</i>	From	To	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative <i>GRIAN SROK4</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M M UARL</i>
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Service Units	<i>118</i>	<i>228</i>	<i>381</i>	<i>572</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>ON LOCATION / SAFETY M.T.W.</i>
<i>1440</i>		<i>1500</i>			<i>HOOK UP & PRESSURE TEST TOOL HEAD</i>
<i>1445</i>	<i>500</i>		<i>22</i>		<i>LOAD BACKSIDE PRESSURE UP & SHUT IN</i>
<i>1450</i>		<i>500</i>		<i>2</i>	<i>INJECTING RATE</i>
			<i>5</i>	<i>2</i>	<i>MIX 25 SKS common w/ FADOLASS & DEFORML</i>
		<i>500</i>	<i>15</i>	<i>2</i>	<i>MIX 75 SKS common</i>
<i>1458</i>					<i>DISPLACEMENT</i>
<i>1500</i>	<i>1510</i>	<i>600</i>	<i>22</i>	<i>2</i>	<i>SHUT DOWN</i>
<i>1530</i>		<i>900</i>	<i>22.25</i>		<i>START STAGING</i>
<i>1545</i>		<i>1100</i>			<i>PRESSURE UP</i>
<i>1610</i>					<i>RELEASE BACK / HEAD</i>
					<i>PULL 5 JOINTS REVERSE OUT</i>
					<i>TUBING CLEAR</i>
					<i>PULL 5 JOINTS</i>
		<i>500</i>			<i>PRESSURE UP</i>
					<i>START IN</i>
					<i>JOB COMPLETE</i>



INVOICE NO.
Date 1-11-06
Customer ID

Subject to Correction

FIELD ORDER

11243 ✓

CHARGE

SIROKY OIL MANAGEMENT

Lease <i>Young</i>	Well # <i>1</i>	Legal <i>10-28S-13W</i>
County <i>PRAIRIE</i>	State <i>KS</i>	Station <i>PRAIRIE</i>
Depth	Formation <i>KANSAS CITY</i>	Shoe Joint
Casing <i>5 1/2</i>	Casing Depth	TD
Customer Representative <i>BRIAN SIROKY</i>	Treater <i>M. M. GURE</i>	Job Type <i>SQUEEZE NEW WELL</i>

AFE Number	PO Number
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Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D200</i>	<i>75SKS</i>	<i>COMMON</i>	<i>-</i>			
<i>D200</i>	<i>25SKS</i>	<i>COMMON</i>	<i>-</i>			
<i>C195</i>	<i>12 lb</i>	<i>FLA 322</i>	<i>-</i>			
<i>C243</i>	<i>6 lb</i>	<i>DEFOAMER</i>	<i>-</i>			
<i>P106</i>	<i>1.5 cu ft</i>	<i>SAND BAGGED</i>	<i>-</i>			
<i>E100</i>	<i>10 mi</i>	<i>HEAVY VEHICLE MILEAGE</i>				
<i>E101</i>	<i>8 mi</i>	<i>PICKUP MILEAGE</i>				
<i>E104</i>	<i>227 mi</i>	<i>PROPERTY + Fuel DELIVERY</i>				
<i>E107</i>	<i>100 SK</i>	<i>CEMENT SERVICE CHARGE</i>				
<i>R308</i>	<i>1</i>	<i>CEMENT PUMPER</i>				
<i>R700</i>	<i>1</i>	<i>SQUEEZE MANIFOLD</i>				
		<i>DISCOUNTED PRICE</i>		<i>3996.08</i>		
		<i>+ TAXES</i>				

TOTAL



TREATMENT REPORT

Customer ID				Date			
Customer Siroky Oil Management				7-1-05			
Lease Young				Lease No.		Well #	
Field Order # 10739		Station Pratt		Casing 5 1/2	Depth 4485	County Pratt	State KS
Type Job longstring new well				Formation		Legal Description 10-28s-13w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.44	13.0	Acid 150 sk. AA-2 10% salt	RATE	PRESS 2000	ISIP
Depth 4431	Depth P.B.T.D.	From	To	Pre Pad 5 1/2 G.I., I.D.F., 25 F.D.	Max .25 G.B.		5 Min.
Volume 106.8	Volume	From	To	Pad	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac 13 sk. 2oz R.H.	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush M.I. & S.F.	Gas Volume		Total Load

Customer Representative Kent Roberts	Station Manager Dave Autry	Treater D Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					On loc w/Trk, Safety mtg 2686' 14ppf + 1765' 15Sppf Csg = 4431 p.B.T.D. G.S. Bottom ISFV Top S.J. Pent 1-4-7-11-14-17-20 Scratcher's 5-6-15-16-19-20 Csg on Bottom Drop Ball Circ 1/hr
2250	300		12	5	St mud Flush
2253	300		5	5	H2O Spacer
2254	300		12	5	St Super Flush
2256	300		3	5	H2O Spacer
2258	400		38.4	5.5	Mix Amt @ 13.0 ppg 150 ski
2306	0		10	5	Close In + Wash Pump + line
2308	100			6	Release Plug + St Disp w/290 KCL
2320	300		80	5 1/2	80 Bbli Disp Out Lift Amt
2326	1500		106.8	0	Plug Down + psi Test Csg
2328	0				Release psi float Held Rotated Csg thru Job Good Circ
					Rig not Lay Down R.H. Dump 15ski on Ground
					Job Complete Thank you

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO.
Date 7-1-05
Customer ID

FIELD ORDER 10759 ✓

Subject to Correction

Lease Young	Well # 1	Legal 10-28s-13w
County Pratt	State KS	Station Pratt KS

CHARGE

Depth	Formation TP = 4485 141 x 13.5 ppf	Shoe Joint 33.79
Casing 5 1/2	Casing Depth 4485	TD 4525
Customer Representative Kent Roberts		Treater D Scott
Job Type Long string New Well		

AFE Number	PO Number	Materials Received by X <i>Kent Roberts</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 ski	AA-2	-			
D203	15 ski	60-40 poz	-			
C221	766 lbs	Salt Fine	-			
C243	15 lbs	Defoamer	-			
C244	36 lbs	Friction Reducer	-			
C312	106 lbs	Gas Blok	-			
C321	760 lbs	Gilsonite	-			
C302	500 gali	mud Flush	-			
C304	500 gali	Super Flush II	-			
F101	7 ea	Centralizers 5 1/2 in	-			
F143	1 ea	Top Swiper Plug "	-			
F191	1 ea	Guide Shoe "	-			
F231	1 ea	ISFV w/Fill "	-			
F292	35 ea	Rotating Scratchers	-			
F100	1 ea	Trk mi / way 2 mi	-			
F101	1 ea	Pickup mi / way 2 mi	-			
F104	126 tm	Bulk Delv	-			
F107	165 ski	Cmt Serv Chg	-			
R209	1 ca	Pump Chg	-			
R701	1 ca	Cmt Head Rental	-			
R702	1 ca	Csg Swivel Rental	-			
C141	5 gali	CC-1	-			
Discounted Price =			7815.01			

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**



TREATMENT REPORT

Customer ID				Date			
Customer <i>Sinoky Oil Mang</i>				<i>6-18-05</i>			
Lease <i>Young</i>				Lease No.		Well #	
Field Order # <i>10679</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>347</i>	County <i>Pratt</i>		State <i>KS</i>	
Type Job <i>Surface New Well</i>				Formation		Legal Description <i>10-28s-13w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>1.25</i>	<i>14.5</i>	Acid <i>200ski 60-40 ppz</i>	RATE	PRESS <i>500</i>	ISIP	
Depth <i>332</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>3% CC</i>	Max		5 Min.	
Volume <i>21.2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Brian Sinoky</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>124</i>	<i>228</i>	<i>303</i>	<i>501</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>On Loc w/Trks Safety mtg</i>
					<i>Csg on Bottom Circ w/Rig</i>
<i>2330</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2331</i>	<i>200</i>		<i>44.5</i>	<i>5</i>	<i>Mix Cmt @ 14.5 ppz 200ski</i>
<i>2340</i>	<i>0</i>				<i>Close In + Release Top Wood Plug</i>
<i>2342</i>	<i>100</i>			<i>4</i>	<i>St Disp w/H2O</i>
<i>2350</i>	<i>175</i>		<i>21.2</i>	<i>0</i>	<i>Disp In Close In w/lt.</i>
					<i>Circ 7 Bbl's Cmt = 30 ski</i>
					<i>Jet Cellar after 30 min</i>
					<i>Job Complete</i>
					<i>Thank you Scotty</i>



INVOICE NO.		Subject to Correction		FIELD ORDER 10679 ✓	
Date	6-18-05	Lease	Young	Well #	1
Customer ID		County	Pratt	State	KS
Sinoky Oil Management		Depth		Formation	TP=347' 23 pcf
Casing	8 5/8	Casing Depth	347	TD	1000
Customer Representative			Treater		
Brian Sinoky			D. Scott		
Shoe Joint		15'			
Job Type		Surface New Well			

CHARGE

AFE Number	PO Number	Materials Received by	X	<i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200ski	60-40 po2	-			
C310	516lbs	Calcium Chloride	-			
E163	1 eq	Top Wood Plug 8 5/8	-			
E100	1 eq	Trk mi / way 2mi				
E101	1 eq	Pickup mi / way 2mi				
E104	125tm	Bulk Delv Chg				
E107	200ski	Cmt Serr Chg				
R201	1 eq	Pump Charge				
R701	1 eq	Cmt Head Rental				
Discounted Price =			2953.48			

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TREATMENT REPORT

Customer ID		Date	
Customer SIROKY OIL MGMT		6-15-05	
Lease YOUNG		Lease No.	Well # 1
Field Order # 10642	Station PRATT	Casing 13 3/8	Depth 131
Type Job CONDUCTOR NEW WELL		County PRATT	State KS
		Formation	Legal Description 10-28-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 100 SKS SCAVENGER	RATE	PRESS	ISIP	
Depth 131	Depth	From	To	Pre Pad 100 SKS COMMON	Max		5 Min.	
Volume	Volume	From	To	Pad 2% BEV GEL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 3% CALCIUM	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush FRESH H2O	Gas Volume		Total Load	

Customer Representative BRIAN SIROKY	Station Manager DAVE AUTRY	Treater M. M'GURE
Service Units 109 228 303 572		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					CALLED OUT
2015					ON LOCATION / SAFETY / MTL
					RUN 3 INCH 13 3/8
					CIRCULATE W/ R/B
0120					HOOK UP TO PUMP TRUCK
0121			20	3.5	MIX 100 SKS SCAVENGER CEMENT
0128			24	3.5	MIX 100 SKS COMMON W 2% GEL & 3% C.C.
0135			18	4	DISPLACEMENT / CIRCULATE CEM
0140					SHOT DOWN
					JOB COMPLETE
					THANK YOU
					M'GURE



INVOICE NO.
Date 6-15-05
Customer ID

FIELD ORDER 10642 ✓

Subject to Correction

Lease YOUNG	Well # 1	Legal 10-28-13
County PRATT	State KS	Station PRATT
Depth	Formation	Shoe Joint
Casing 13 3/8	Casing Depth 131	TD
Customer Representative BRIAN SIROKY	Treater M. McVurc	Job Type CONDUCTOR NW

CHARGE

SIROKY OIL MANAGEMENT

AFE Number	PO Number
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Materials Received by **X BRIAN SIROKY BY M. McVurc**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100SK	COMMON	-			
C310	282 lb	CALCIUM CHLORIDE	-			
C320	188 lb	CEMENT GEL	-			
E100	2 mi	HEAVY VEHICLE MILEAGE				
E101	2 mi	PICKUP MILEAGE				
E104	125 TM	PROPPANT & BULK DELIVERY				
E107	100SK	CEMENT SERVICE CHARGE				
R200	1	CEMENT PUMPER 0-300'				
		DISCOUNTED PRICE + TAX'S		\$1941.02		