

ORIGINAL

RECEIVED

JUL 26 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM *AMENDED*  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6867  
Name: STEINLE OIL CO.  
Address: 624 E. 3rd St.  
City/State/Zip: Russell, KS. 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: LaVern Steinle  
Phone: 785-483-3905  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: NONE

Designate Type of Completion:  
 (New Well)     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: 10-12-05 Original Total Depth: 1585 ft.

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-21-05     9-23-05     10-12-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15207269100000  
County: Woodson  
N1W SW SE SE Sec. 36 Twp. 25 S. R. 13  East  West  
525 feet from S N (circle one) Line of Section  
1150 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KESTER Well # 1

Field Name: n.a.

Producing Formation: Squirrel

Elevation: Ground: 1050 Kelly Bushing: \_\_\_\_\_

Total Depth: 1585 Plug Back Total Depth: 1350

Amount of Surface Pipe Set and Cemented at 40 ft. Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1313

feet depth to 0 Alt II WRM w/ 160 sx cmt.  
7-27-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: LaVern Steinle

Title: owner Date: 7-10-06

Subscribed and sworn to before me this 10th day of July, 2006.

Notary Public: Lizbeth Thelen

Date Commission Expires: Nov. 3, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes  No  Date: \_\_\_\_\_

YES Wireline Log Received

YES Geologist Report Received

NO UTC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 12 2006  
CONSERVATION DIVISION  
WICHITA, KS

LIZBETH THELEN  
State of Kansas  
My Appt. Exp. 11-3-07

Operator Name: Steinle Oil Co. Lease Name: Kester Well #: I  
 Sec. 36 Twp. 25 S. R. 13  East  West County: Wooden

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Squirrel Top 1198 Datum 148

List All E. Logs Run:  
Density open hole  
Radioactivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
completion	6 3/4	4 1/2	10.50	1319.20	Portland	160sk	5-5glu gel
SURFACE		8.625		40'	Kal seal	13sk	50#
					Gal. Flush	4sk	Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1198-1202	Acid, Fracture, Shot, Cement-Squeeze Record	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 inch	1224.50		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-17-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1 1/2		3		20

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
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September 1999  
Form Must Be Typed

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Operator Contact Person: LaVern Steinle  
Phone: 785-483-3905  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: NONE  
Designate Type of Completion:  
 (New Well)  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: 10-12-05 Original Total Depth: 1585 ft.  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15207269100000  
County: Woodson  
ANN-SW-SE-SE Sec. 36 Twp. 25 S. R. 13  East  West  
525 feet from (S) N (circle one) Line of Section  
1150 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) (NW) (SW)  
Lease Name: Hershberger Well #: \_\_\_\_\_  
Field Name: n.a.  
Producing Formation: Squirrel  
Elevation: Ground: 1050 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1585 Plug Back Total Depth: 1350  
Amount of Surface Pipe Set and Cemented at 40 ft. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: LaVern Steinle  
Title: owner Date: 7-10-06  
Subscribed and sworn to before me this 10th day of July,  
2006.  
Notary Public: Lizbeth Thielen  
Date Commission Expires: Nov. 3, 2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 12 2006  
CONSERVATION DIVISION  
WICHITA, KS

  
LIZBETH THIELEN  
State of Kansas  
My Appt. Exp. 11-3-07

Operator Name: Steinle Oil Co. Lease Name: Kester Well #: 1  
 Sec. 36 Twp. 25 S. R. 13  East  West County: Wooden

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Squirrel Top 1198 Datum 148

List All E. Logs Run:  
Density open hole  
Radioactivity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
completion	6 3/4	4 1/2	10.50	1319.20	Portland	160sk	5-5gll gel
					Kal seal	13sk	Bentonite
					Gal. Flush	4sk	50#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type - Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

RECEIVED  
 JUL 26 2006  
 KCC WICHITA

**Well Refined Drilling Company, Inc.**  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN # [REDACTED]  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

HAVE RIG  
 WILL DIG  
 Rig # 3

Rig #:	3	S 36 T25 R13E
API #:	15-207-26910-0000	Location: NW,SW,SE,SE
Operator:	Lavern Steinle	County: Woodson
Address:	624 E 3rd Street	
	Russell, KS 67665	

				Gas Tests		
Well #:	Lease Name:	Depth	Oz.	Orifice	flow - MCF	
1	Kester	1080	9"	1/2"	18.8	
	525 ft. from S Line	1105	14"	3/4"	53.3	
	1150 ft. from E Line	1180	6"	3/4"	34.7	
Spud Date:	9/21/2005	1205	Gas Check Same			
Date Completed:	9/23/2005	TD: 1582				
Geologist:						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26 #					
Setting Depth	40'6"					
Cement Type	Portland					
Sacks	8					
Feet of Casing						
Rig Time	Work Performed					

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	775	777	Stark blk shale	1052	1083	sand
1	5	clay	777	783	lime	1083	1095	shale
5	10	shale	783	786	shale	1095	1098	lime
10	31	lime	786	806	lime	1098	1099'6"	Mulberry coal
31	70	shale	806	808	Hushpuckney blk shale	1099'6"	1104	shale
70	87	sand - water	808	848	lime	1104	1123	Pink lime
87	181	shale	848	853	shale	1123	1146	shale
181	195	lime	853	865	sand	1146	1167	lime
195	355	shale	853	865	sand	1167	1169	shale
355	636	lime	865	961	shale	1169	1171	Summit blk shale
430		9/22/2005	961	962	coal	1171	1174	shale
595	630	water	962	981	shale	1174	1180	lime
630	640	shale	981	986	Lenapah lime	1180	1184	shale
640	663	sand - water	986	997	shale	1184	1185	coal
663	691	shale	997	1003	lime	1185	1199	shale
695	702	shale	1003	1016	shale	1199	1207	sand - oil odor
702	774	lime	1016	1023	Altamont lime	1207	1212	shale
774	775	shale	1023	1052	shale	1212	1217	sand - oil odor



UNCONSOLIDATED OIL WELL SERVICES, INC.  
 O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER 07636  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-05	7857	Hester #1	36	255	13E	Woodson
CUSTOMER: <u>Steink OIL</u>			RECEIVED JUL 26 2006 KCC WICHITA			
WELLING ADDRESS: <u>624 EAST 3<sup>RD</sup> STREET</u>						
STATE: <u>KS</u> ZIP CODE: <u>67665</u>						
OPERATOR: <u>Gus Jones Rig 2</u>						
TRUCK #	DRIVER	TRUCK #				
445	RICK					
441	JASON					
434	JIM					
437	LARRY					

3 TYPE Longstem HOLE SIZE 6-3/4 HOLE DEPTH 1582' CASING SIZE & WEIGHT 4 1/2 10.5# New  
 Casing Depth 1313' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 JOINT WEIGHT 13.2# SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 PLACEMENT 21" BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

MARKS: Safety Meeting: Rig up to 4 1/2 casing, Break Circulation w/ 25 BBL Fresh water. Pump 4 sks Gel Flush. Brought Gel to Surface w/ Pit water. Pump 12 BBL Dye water. Mixed 160 sks Thick Set Cement w/ 4# Kol-Seal per/sk @ 13.2# per/gal, yield 1.68. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21" BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 4 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	25	MILEAGE	3.00	75.00
126 A	160 SKS	Thick Set Cement	13.00	2080.00
110 A	13 SKS	Kol-Seal 4# per/sk	16.90	219.70
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	8.8 TONS	Ton Mileage Bulk Truck	m/c	260.00
5502 C	3 HRS	80 BBL VAC TRUCK	87.00	261.00
5502 C	3 HRS	80 BBL VAC TRUCK	87.00	261.00
1123	3000 GALS	City water	12.20 per 1000	36.60
(PAID IN FULL w/ 5% Discount) CK # 655 9-27-05				
			Sub Total	3984.82
			SALES TAX 5.3%	125.23
			ESTIMATED TOTAL	4110.05

HORIZONTAL For Steve Steink TITLE owner DATE 9-27-05  
 199964

SOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 33864  
 FIELD TICKET REF # 26867  
 LOCATION Thayer  
 FOREMAN Brett Busby

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-05		Rester #1	36	25S	13E	WO
CUSTOMER			TRUCK #			
Steinle Oil			293	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			449	Jeff		
624 E. 3rd			126	Stan		<b>RECEIVED</b>
CITY	STATE	ZIP CODE	455T95	Scott		JUL 26 2006
Russell	KS	67665		Rob		<b>KCC WICHITA</b>

**WELL DATA**

CASING SIZE	4 1/2	TOTAL DEPTH
CASING WEIGHT		PLUG DEPTH
TUBING SIZE		PACKER DEPTH
TUBING WEIGHT		OPEN HOLE
PERFS & FORMATION	1198-1202 (9) Squirrel	

**TYPE OF TREATMENT**

Acidspot / Frac

**CHEMICALS**

KCh SUB  
 Acid  
 Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
PAD	25	18			
20-40				500#	
12-20				1500#	
FLUSH	20		TOTAL	2,000#	
OVERFLUSH	5				
TOTAL	116				
					BREAKDOWN 1900
					START PRESSURE 800
					END PRESSURE 1900
					BALL OFF PRESS
					ROCK SALT PRESS
					ISIP 300
					5 MIN
					10 MIN
					15 MIN
					MIN RATE 16
					MAX RATE 18
					DISPLACEMENT 19.5

REMARKS: spot 150 gal. - 15% HCL acid on perfs

location 10:30-12:00 50 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-4-05



## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

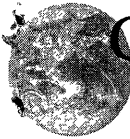
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well); or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 26867

LOCATION Thayer

**FIELD TICKET**

DATE 10/4/05	CUSTOMER ACCT # 7857	WELL NAME Kester #1	QTR/QTR	SECTION 36	TWP 25S	RGE 13E	COUNTY WO	FORMATION Squirrel
CHARGE TO Steinle Oil				OWNER				
MAILING ADDRESS 624 E. 3 <sup>rd</sup>				OPERATOR				
CITY & STATE Russell, KS 67665				CONTRACTOR				

**RECEIVED**  
JUL 26 2006  
KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo		1835.-
5302	1	Acid spot		440.-
3107	150 gal.	15% HCL acid		187.50.
1123	5,460 gal.	city H2O		66.61
1231	100 gal	frac gel		430.-
1215	10 gal.	KCL SUB		235.50.
1208	1/4 gal.	breaker		39.10
5604	1	3" frac valve		65.-
BLENDING & HANDLING				
5109	50	TON-MILES		260.-
STAND BY TIME				
5108	50	MILEAGE x 2 P/S		300.-
5501F	3 hrs	WATER TRANSPORTS -1		279.-
VACUUM TRUCKS				
2101	5 SKS	FRAC SAND 20-40		66.25
2102	15 SKS	12-20		279.50
CEMENT				
			6.3 SALES TAX	4.20

Revin 2790

ESTIMATED TOTAL 4437.66

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 10-4-05

200050