

KCC

OCT 15 2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

CONFIDENTIAL

Operator: License # 6726

Name: MTM Petroleum, Inc.

Address: PO Box 82

City/State/Zip: Spivey, Kansas 67142

Purchaser: _____

Operator Contact Person: Marvin A. Miller

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Terry Smith

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

08-28-03 09-03-03 9-30-03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23195-00-00

County: Stafford County, Kansas

NW SE NW Sec. 15 Twp. 25 S. R. 15 East West

1615 feet from S / (circle one) Line of Section

1720 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wilson Trust Well #: 2

Field Name: Haynes

Producing Formation: Shawnee

Elevation: Ground: 2023' Kelly Bushing: 2031'

Total Depth: 3445' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *See 1 well*

Chloride content _____ ppm Fluid volume 560 bbls

Dewatering method used: hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers

Lease Name: Palmitier License No.: 8061

Quarter sw Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: D-20,315

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-131 and 82-3-132 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RELEASED FROM CONFIDENTIAL

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Marvin A. Miller*

Title: Marvin A. Miller, Pres. Date: 10-16-03

Subscribed and sworn to before me this 16th day of October, 2003

Notary Public: Kathy Hill

Date Commission Expires: 01-04-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Rec'd 10-17-03

Operator Name: **MTM Petroleum, Inc.** Lease Name: **Wilson Trust** Well #: **2**

Sec. **15** Twp. **25** S. R. **15** East West County: **Stafford County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Chase Group</td> <td style="text-align: center;">2077</td> <td style="text-align: center;">-43</td> </tr> <tr> <td>Howard</td> <td style="text-align: center;">3128</td> <td style="text-align: center;">-1094</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3190</td> <td style="text-align: center;">-1156</td> </tr> <tr> <td>LeCompton</td> <td style="text-align: center;">3436</td> <td style="text-align: center;">-1402</td> </tr> </tbody> </table> | Name | Top | Datum | Chase Group | 2077 | -43 | Howard | 3128 | -1094 | Topeka | 3190 | -1156 | LeCompton | 3436 | -1402 |
|--|---|--------------|-----|-------|--------------------|-------------|------------|---------------|-------------|--------------|---------------|-------------|--------------|------------------|-------------|--------------|
| Name | Top | Datum | | | | | | | | | | | | | | |
| Chase Group | 2077 | -43 | | | | | | | | | | | | | | |
| Howard | 3128 | -1094 | | | | | | | | | | | | | | |
| Topeka | 3190 | -1156 | | | | | | | | | | | | | | |
| LeCompton | 3436 | -1402 | | | | | | | | | | | | | | |

Microresistivity Log
 Dual Induction Log
 Dual Compensated Porosity Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|------------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 269' | 70-30 Poz | 225 | 3%cc 2%gel |
| Production | 7-7/8" | 4-1/2" | 10.5# | 3444' | ASC | 125 | 5#/sk kolseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 3435 - 3438 | | |

| | | | | |
|--|---------------|---|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2 3/8" | 3358' | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | |
| wait on gas sales line | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | |

ALLIED CEMENTING CO., INC. 12703

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

| | | | | | | | |
|--|-----------------|--|-----------------|---|---------------------------------------|--------------------------|----------------------------|
| DATE <u>9-4-03</u> | SEC. <u>15</u> | TWP. <u>25</u> | RANGE <u>15</u> | 9-3-03 CALLED OUT <u>5:00 AM</u> | 9-4-03 ON LOCATION <u>12:00 AM</u> | JOB START <u>9:20 AM</u> | JOB FINISH <u>10:50 AM</u> |
| LEASE <u>Wilson</u> | WELL # <u>2</u> | LOCATION <u>Marshall 5 1/2 S, E into</u> | | | COUNTY <u>Steffens</u> | STATE <u>Ka</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | RELEASED FROM CONFIDENTIAL | | | |

CONTRACTOR Duke #8
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 3445'
 CASING SIZE 4 1/2" New 10# DEPTH 3444'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1060# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 44'
 CEMENT LEFT IN CSG. 44'
 PERFS. _____
 DISPLACEMENT 5 1/2 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 1500 lbs 5# Kalsol/wh
500 gal ASF,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 120 HELPER Jayson D
 BULK TRUCK
 # 342 DRIVER Thad
 BULK TRUCK
 # _____ DRIVER _____

COMMON ASC 150wh @ 9.00 1350.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
ASFUSH 500 GAL @ 1.00 500.00
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 194.04 @ 1.15 223.10
 MILEAGE 194.04 @ 0.8 155.23
 TOTAL 2344.70

REMARKS:
Ran 3444' of 4 1/2" cas. Broke circulation.
Mixed 125 lbs 5# Kalsol/wh.
Washed up. Released Plug. Displaced
with fresh H₂O. Landed Plug at
1000#. Released and float held.
Plugged hole w/ 150lb
" of Marshall w/ 100lb

SERVICE

DEPTH OF JOB 3444'
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE @ _____
 MILEAGE 28 @ 3.50 98.00
 PLUG 1-4 1/2" Kalsol @ 48.00 48.00
 @ _____
 @ _____
 TOTAL 1276.00

CHARGE TO: MTM Petroleum, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

Customer Supplied @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

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 KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Don Aquilino

X Don Aquilino
 PRINTED NAME

ALLIED CEMENTING CO., INC.

15973

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

| | | | | | | | |
|---------------------------|-----------------|--------------------------------------|-----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>08-28-03</u> | SEC. <u>15</u> | TWP. <u>2S</u> | RANGE <u>15</u> | CALLED OUT <u>4:30 PM</u> | ON LOCATION <u>6:45 PM</u> | JOB START <u>8:00 AM</u> | JOB FINISH <u>8:30 PM</u> |
| LEASE <u>Wilson Trust</u> | WELL # <u>2</u> | LOCATION <u>WAXSVILLE SIZE 1/2 E</u> | | | COUNTY <u>Jefferson</u> | RELEASED | |
| OLD OR (NEW) (Circle one) | | | | 1 | | | |

**FROM
CONFIDENTIAL**

CONTRACTOR Duke Dalg #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 273'

CASING SIZE 8 5/8" DEPTH 258'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 16 1/2 BLS

OWNER _____

CEMENT AMOUNT ORDERED 225 cu 70/30 For 296 cu 296 cu

EQUIPMENT

PUMP TRUCK CEMENTER BUD

181 HELPER BIRD

BULK TRUCK # 342 DRIVER Don

BULK TRUCK # _____ DRIVER _____

COMMON 135 cu @ 7.15 915.25

POZMIX 90 cu @ 3.80 342.00

GEL 4 cu @ 10.00 40.00

CHLORIDE 7 cu @ 30.00 210.00

HANDLING 236 cu @ 1.15 271.40

MILEAGE 236 cu OS 28 330.40

TOTAL 2159.05

REMARKS:

RAN 8 5/8" to 258' BORE CREW LOCATION W/ H6

MIXED 225 cu 70/30 For 296 cu 296 cu 296 cu DISPLACEMENT plug + 10.16 BLS

CEMENT GRADUATE - CELLAR FULL

SERVICE

DEPTH OF JOB 258'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE @ _____

MILEAGE 28 @ 3.50 98.00

PLUG 18 5/8" Top @ 45.00 45.00

TOTAL 663.00

CHARGE TO: MTM Petroleum Inc.

STREET P.O. Box

CITY Spivey STATE Ks ZIP 67142

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE J.P. Wheeler

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Rich Wheeler
PRINTED NAME

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