## RECEIVED KANSAS CORPORATION COMMISSION

	ATION COMMISSION JUN 0 8 2006 Form C-1 ERVATION DIVISION December 2002
Cite at the Control of the Control o	CONSERVATION DRIVETON Form must be Typed
SGA? ✓ Yes No NOTICE OF INT	FENT TO DRILL WICEITA, KS All blanks must be Filled
Must be approved by KCC five (	5) days prior to commencing well
luma 12, 2006	
Expected Spud Date June 12, 2006	Spot Flat SIMA O O O O
month day year	NE4 NW4 Sec. 9 Twp. 9 S. R. 20 West
OPERATOR: License# 33342	2092' feet from N / S Line of Section
Name - Blue Jay Operating, LLC	1302' feet from E / W Line of Section
4916 Camp Bowie Blvd., Suite 204	is SECTIONRegularirregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jimmy McGuire	County: Jefferson
Phone: 405-279-4313	Lesse Name. Zachariah Well #. A-2-84
/	Field Name. Cherokee Basin Coal Gas. Racharish.
CONTRACTOR: License# 33539	Is this a Prorated / Spaced Field?
Name: Cherokee Wells, LLC	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 1302'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1061 feet MSL
Oil Enh Rec 🗸 Infield 🗂 Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile;
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150+
Seismin:# of Holes Other	Depth to bottom of usable water: 275+
Other.	Surface Pipe by Alternate: 1 \( \sqrt{2} \)
recounts. The collection of the con-	Length of Surface Pipe Planned to be set: 40' Minimum
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 2000'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR ☐)  Will Cores be taken?  Yes ✓ No
1100 DIVI #	Will Cares be taken? Yes V No  If Yes, proposed zone:
	11 103; proposou zorio.
AFF	IDAVIT
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