KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ORIGINAL Form ACO-1 September 1999 Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33060	API No. 15 - 025-20659-00-02
Name: Diversified Operating Corporation	County: Clark
Address: 15000 West 6th Ave. Suite 102	SW_SE_Sec. 2 Twp. 31 S. R. 21 East V West
City/State/Zip: Golden, CO 80401	1980 feet from S /(N) (circle one) Line of Section
Purchaser: PRG Inc.	1980 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Terry Cammon	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 384-9611	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Rig 21	Lease Name: Birney Well #: 2-7RE
icense: 30606	Field Name: Calvary Creek
Vellsite Geologist: None	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 2261 Kelly Bushing: 2272
New Well Re-Entry Workover	Total Depth: 5346 Plug Back Total Depth: 5310
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 530 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Pickrell Drilling Company	feet depth tow/sx cmt.
Vell Name: #1 Birney B	
Original Comp. Date: 02/04/83 Original Total Depth: 5345	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 19000 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used Natural Drying and Hauling
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: Dillco Fluid Services
01/26/06 01/28/06 04/12/06	Lease Name: Regier License No.: 6652
01/12/00	Quarter Sec. 17 Twp. 33 S. R. 27 ☐ East ✓ West

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gatherein are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 22 day of June 20 06.	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received
Notary Public: All 19/2010 Date Commission Expires: 4/19/2010	Geologist Report Received RECEIVEL JUN 2 6 2008
Sale Commission Expires.	KCC WICH

Operator Name: Di	versified Operatii	ng Corporation	Lea	se Name:	Birney	***************************************	Well #: 2-7RE					
Sec Twp	31 S. R. 21	East ✓ W	est Cou	_{inty:} Clar	k	71.90	***************************************					
tested, time tool op- temperature, fluid re	Show important tops en and closed, flowing ecovery, and flow ratings gs surveyed. Attach	ng and shut-in pres es if gas to surface	sures, whether test, along wit	shut-in p	essure reache	d static level, hydi	ostatic pressur	es, bottom hole				
Drill Stem Tests Tak		☐ Yes 🗸	No		Log Forma	ation (Top), Depth and Datum						
Samples Sent to Ge	eological Survey	☐ Yes 🗸	No	Nar	ne		ODIO:	Datum				
Cores Taken Electric Log Run (Submit Copy)			No No	N/A	Name ORIGINAL N/A							
Reentry, no o	: open hole logs	were run.										
	and a second second		ASING RECORD		ew Used	uction etc	<u> </u>	,				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	W	Veight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
Production	7 7/8	4 1/2	10.5		5304	50/50 Poz	375	Additives				
		ADDIT	ONAL CEMEN	TING / SQ	JEEZE RECOR	D						
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cemer	nt #Sac	ks Used		Type and I	Percent Additives	7.7				
	T							44				
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridg Footage of Each Inter	ge Plugs Set/Typ val Perforated)e		acture, Shot, Cemen Amount and Kind of Mi		d Depth				
4 SPF	5204' to 5210', §	5232' to 5240'			2000 Gal 1	5204-40						
S					1500 Gal 2	0% Fe Foamed	d 70%	5204-40				
TUBING RECORD	Size	Set At	Packer	At	Liner Run		The state of the s					
	3/8 d Production, SWD or E	5270 Producir	none g Method	✓ Flowing	ı Pump	Yes ✓ No	t Other	r (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate			as-Oil Ratio	Gravity				
Disposition of Gas	METHOD OF C	OMPLETION			Production Inte	rval						
Vented Sold	Used on Lease bmit ACO-18.)	Open Other	Hole ✓ Per	rf. D	ually Comp.	Commingled	RI	ECEIVED				
							UL	N 2 6 2006				

KCC WICHITA



TREATMENT REPORT

Station Stat	Customer D. VERS (F)	is or	さくろフィ	VE	Vit. LORP Lease No.							Date							
Station Property Station Property	Lease BIRNEY						Well #12-7RE OWWO						1-27-06						
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