

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33639  
Name: Ullum Charles O. DBA Ullum Oil  
Address: 9333 S.E. Turkey Creek RD.  
City/State/Zip: LeOn, KS. 67074  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Charles O. Ullum  
Phone: (316) 745-3316  
Contractor: Name: Gulick Drilling Co.  
License: 32854  
Wellsite Geologist: William N. Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-14-05 Spud Date or Recompletion Date 9-19-05 Date Reached TD 9-19-05 Completion Date or Recompletion Date

K&C W&A 6/27/08

API No. 15 - 015-23670-00-00  
County: Butler, KS.  
SW SW NE 1/4 Sec. 24 Twp. 27 S. R. 5  East  West  
2970 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ullum Well #: 24-01

Field Name: Wildcat  
Producing Formation: DRY  
Elevation: Ground: 1360 Kelly Bushing: 1368  
Total Depth: 2800 Plug Back Total Depth: 2350  
Amount of Surface Pipe Set and Cemented at 281 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT 1 W&A 6-27-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles O. Ullum

Title: Operator Date: 1-11-06

Subscribed and sworn to before me this 11th day of January

20 06

Notary Public: Christy L. Turner

Date Commission Expires: 2-20-2008

**CHRISTY L. TURNER**  
Notary Public - State of Kansas  
My Appt. Expires 2-20-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**JUN 22 2006**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Charles O. Ullum Lease Name: ULLUM Well #: 24-01  
 Sec. 24 Twp. 27 S. R. 5  East  West County: Butler KS.

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Dyna-Log, Inc. Top 2100 Datum  
Sullivan

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Check For							
OIL	7-7/8	5 1/2	14 Stc R3	2800	N/A	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	Bridge Plugs Set/Type 424-003		2350
4FT. 8 Shots	2750-2754		2750
4Ft, 8 Shots	2262-2266		2262
	Acid-	250, Gal. 15 % Mad Acid	2750
	Acid-	1,000 Gal 15% NE Acid	2750
	Acid-	250, Gal. 15% Mad Acid	2262

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

FIELD WORK ORDER, INVOICE AND CONTRACT

0798

# DYNA-LOG, INC.



**Complete Cased Hole Services**

430 S. Walnut • Wichita, KS 67213 • 316-262-7373

Date <u>11-1-05</u>	Charge To: <u>Ullum Oil</u>	Lease and Well No. <u>Ullum 2/1</u>
Operator <u>Sullivan</u>	Address <u>9333 SE Turkey Creek</u>	Field
Customer's T.D.	City & State <u>Leon. KS 67024</u>	Legal Description <u>2970 FSL 2310 FEL SW SW NE</u>
T.D.	Fluid Level	Casing Size
Zero	Elevation	Casing Depth
	Type Fluid in. Hole	Casing Wt.
		Sec. <u>24</u> Twp. <u>27</u> Rng. <u>SE</u>
		County <u>Butler</u>
		State <u>Kansas</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
  - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas; and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this \_\_\_\_\_ day of \_\_\_\_\_

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
Dyna-Log, Inc.

OFFICER

WORK PERFORMED

PRICING

Perforated With <u>3 1/2 Strip jets</u>	as Follows:	SET UP:	\$ <u>500.00</u>
From ft. to ft., <u>2750 - 2754</u>	<u>9</u> Shots	PERFORATING:	\$ <u>450.00</u>
From ft. to ft., _____	Shots	1st <u>9</u> Shots	
From ft. to ft., _____	Shots	Next _____ Shots @ \$ _____ Ea.	\$ _____
From ft. to ft., _____	Shots	Next _____ Shots @ \$ _____ Ea.	\$ _____
From ft. to ft., _____	Shots	LOGGING:	
From ft. to ft., _____	Shots	Logging Chg. _____ ft. @ \$ _____ ft.	\$ <u>275.00</u>
From ft. to ft., _____	Shots	BRIDGE PLUG:	
From ft. to ft., _____	Shots	Type _____ Depth _____	\$ _____
		CEMENT LOCATOR SURVEY:	\$ _____

RECEIVED

JUN 26 2006

KCC WICHITA

SUB TOTAL ..... \$ 1225.00

TAX ..... \$ New Well

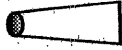
TOTAL ..... \$ 1225.00

*Handwritten notes:*  
P.D. 11 9:05  
check 1034  
11/1/05

FIELD WORK ORDER, INVOICE AND CONTRACT

0829

**DYNA-LOG, INC.**



**Complete Cased Hole Services**

430 S. Walnut • Wichita, KS 67213 • 316-262-7373

Date <u>12-26-05</u>	Charge To: <u>ULLUM OIL</u>	Lease and Well No. <u>ULLUM #24-1</u>
Operator <u>SULLIVAN</u>	Address <u>9333 SE Turkey Creek</u>	Field
Customer's T.D.	City & State <u>Leon KS 67074</u>	Legal Description <u>SW-SW-NE</u>
T.D.	Fluid Level	Casing Size <u>5 1/2</u>
Zero	Type Fluid in Hole	Casing Wt.
<u>K.B.</u>	Elevation	Casing Depth
		Sec. <u>24</u> Twp. <u>27S</u> Rng. <u>5E</u>
		County <u>BUTLER</u>
		State <u>KANSAS</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
  - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this \_\_\_\_\_ day of \_\_\_\_\_

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
Dyna-Log, Inc.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2 STRIP TETS</u> as Follows:	SET UP: <u>RETURN TRIP</u> \$ <u>450.00</u>
From ft. to ft., <u>2262-2266</u> <u>8</u> Shots	PERFORATING: 1st <u>90</u> Shots \$ <u>500.00</u>
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From ft. to ft., _____ Shots	BRIDGE PLUG: Type <u>424-003</u> Depth <u>2350'</u> \$ <u>800.00</u>
From ft. to ft., _____ Shots	CEMENT LOCATOR SURVEY: \$ _____
<b>RECEIVED</b> <b>JUN 26 2006</b> <b>KCC WICHITA</b>	
<u>P.D. 1-4-06</u>	SUB TOTAL.....\$ <u>1750.00</u>
<u>check 1044</u>	TAX NEW WELL.....\$ <u>0</u>
	TOTAL.....\$ <u>1750.00</u>

CONSOLIDATED OIL WELL SERVICES, INC.  
 1 W. 14 TH STREET, CHANUTE, KS 66720  
 9210 OR 800-467-8676

TICKET NUMBER 5329  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-15-05	8213	Ullum 24-01	24	27	5	Butler	
CUSTOMER Ullum Oil			Culick drilling				
BILLING ADDRESS 9333 SE Turkey Creek Rd							
CITY Leon		STATE KS	ZIP CODE 67074	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Alan		
				441	Larry		

3 TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 291' CASING SIZE & WEIGHT 3 5/8"  
 Casing Depth 280' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 JOINT WEIGHT 14.7\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 5.2" CEMENT LEFT in CASING 25'  
 PLACEMENT 17 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

MARKS: Safety Meetings? Rig up to 3 5/8" Casing. Break Circulation w/ 15 Bbl  
Fresh water. Mixed 160 sks Regular Cement w/ 2% Gel + 3% Cacl<sub>2</sub> @ 14.7\*  
per gal. Displace w/ 17 Bbl water. Shut down. Shut Casing in w/ 200 PSI. Left 15'  
Cement in Pipe. Good Cement Returns to Surface = 6 Bbl slurry to fit.  
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
14015	1	PUMP CHARGE	590.00	590.00
1406	35 miles	MILEAGE	3.00	105.00
1104	160 sks	Class 'A' Cement	9.75	1560.00
118A	6 sks	Gel 2%	6.63	39.78
1102	450*	Cacl <sub>2</sub> 3%	.61	274.50
1107	2 sks	Floccle 1/4" per sk	42.75	85.50
1407	Tons	Ton-Mileage Bulk Truck	m/c	260.00
			Sub Total	2916.78
			5.3% SALES TAX	103.97
			ESTIMATED TOTAL	3018.65

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"Thank You!" KCC WICHITA

199103

AUTHORIZATION Called by Ron Culick TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 F.W. 14TH STREET, CHANUTE, KS 66720  
 40-431-9210 OR 800-467-8676

TICKET NUMBER 5381  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-05		ULLUM #24-01	24	27S	5E	Butler
CUSTOMER ULLUM OIL		Gulick Delg.	TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 9333 SE Turkey Creek Rd			445	Rick		
STATE Kan			439	Justin		
ZIP CODE 67074			434	Jim		

B TYPE Longstem HOLE SIZE 7 7/8 HOLE DEPTH 2800' CASING SIZE & WEIGHT 5 1/2 14" NEW  
 Casing Depth 2801' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CURRY WEIGHT 13.5" SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 67.5 BBL DISPLACEMENT PSI 600 ~~PSI~~ 1100 Bump Plug RATE \_\_\_\_\_

MARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 15 BBL Fresh water. Mixed 135 sks Thick Set Cement @ 13.5" per gal, yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 67.5 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	3.00	105.00
1126 A	135	Thick Set Cement	13.00	1755.00
5407	7.42 TONS	Ton Mileage Bulk TRUCK	mic	260.00
5502 C	4 HRS	80 BBL VAC TRUCK	87.00	348.00
1123	2500 GALS	City water	12.20 <sup>per 1000</sup>	30.50
4406	1	5 1/2 Top Rubber Plug	43.00	43.00
4159	1	5 1/2 AFU Float shoe	180.00	180.00
4130	2	5 1/2 x 7 7/8 Centralizers	30.00	60.00
5605A	4 HRS	welder	75.00	300.00
4312	1	5 1/2 weld on COLLAR	53.00	53.00
			Subtotal	3899.50
			SALES TAX	112.45
			ESTIMATED TOTAL	4011.95

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 JUN 26 2006  
 KCG WICHITA

Thank You 5.8%

AUTHORIZATION Called By Ron Gulick TITLE Gulick Delg Toolpusher DATE \_\_\_\_\_

Reef Chemical, Inc.  
P.O. Box 719  
Winfield, KS 67156  
(620)229-8523

# Invoice

DATE	INVOICE #
1/13/2006	35219

<b>BILL TO</b>
Charles O. Ullum 9333 S.E. Turkey Creek Rd. Leon, KS 67074

P.O. NO.	TERMS	PROJECT

DESCRIPTION	QTY	RATE	AMOUNT
Ullum #1 - New Well			
15% Mud acid	250	1.25	312.50
Standard truck charge	1	375.00	375.00
Mileage charges	20	2.00	40.00
1.1% fuel surcharge		8.00	8.00
treated 12/19/05			
Sales Tax effective 10/05		6.80%	0.00
<b>Total</b>			<b>\$735.50</b>

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JUN 26 2006  
KCC WICHITA

Chemical, Inc.  
 O. Box 719  
 Winfield, KS 67156  
 (620)229-8523

# Invoice

DATE	INVOICE #
1/13/2006	35220

<b>BILL TO</b>
Charles O. Ullum 9333 S.E. Turkey Creek Rd. Leon, KS 67074

P.O. NO.	TERMS	PROJECT

DESCRIPTION	QTY	RATE	AMOUNT
Ullum #1 - New Well			
15% N.E. acid	1,000	1.20	1,200.00
Delivery truck charge	1	275.00	275.00
Mileage charges	20	2.00	40.00
1.1% fuel surcharge		16.67	16.67
treated 12/21/05			
Sales Tax effective 10/05		6.80%	0.00
<b>RECEIVED</b> JUN 26 2006 KCC WICHITA			
<b>Total</b>			\$1,531.67



of Chemical, Inc.  
 .O. Box 719  
 Winfield, KS 67156  
 (620)229-8523

# Invoice

DATE	INVOICE #
1/13/2006	35221

<b>BILL TO</b>
Charles O. Ullum 9333 S.E. Turkey Creek Rd. Leon, KS 67074

P.O. NO.	TERMS	PROJECT

DESCRIPTION	QTY	RATE	AMOUNT
Ullum #1 - New Well			
15% Mud acid	250	1.25	312.50
Delivery truck charge	1	275.00	275.00
Mileage charges	20	2.00	40.00
1.1% fuel surcharge		6.90	6.90
treated 12/28/05			
Sales Tax effective 10/05		6.80%	0.00
<b>RECEIVED</b>			
JUN 26 2006			
<b>KCC WICHITA</b>			
<i>PD. 1-16-06</i> <i>check, 1647</i>		<b>Total</b>	\$634.40