

ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999
Form Must Be Typed

Operator: License # 33617
 Name: Wilson Production Company Inc
 Address: HC 80 Box 21
 City/State/Zip: Burwell, NE 68823
 Purchaser: Maclaskey Oilfield Service Inc
 Operator Contact Person: Gary Wilson
 Phone: (308) 348-2292
 Contractor: Name: Gulick Drilling Company Inc
 License: 32854
 Wellsite Geologist: Dean Seeber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/05</u>	<u>7/18/05</u>	<u>7/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

*KCC with 6/27/06
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API No. 15 - 015-23666-00-00
 County: Butler
 SE $\frac{1}{4}$ - SE $\frac{1}{4}$ - NE $\frac{1}{4}$ Sec. 35 Twp. 25 S. R. 4 East West
2310 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

Lease Name: Sharpsteen Well #: 1
 Field Name: El Dorado

Producing Formation: Arbuckle
 Elevation: Ground: 1364' Kelly Bushing: 1371'

Total Depth: 2500' Plug Back Total Depth: 2484'
 Amount of Surface Pipe Set and Cemented at: 261 Feet

Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FRESH WATER USED
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary M. Wilson
 Title: Pres Date: 6-23-06

Subscribed and sworn to before me this 23rd day of June, 2006

Notary Public: Linda J. Buhlke

GENERAL NOTARY - State of Nebraska
LINDA J. BUHLKE
 My Comm. Exp. Sept. 9, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: RECEIVED

Wireline Log Received

Geologist Report Received JUN 26 2006

UIC Distribution 6-26-06

KCC WICHITA

State Commission Expires: _____

Operator Name: Wilson Production Company Inc Lease Name: Sharpsteen Well #: 1
 Sec. 35 Twp. 25 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Logs Enclosed</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Arbuckle</u> Top <u>2413'</u> Datum <u>to 2500'</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	261'	Class A	150	Cal Chlor. 5sax
Production	7 7/8"	4 1/2"	10.5	2491'	Class A	200	Ge1 4 sax Cal Chlor. 2sax

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
2	2412' to 2414'	200 gal mud acid	2412' to 2414'

TUBING RECORD	Size <u>2 3/8" upset</u>	Set At <u>2400'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2-15-06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf	Water Bbls. <u>70</u>	Gas-Oil Ratio	Gravity <u>35.3</u>
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Disposition of Gas <input checked="" type="checkbox"/> Ventured <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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United Cementing ORIGINAL and Acid Co., Inc.

SERVICE TICKET

6395

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 7-15-2005

COUNTY Butter CITY _____

CHARGE TO Wilson Prod Co Inc

ADDRESS NC 80 Box 21 CITY Boonville ST Moh ZIP 68823

LEASE & WELL NO. Sharpsteen #1 CONTRACTOR Gulpek Dalg Co.

KIND OF JOB Surface Pipe SEC. 35 TWP. 25S RNG. 4E

DIR. TO LOC. 196 Highway & 10th - 1/4 West - South into OLD NEW

Quantity	MATERIAL USED	Serv. Charge
150	skts Class A Cement @ 5.90	500.00
5	skts C.C. @ 25.70	885.00
		128.90
155	BULK CHARGE	151.90
6	BULK TRK. MILES 7.75 stands minchgs	94.94
6	PUMP TRK. MILES	n/c.
1	PLUGS 858 TWP	43.00
		109.05
		1871.95

T.D. 273

CSG. SET AT 260 VOLUME 16.31 bbls

SIZE HOLE 12 1/4

TBG SET AT _____ VOLUME _____

MAX. PRESS. 300*

SIZE PIPE 8 5/8

PLUG DEPTH 248

PKER DEPTH _____

PLUG USED 858 TWP

TIME ON LOCATION 2:35 AM TIME FINISHED 5:00 AM

REMARKS: BROKE CIRCULATION Fresh water mixed 150 skts Class A 3% C.C. Circulated Cement to surface &

Displaced Plug with 15 1/2 bbl water

RECEIVED

JUN 26 2006

EQUIPMENT USED

KCC WICHITA

NAME Jim UNIT NO. #15

NAME Steve UNIT NO. B-1

Larry Storm
CEMENTER OR TREATER

[Signature]
OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

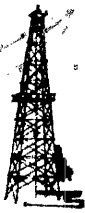
In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



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Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

ORIGINAL SERVICE TICKET

6396

DATE 7-18-2005

COUNTY RUTHER CITY _____

CHARGE TO Wilson Oil Co Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Sharpsteen #1 CONTRACTOR Gulpek Ind. Co.

KIND OF JOB 1/2 Production Stoppage SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Alto Highway @ DW 10th - 1/2 west South into OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
200	sks Class A @ 5.92		813.60
4	sks Gel @ 9.70		1184.00
2	sks C.C. @ 26.65		38.80
			53.30
201.0	BULK CHARGE @ 984		201.88
6	BULK TRK. MILES 10.30 tons	min chg	94.50
6	PUMP TRK. MILES		12.30
1	PLUGS 1/2 TRP		38.00
		0530. SALES TAX	85.31
		TOTAL	2521.74

T.D. 2500
 SIZE HOLE 7 7/8
 MAX. PRESS. 1100 #
 PLUG DEPTH 2484
 PLUG USED 1/2 TRP

CSG. SET AT 2491 VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2 10.5" 8th
 PKER DEPTH _____
 TIME ON LOCATION 11:00 TIME FINISHED 3:15

REMARKS: ran 1/2 casing to 2500ft, target bottom - Pick up 9th. And spotted a collar in the cellar. - Booke Circulation and mixed 200sks Class A + 2% Gel + 1% C.C. - Flushed dump and lines. Pumped drug down Freshwater followed wireline. - float held.

EQUIPMENT USED

NAME <u>Jim</u> UNIT NO. <u>#15</u>	NAME <u>Steve</u> UNIT NO. <u>8-7</u>
<u>Larry J Form</u>	<u>RECEIVED</u>
CEMENTER OR TREATER	

JUN 26 2006
 OWNER'S REP.
 KCC WICHITA

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