RECEIVED KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

APR 1 9 2006

Form ACO-1 September 1999 Form Must Be Typed



WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASED/ATION DIVISION DIVISIO

Operator: License # 33365	API No. 15 - 125-30911
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	swSESW_Sec31Twp31SR17V East West
City/State/Zip: Mission Woods, KS 66205	406 feet from S/ N (circle one) Line of Section
Purchaser:	1667 feet from E / W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987 APR 1 8 2006	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling CONFIDENTIAL	Lease Name: Cotterill Well #: 14-31
License: 5675	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 849' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1144' Plug Back Total Depth: 1134'
OilSWDTemp. Abd,	Amount of Surface Pipe Set and Cemented at 21.5' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from 1141'
Operator:	feet depth to Surface w/ 120 sx cmt.
Well Name:	Dulling Field Management Plan
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
12/20/2005 12/21/2005 1/26/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and corrept to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: MS Nation	KCC Office Use ONLY
Title: Agent Date: 4/19/06	Latter of Continue Atlanta Atlanta
Subscribed and sworn to before me this What day of	Letter of Confidentiality Attached If Denied, Yes Date:
2000	Wireline Log Received
Mark 1	Geologist Report Received
Notary Public: 1 YOUL - 1 YOUR	UIC Distribution

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIELD.