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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5363 Name: BEREXCO, INC. Address: PO BOX 20380 City/State/Zip: WICHITA, KS 67208 Purchaser: Operator Contact Person: Gary Misak Phone: (316) 265-3311 Contractor: Name: DUKE DRILLING License: 5929 Wellsite Geologist: Tim Pierce

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KCC WICHITA

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

7/14/03 Spud Date or Recompletion Date 7/23/03 Date Reached TD 10/02/03 Completion Date or Recompletion Date

API No. 15 - 007 22749 0000 County: BARBER NW SE SE Sec. 32 Twp. 34 S. R. 14 1095 feet from S N (circle one) Line of Section 1055 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW

Lease Name: Farley Well #: 6

Field Name: AETNA

Producing Formation: MISSISSIPPI

Elevation: Ground: 1496 Kelly Bushing: 1509

Total Depth: 4900 Plug Back Total Depth: 4843

Amount of Surface Pipe Set and Cemented at 908 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 8500 ppm Fluid volume 800 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: McGinness Oil Co of Kansas

Lease Name: Lohmann A-8 License No.: 31881

Quarter SW Sec. 3 Twp. 35 S. R. 12 East West

County: BARBER Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

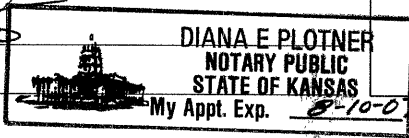
Signature: Gary L. Smith

Title: ENGINEER Date: 10-17-03

Subscribed and sworn to before me this 17th day of October

Notary Public: Diana E Plotner

Date Commission Expires: August, 2007



KCC Office Use ONLY

[] Letter of Confidentiality Attached

If Denied, Yes [] Date:

[] Wireline Log Received

[] Geologist Report Received

[] UIC Distribution

✓

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Side Two

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ORIGINAL

Operator Name: BEREXCO, INC. Lease Name: Farley Well #: 6
Sec. 32 Twp. 34 S. R. 14 County: BARBER

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests...

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Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Wabaunsee 2976 (-1467)
Elgin Sand 3718 (-2207)
Base/Hewner 3942 (-2433)
Lansing 4140 (-2631)
Cherokee SH MKR 4750 (-3241)
Miss 4770 (-3261)
Miss Dol 4782 (-3273)
RTD 4900 (-3391)

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Dual Induction Sonic Bond Log
Comp Neutron/Density Microresistivity

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 4 SPF and material used.

Table with 7 columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes production data for 10/11/03.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

JUL 25 2003

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Will File (1)

ORIGINAL COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3899
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Prichard, OK 73553
(316) 672-1234
(316) 672-5993 FAX

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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208			904500	Invoice 307042	Invoice Date 7/23/03	Order 6878	Order Date 7/15/03
<p style="text-align: center;">RECEIVED OCT 20 2003 KCC WICHITA</p>				Service Description			
				Cement			
AFE		CustomerRep	Treater	Lease		Well	
		K. McGuire	K. Gordley	Farley		6 <i>GMC</i>	
				Well Type	Purchase Order	Terms	
				New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	195	\$13.08	\$2,550.60 (T)
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
C310	CALCIUM CHLORIDE	LBS	834	\$0.75	\$625.50 (T)
C194	CELLFLAKE	LB	82	\$2.00	\$164.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
E107	CEMENT SERVICE CHARGE	SK	345	\$1.50	\$517.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	894	\$1.30	\$1,162.20
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

KCC
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Sub Total:	\$9,011.05
Discount:	\$2,703.54
Discount Sub Total:	\$6,307.51
Tax Rate: 6.30%	Taxes: \$263.65
(T) Taxable Item	Total: \$6,571.16

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

PROTNER - 11 W to A⁴ ARE DOC RD, 2 1/2 N, F-N INTO
 OR SW to DETOUR, 2 S to DETOUR, 3 W to DETOUR, 2 N, W to P.DOC. RD



INVOICE NO.	Subject/Correction			ORIGINAL	FIELD ORDER	6878		
Date	7-15-03	Lease	FARLEY	Well #	6	Legal	32-34-14	
Customer ID		County	BARBER	State	Ks	Station	Pratt, Ks	
Depth		Formation		Shoe Joint		41'		
Casing	8 5/8	Casing Depth	2908'	TD		Job Type	SURFACE-NW	
Customer Representative			K. McGuire		Treater			K. BORDLEY

CHARGE

BEREXCO, INC.

AFE Number	PO Number	Materials Received by	X	Kenneth McGuire
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	195 sk.	A-COM CEMENT		KCC		
D200	150 sk.	COMMON CEMENT		OCT 17 2003		
C310	834 lb.	CALCIUM CHLORIDE		CONFIDENTIAL		
C194	82 lb.	CELLULASE				
F103	1 EA.	8 5/8 CENTRALIZER				
F123	2 EA.	8 5/8 BASKET				
F145	1 EA.	8 5/8 TOP RUBBER PUL				
F233	1 EA.	8 5/8 INSERT FLOAT VALVE				
E107	345 sk.	CEMENT SERV. CHARGE				
E100	55 mile	UNITS	MILES			
E104	894 TM	TONS	MILES			
R202	1 EA.	EA.	PUMP CHARGE			
R201	1 EA.	CEMENT HEAD ROSTER				
		PLDCE	2	6307.51		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer BEREXCO INC		7-15-03	
Lease FARLEY	Lease No.	Well # 6	
Field Order # 6878	Station PLATT, KS	Casing 8 5/8	Depth 908'
Type Job SURFACE-NW	Formation	County BARBER	State KS.
		Legal Description 32-34-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing-Size 8 5/8	Tubing Size	Shots/Ft		Acid KCC		RATE	PRESS	ISIP
Depth 908'	Depth	From	To	Pre Pad OCT 17 2003	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac CONFIDENTIAL	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 862'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative K. McCLURE	Station Manager	Treater
---	-----------------	---------

Service Units	107	35	57	36	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					ON LOCATION
					RUN 908' 8 5/8 CASING. 2 1/2" ID
					RUN IF IN 1st COLLAR. CENT - #3
					BASKET ON BOTTOM - #15, #20
					TRAP BOTTOM - DROP BALL - BREAK DOWN
					WIX CEMENT
1345	250		106	6	195 SK. A-COM 3% CE, 1/4" #14 CF.
	200		31	6	150 SK. COMMON 2% CE 1/4" #14 CF.
					STOP - RELEASE PLUG
	0		0	6	START W.B.P.
1415	250		55	6	PLUG DOWN
					RELEASE - IF HELD
					CIRC. 40 SK. CEMENT TO PBT
					RELEASED
					FROM
					CONFIDENTIAL
1445					JOB COMPLETE - THANKS - KEVIN



will file

ORIGINAL
COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
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Pratt, KS 67124-8613
(316) 672-1201
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ACIDIZING - FRACTURING - CEMENTING

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Invoice

FROM
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Bill to:	904500	Invoice	Invoice Date	Order	Order Date
BEREXCO, INC.		307068	7/28/03	6770	7/24/03
P.O. Box 20380		Service Description			
Wichita, KS 67208		Cement			
		Lease		Well	
		Farley		6 <i>GMC</i>	
		Well Type	Purchase Order	Terms	
		New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D104	50/50 POZ (PREMIUM)	SK	285	\$7.38	\$2,103.30 (T)
C320	CEMENT GELL	LB	486	\$0.25	\$121.50 (T)
C310	CALCIUM CHLORIDE	LBS	486	\$0.75	\$364.50 (T)
C311	CAL SET	LBS	1434	\$0.54	\$774.36 (T)
C321	GILSONITE	LB	1434	\$0.60	\$860.40 (T)
C195	FLA-322	LB	243	\$7.50	\$1,822.50 (T)
C243	DEFOAMER	LB	73	\$3.00	\$219.00 (T)
C304	SUPER FLUSH II	GAL	750	\$1.85	\$1,387.50 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	668	\$1.30	\$868.40
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total:	\$12,354.71
Discount:	\$3,706.19
Discount Sub Total:	\$8,648.52
Tax Rate: 6.30%	Taxes: \$388.22
<i>(T) Taxable Item</i>	Total: \$9,036.74

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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INVOICE NO.
Date 7-24-03
Customer ID

Subject to Correction

FIELD ORDER

6770

CHARGE

Berexco Inc

Lease Farley	Well # 6	Legal 32-34-14w
Country Barber	State KS	Station Proth KS
Depth	Formation TP=4901' 10.5ppg	Shoe Joint 21. -
Casing 4 1/2	Casing Depth 4899	TD 4900
Customer Representative Kameron Wilson		Treater D. Scott
Job Type LongString New Well		

AFE Number

PO Number

Materials Received by

X Kameron Wilson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	285 skt	50-50 pot Premium	✓			
C320	486 Lbs	Cmt Gel	✓			
C310	486 Lbs	Calcium Chloride	✓			
C311	1434 Lbs	Cal Set	✓			
C321	1434 Lbs	Gilsonite	✓			
C195	243 Lbs	FLA-322	✓			
C243	73 Lbs	Defoamer	✓			
C304	750 gals	Super Flush II 7ca	✓			
F810	1 ca	Auto Fill Shoe 4 1/2 in	✓			
F100	10 ca	Centralizers " "	✓			
F170	1 ca	L.D. Plug & Baffle " "	✓			
E107	285 skt	Cmt Serv Chg				
E100	1 ca	UNITS /way MILES 55				
E104	668 tm	TONS /way MILES 55				
R210	1 ca	EA. 4501-5000' PUMP CHARGE				
R701	1 ca	Cmt Head Rental				
Discounted Price =				864852		

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TOTAL

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TREATMENT REPORT

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Customer ID	Date
Customer Berexco Inc	7-24-03
Lease Farley	Lease No. Well # 6

Field Order # 6770	Station Pratt KS	Casing 4 1/2	Depth 4899'	County Barber	State KS
Type Job LongString New well	Formation TP= 4901	Legal Description 32-39s-14w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 285 skt 1:1 part H' 4%	Total/Gal 2322	RATE	PRESS 2000
Depth 4881	Depth PR TD	From	To	Pre Pad 3 1/2 Gal/Set 5 # 6:1 1/2 F	Max		ISIP 5 Min.
Volume 77.6	Volume	From	To	Pad 2% CC .25 D.F.	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac 1.36 ft 3 13.8 ppg	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	79.1 Bbls 5L	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 130 gal 5:1 F.	Gas Volume		Total Load

Customer Representative Kameron Wilson	Station Manager Dave Autry	Treater D. Scott
Service Units 1. N. 106 26 34 76		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					On hoc w/ Trki Safety mtg F.S. Bottom Baffle Top S.J. Cent 1-3-6-9-12-13-18-21-24-27 Csg on Bottom Drop Ball + Circ w/Rig
1558	300		5	6	H2O Spacer
1600	300		18	6	Super Flush II
1608	300		5	6	H2O Spacer
1614	400		71.3	5	mixa Pump Cent 2 13.8 ppg 260 skt
1638	0		10	5	Chose In Wash Pump + line
1641	160			7	Release Plug + St Disp w/H2O
1648	400		58	6	lift Cent 58 Bbls 24t
1653	1300		77.6	0	Plug Down 2 psi Test Csg
1655	0				Release psi Hold
					Recip Pipe Thru Job
					Good Circ
					Plug R.H. a M.H. w/ 25 skt por
					Job Complete
					Thank you
					Scotty

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