

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh

Operator: License # 32977 / 33583

Name: Dorado Gas Resources, LLC/Admiral Bay

Address: 14550 E Easter Ave., Ste. 1000

City/State/Zip: Centennial, CO 80112

Purchaser: Seminole Energy

Operator Contact Person: Janet Johnson

Phone: (303) 350-1255

Contractor: Name: McGown

License: 5786

Wellsite Geologist: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/18/06</u>	<u>3/20/06</u>	<u>3/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29347-00-00
15-001-293447-00-00

County: Woodson Allen

8' N N4E SE SW Sec. 24 Twp. 26 S. R. 17 East West

668 feet from (S) N (circle one) Line of Section

2094 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Finley Well #: 14-24

Field Name: Humboldt Chanute

Producing Formation: Riverton

Elevation: Ground: 930 Kelly Bushing: _____

Total Depth: 337 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbis

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

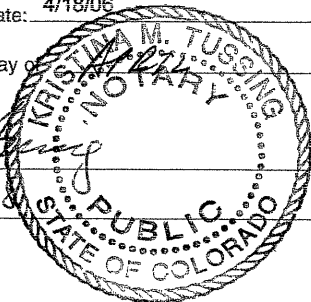
Signature: Janet Johnson

Title: Janet Johnson Date: 4/18/06

Subscribed and sworn to before me this 18 day of _____

2006.
Notary Public: Kristina M. Tussing

Date Commission Expires: 5-22-08



KCC Office Use ONLY

- Y Letter of Confidentiality Received
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

RECEIVED

APR 21 2006

KCC WICHITA