

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 5 1984
month day year 1/15

API Number 15- 207-24,877-00-00

OPERATOR: License # 6494
Name J S Oil Company
Address P.O. Box 303
City/State/Zip Yates Center, Ks 66783
Contact Person J. B. McCartney
Phone 316 625 2973

SW/4 (location) Sec 4 Twp 24 S, Rge 16 East West

1510 Ft North from Southeast Corner of Section
4796 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5661
Name Kelly Down Drilling Co.
City/State Neosho Falls, Ks

Nearest lease or unit boundary line 488 feet.
County Woodson
Lease Name Driskill Well# 24

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 30 feet
Lowest usable water formation
Depth to Bottom of usable water 150 feet

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1150 feet
Projected Formation at TD
Expected Producing Formations

Surface pipe by Alternate: 1 2
Surface pipe to be set 40 feet
Conductor pipe if any required
Ground surface elevation feet MSL
This Authorization Expires 12-4-84
Approved By

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/4/84 Signature of Operator or Agent

E. Barham

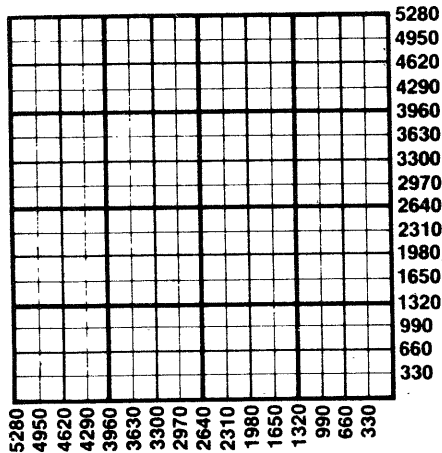
Title As agent

MHC/NOHE 6-4-84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION
 STATE OF KANSAS
 WICHITA, KANSAS

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 4 1984

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water in the well.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any zone where water to surface within 120 days of spud date.

6-4-84

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238