

CARD MUST BE SIGNED

API Number 15-

NE. NW. SW. Sec. 6.. Twp. 8. S, Rge. 21 ☐ East
(location) ☒ West

.....2310..... Ft North from Southeast Corner of Section

.....4290..... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330..... feet.

County Graham.....

Lease Name Moore Trust Well# 1

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

Depth to Bottom of fresh water100..... feet

Lowest usable water formation . Dakota.....

Depth to Bottom of usable water 1400 feet

Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set 200 feet

Conductor pipe if any required None feet

Ground surface elevation 2120 E.G.L. feet MSI

This Authorization Expires 12-21-85

Approved By 6-21-85

Approved by
to KCC specifications

МНС/КОФЕ 6-2-8.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

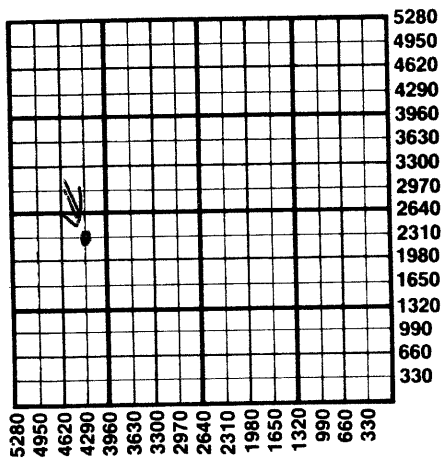
Date 6-20-85..... Signature of Operator or Agent Terry L. Williamson..... Title

President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION

JUN 21 1985
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CONSERVATION DIVISION
WICHITA, KANSAS
State Corporation Commission of Kansas
Conservation Division
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Wichita, Kansas 67202
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