

6-20

4-041688

15-163-03165-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 12-1948

NE NE SW/4 SEC. 28, 08 S, 16 W
2310 feet from S section line
2970 feet from E section line

Operator license# 30606

Lease: North Laton Well # 4-2

Operator: Murfin Drilling Company

County: Rooks

107.25

Address: 250 N. Water
Suite #300
Wichita, Kansas 67202

Well total depth 3300 feet
Conductor Pipe: 0 inch @ 0 ft
Surface pipe 8 5/8 Inch @ 210 ft
w/210 sxs.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License#

Address: Russell, Kan 67665

Company to plug at: Hour: 8:00 A.M. Day: 20 Month: June Year: 1995

Plugging proposal received from: John Gerstner

Company: Murfin Drilling Company Phone:

Were: 5 1/2" casing set at 3299' w/100 sxs. cement. Perf. at 3053' - 3291'. Salt at 2100'. Holes in casing at 1667' - 1668' and 792' - 824'. Ordered 325 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [], Part [X], None []

Completed: Hour: 10:30 A.M., Day: 20, Month: June, Year: 1995

Actual plugging report: R.I.H. with tubing to 2905'. Spotted 100 sxs. cement with 200# hulls. Pulled to 1437' - spotted 125 sxs. cement with 200# hulls to circulate at surface. Pulled tubing and squeezed casing with 50 sxs. cement. Max. P.S.I. 400#. S.I.P. 150#. Squeezed down 8 5/8" annulus with 30 sxs. cement w/100# hulls. Max. P.S.I. 600#. S.I.P. 250#.

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: GL

I did [X] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

RECEIVED
STATE CORPORATION COMMISSION
JUL 2 1995
Form CP 1203

CONSERVATION DIVISION
WICHITA, KANSAS
7-21-95

INVOICED

DATE 7-26-95

INV. NO. 43168