	10-3-87
6 070603	API NUMBER 15- 163-22,946 -00-00
N DIVISION - PLUGGING SECTION O DERBY BUILDING	SE SE SE, SEC. 1 , T 8 S, R 17
NSAS 67202	feet from S section !
S PLUGGING REPORT	feet from E section
cense #3446	Lease Name <u>Schultz</u> We!! # <u>1-1</u>
Columbia Gas Div. Co.	County Rooks //3.
Box 1350	Well Total Depth 3480 for
Houston, Texas 77251-1350	
J. C. Braswell, Jr.	Surface Casing: Size 8 5/8 feet 261
ř	Input Well SWD Well D&A X
ne) Red Tiger Drilling In	c. (phone) 316-263-
5/8" 261' S. P. cwc w/160 sks 6	0/40 Pozmix 2% Gel 3% Ca Cl. By B. J. Titan
943' Anhydrite 1231'. No circ	ulation problems. Mud 9.8 weight, vis. 46,
	s 60/40 Pozmix 6% Gel 3% Ca Cl and 1 sk Cell
	at 300 10 sks at 40 . 15 rat hole (circu
	sal Received by <u>Marion J. Schmidt</u> (TECHNICIAN)
	IPartNoneX
	Month: October Year:19 87
	0/40 Pozmix 6% Gel 3% Ca Cl and 8 5/8" plug.
-	
	and the state of t
	d plug at 40 w/10 sks cement. 15 sks rat h
ited by B. J. Titan.	STATE CORPORATION COME. SSI
	OCT 2.3 1987
	16000
(If additional docestation)	CONSTITUTION OF STATE
	necessary, use BACK of this formenta, Kansas
of observe this plugging.	
	Signed Marion Schmidt
	RATION COMMISSION N DIVISION - PLUGGING SECTION O DERBY BUILDING NSAS 67202 S PLUGGING REPORT Cense # 3446 Columbia Gas Div. Co. Rox 1350 Houston, Texas 77251-1350 J. C. Braswell, Jr. If Well Gas Well as hereinafter indicated Intractor Red Tiger Drilling Inc. 1720 Kansas State Bank Bldg. Plug at: Hour: 11:00 AM Day: 3 Poposal received from Red Tiger Drilling Inc. 5/8" 261' S. P. cwc w/160 sks 60 943' Anhydrite 1231'. No circum. C. M. 5 lbs.) Proposal 225 sks Cill stem. Recondition hole, here O sks w/1 Flocele at 760' 50 sks Plugging Proposations attended by Agent?: All Completed: Hour: 11:00 AM Day: 3 GING REPORT Ordered 225 sks 60 Indicated the plug at 1250' w/25 sks. 3rd Sks at 300'. 5th plug Hulls and

FORM CP-2/3 Rev.01-84LR